

have an average annual generation of approximately 764,000 kilowatt-hours.

Applicant Contact: James World, 55 Main Street, Lancaster, NH 03584; phone: (802) 376-7677.

FERC Contact: Brandon Cherry; phone: (202) 502-8328.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13643) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 8, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-05945 Filed 3-14-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14443-000]

Consolidated Irrigation Company; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 30, 2011, the Consolidated Irrigation Company of Preston, Idaho, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Consolidated Irrigation Glendale Conduit Hydro Project (Glendale Conduit Project or project) to be located on Mink and Cub Creeks, near Preston, in Franklin County, Idaho. The project would not occupy any Federal lands. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing screened intake on Mink Creek; (2) an existing screened intake on Cub Creek; (3) a new pipeline and penstock consisting of 8,520 feet of 24-inch-diameter, high-density polyethylene (HDPE) pipe, 4,340 feet of 30-inch-diameter HDPE pipe, and 4,060 feet of 36-inch-diameter HDPE pipe; (4) a powerhouse containing a 500-kilowatt turbine-generator; (5) a 1,700-foot-long, underground 12-kilovolt transmission cable connecting to an existing transmission line owned by Rocky Mountain Power; and (6) appurtenant facilities. The estimated annual generation of the Glendale Conduit Project would be 2,526 megawatt-hours.

Applicant Contact: Mr. Lyle Porter, President, Consolidated Irrigation Company, 33 South 1st East, Preston, ID 83263; phone: (208) 852-2364.

FERC Contact: Joseph Hassell; phone: (202) 502-8079.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14443) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 7, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-05952 Filed 3-14-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2351-017]

Public Service