

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance	August 2013.
Issue Scoping Document 1 for comments.	September 2013.
Scoping Meetings and Environmental Site Review.	October 2013.
Comments on Scoping Document 1.	November 2013.
Issue Scoping Document 2	December 2013.
Issue Additional Information Request (if needed).	December 2013.
Issue notice of ready for environmental analysis.	January 2014.
Commission issues draft EA	May 2014.
Comments on draft EA due	June 2014.
Commission issues final EA	October 2014.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: July 12, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-17288 Filed 7-18-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13102-003]

Birch Power Company; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major License (5 Megawatts or less).

b. *Project No.:* 13102-003.

c. *Date filed:* July 2, 2013.

d. *Applicant:* Birch Power Company.

e. *Name of Project:* Demopolis Lock and Dam Hydroelectric Project.

f. *Location:* At the U.S. Army Corps of Engineers' Demopolis Lock and Dam, on the Tombigbee River, west of the city of Demopolis in Marengo and Sumter Counties, Alabama. Lands managed by the Federal government are located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Nicholas E. Josten, GeoSense, 2742 Saint Charles Ave, Idaho Falls, ID 83404, (208) 528-6152.

i. *FERC Contact:* Michael Spencer, (202) 502-6093, michael.spencer@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* September 2, 2013.

All documents may be filed electronically via the Internet. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll

free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. The proposed project would utilize the existing U.S. Army Corps of Engineers' Demopolis Lock and Dam and Reservoir, and would consist of the following new facilities: (1) A 900-foot-long intake channel; (2) a powerhouse adjacent to the north end of the existing dam containing two turbine-generator units for a total installed capacity of 48,000 kilowatts; (3) a 200-foot-long tailrace channel; and (4) a 4.4 mile-long 115 kilo-Volt transmission line. The project is estimated to generate an average of 213,000 megawatt-hours annually.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Alabama State Historic Preservation Officer (SHPO), as required by section 106 of the National Historic Preservation Act and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance	October 2013.
Issue Scoping Document 1 for comments.	November 2013.
Comments on Scoping Document 1.	December 2013.
Issue Scoping Document 2	February 2014.
Issue notice of ready for environmental analysis.	February 2014.
Commission issues EA, draft EA, or draft EIS.	August 2014.
Comments on EA or draft EA or draft EIS.	September 2014.

Commission issues final EA or final EIS.	November 2014.
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Dated: July 11, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-17289 Filed 7-18-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-509-000]

DCP Midstream, LP; Notice of Application

Take notice that on July 1, 2013, DCP Midstream, LP (DCP), filed an application pursuant to Section 7(c) of the Natural Gas Act and Part 157 of the Commission's Regulations, for a limited certificate authorizing DCP to construct and operate a 7.6-mile, 16-inch diameter pipeline located in Weld County, Colorado, (the Lucerne Residue Pipeline). The Lucerne Residue Pipeline will connect DCP's new non-jurisdictional natural gas processing facilities (Lucerne II Gas Plant) with the interstate natural gas pipeline system. DCP requests for waivers of certain of the Commission's rate, tariff and accounting regulatory requirements regarding the proposed Lucerne Residue Pipeline. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

DCP is a non-jurisdictional gas gathering company having facilities in Texas, Oklahoma, New Mexico, Louisiana, Colorado, Kansas, Arkansas, and Wyoming. DCP generally operates these facilities to deliver raw gas to processing plants. To address the new development of Niobrara Shale in the Denver-Julesburg Basin (DJ Basin), DCP proposes to construct the Lucerne Residue Pipeline connecting Lucerne II Gas Plant with an interstate pipeline, Colorado Interstate Gas Company (CIG). The Lucerne Residue Pipeline has a design capacity of 230 MMcf/day and will be used for transportation of natural gas solely on behalf of DCP without payment of any additional charge for the service. DCP does not intend to transport gas through the Lucerne Residue Pipeline for shippers other than DCP. The pipeline will be constructed

entirely inside DCP's right of way and costs about \$12 million.

Any questions regarding this application should be directed to Katie Rice, Director, Regulatory Affairs, DCP Midstream, LP, 370 17th Street, Suite 2500, Denver, Colorado 80202. Telephone 303-605-2166, fax 303-605-2226, and email: kerice@dcpmidstream.com.

Pursuant to Section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 5 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will

consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Motions to intervene, protests and comments may be filed electronically via the internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: August 2, 2013.

Dated: July 12, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-17291 Filed 7-18-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC13-128-000.

Applicants: Silver Merger Sub, Inc., Nevada Power Company, Sierra Pacific Power Company, NV Energy, Inc.

Description: Joint Application for Authorization under Section 203 of the Federal Power Act of Silver Merger Sub, Inc., et al.

Filed Date: 7/12/13.

Accession Number: 20130712-5087.