

capacity of 825 acre-feet at an elevation of 888.6 feet mean sea level (msl); (3) an existing 22-foot-long by 50-foot-wide by 30-foot-high powerhouse with three turbine-generator units having a combined capacity of 1,500 kilowatts and three identical 20-foot-wide, 10-foot-high, 5-foot-long direct intakes; (4) an existing 50-foot-long, 50-foot-wide canal to direct flows to the intakes; (5) an existing 50-foot-wide, 180-foot-long concrete lined tailrace; (6) an existing 150-foot-long, 33-kilovolt transmission line; and (7) appurtenant facilities. The proposed project would have an annual generation of 7,000 megawatt-hours.

*Applicant Contact:* Mark Boumansour, Hamilton Street Hydro, LLC, 1401 Walnut Street, Suite 301, Boulder, CO 80302; phone: (303) 440-3378.

*FERC Contact:* Monir Chowdhury; phone: (202) 502-6736.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14507-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 8, 2013.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013-11669 Filed 5-15-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14502-000]

#### **ECOsponsible, Incorporated; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On February 25, 2013, ECOsponsible, Incorporated filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of hydropower at the Rochester Gas and Electric Company's (RG&E) Mount Morris Power Dam located on the Genesee River, near the town of Mount Morris, Livingston County, New York. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing 30-foot-high, 334-foot-long stone and concrete gravity dam; (2) a single, proposed, low-head, horizontal bulb turbine having a total installed capacity of 1,100 kilowatts; (3) a proposed automatic trash rack cleaner; (4) an existing operation and maintenance building that will be used to house the supervisory control and data acquisition system; (5) a proposed overhead 200-foot-long, 2,400-volt transmission line connecting with RG&E's system; and (6) appurtenant facilities. The proposed project would have an average annual generation of 4,105 megawatt-hours, which would be sold to RG&E.

*Applicant Contact:* Mr. Dennis Ryan, Executive Director, ECOsponsible, Incorporated, 120 Mitchell Road, East Aurora, NY 14052; phone: (716) 203-1508.

*FERC Contact:* Tim Looney; phone: (202) 502-6096.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of

intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14502) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 8, 2013.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013-11668 Filed 5-15-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### **Notice of Commission Staff Attendance**

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following joint stakeholder meeting related to the transmission planning activities of PJM Interconnection, L.L.C., ISO New England, Inc., and New York Independent System Operator, Inc.:

#### **Inter-Regional Planning Stakeholder Advisory Committee—New York/New England**

*May 13, 2013, 1:00 p.m.–3:00 p.m., Local Time*

The above-referenced meeting will be held over conference call.

The above-referenced meeting is open to stakeholders.

Further information may be found at [www.pjm.com/committees-and-groups/stakeholder-meetings/stakeholder-groups/ipsac-ny-ne.aspx](http://www.pjm.com/committees-and-groups/stakeholder-meetings/stakeholder-groups/ipsac-ny-ne.aspx).

The discussions at the meeting described above may address matters at issue in the following proceedings:

- Docket No. ER08–1281, *New York Independent System Operator, Inc.*
- Docket No. EL05–121, *PJM Interconnection, L.L.C.*
- Docket No. EL10–52, *Central Transmission, LLC v. PJM Interconnection, L.L.C.*
- Docket No. ER10–253 and EL10–14, *Primary Power, L.L.C.*
- Docket No. EL12–69, *Primary Power LLC v. PJM Interconnection, L.L.C.*
- Docket No. ER11–1844, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER12–1178, *PJM Interconnection, L.L.C.*
- Docket No. ER13–90, *Public Service Electric and Gas Company and PJM Interconnection, L.L.C.*
- Docket No. ER13–102, *New York Independent System Operator, Inc.*
- Docket No. ER13–193, *ISO New England Inc.*
- Docket No. ER13–195, *Indicated PJM Transmission Owners*
- Docket No. ER13–196, *ISO New England Inc.*
- Docket No. ER13–198, *PJM Interconnection, L.L.C.*
- Docket No. ER13–397, *PJM Interconnection, L.L.C.*
- Docket No. ER13–673, *PJM Interconnection, L.L.C.*
- Docket No. ER13–703, *PJM Interconnection, L.L.C.*
- Docket No. ER13–887, *PJM Interconnection, L.L.C.*
- Docket No. ER13–1052, *PJM Interconnection, L.L.C. and the Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER13–1054, *PJM Interconnection, L.L.C. and the Midwest Independent Transmission System Operator, Inc.*

For more information, contact Jonathan Fernandez, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–6604 or [jonathan.fernandez@ferc.gov](mailto:jonathan.fernandez@ferc.gov).

Dated: May 10, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013–11664 Filed 5–15–13; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of FERC Staff Attendance at the Energy Regional State Committee Meeting

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of its staff may attend the meeting noted below. Their attendance is part of the Commission's ongoing outreach efforts.

#### Entergy Regional State Committee

May 29, 2013 (9:00 a.m.–3:00 p.m.).

This meeting will be held at the Windsor Court Hotel, 300 Gravier Street, New Orleans, LA 70130.

The discussions may address matters at issue in the following proceedings:

- Docket No. EL01–88, Louisiana Public Service Commission v. Entergy Services, Inc.
- Docket No. EL09–50, Louisiana Public Service Commission v. Entergy Services, Inc.
- Docket No. EL09–61, Louisiana Public Service Commission v. Entergy Services, Inc.
- Docket No. EL10–55, Louisiana Public Service Commission v. Entergy Services, Inc.
- Docket No. EL10–65, Louisiana Public Service Commission v. Entergy Services, Inc.
- Docket No. EL11–63, Louisiana Public Service Commission v. Entergy Services, Inc.
- Docket No. EL11–65, Louisiana Public Service Commission v. Entergy Services, Inc.
- Docket No. EL13–41, Occidental Chemical Company v. Midwest Independent System Transmission Operator, Inc.
- Docket No. EL13–43, Council of the City of New Orleans, Mississippi Public Service Commission, Arkansas Public Service Commission, Public Utility Commission of Texas, Louisiana Public Service Commission
- Docket No. ER05–1065, Entergy Services, Inc.
- Docket No. ER07–682, Entergy Services, Inc.
- Docket No. ER07–956, Entergy Services, Inc.
- Docket No. ER08–1056, Entergy Services, Inc.
- Docket No. ER09–1224, Entergy Services, Inc.
- Docket No. ER10–794, Entergy Services, Inc.
- Docket No. ER10–1350, Entergy Services, Inc.
- Docket No. ER10–2001, Entergy Arkansas, Inc.
- Docket No. ER10–3357, Entergy Arkansas, Inc.
- Docket No. ER11–2161, Entergy Texas, Inc.
- Docket No. ER11–3657, Entergy Arkansas, Inc.
- Docket No. ER12–480, Midwest Independent Transmission System Operator, Inc.
- Docket No. ER12–1428, Entergy Arkansas, Inc.
- Docket No. ER12–1881, Entergy Arkansas, Inc.
- Docket No. ER12–1882, Entergy Gulf States, Louisiana L.L.C.
- Docket No. ER12–1883, Entergy Louisiana LLC
- Docket No. ER12–1884, Entergy Mississippi, Inc.
- Docket No. ER12–1885, Entergy New Orleans, Inc.
- Docket No. ER12–1886, Entergy Texas, Inc.
- Docket Nos. ER12–2681, et al. Entergy Corp., Midwest Independent Transmission System Operator, Inc. and ITC Holdings Corp.
- Docket No. ER12–2682, Midwest Independent Transmission System Operator, Inc.
- Docket No. ER12–2683, Entergy Services, Inc.
- Docket No. ER12–2693, Entergy Services, Inc.
- Docket No. ER13–288, Entergy Services, Inc.
- Docket No. ER13–432, Entergy Services, Inc.
- Docket No. ER13–665, Midwest Independent Transmission System Operator, Inc.
- Docket No. ER13–708, Midwest Independent Transmission System Operator, Inc.
- Docket No. ER13–769, Entergy Arkansas, Inc. and Entergy Mississippi, Inc.
- Docket No. ER13–770, Entergy Arkansas, Inc. and Entergy Louisiana, LLC.
- Docket No. ER13–782, ITC Arkansas LLC, et al.
- Docket No. ER13–868, Midwest Independent Transmission System Operator, Inc.
- Docket No. ER13–945, Midwest Independent Transmission System Operator, Inc.
- Docket No. ER13–948, Entergy Services, Inc.
- Docket No. ER13–1184, Entergy Power, LLC.
- Docket No. ER13–1194, Entergy Services, Inc.
- Docket No. ER13–1195, Entergy Services, Inc.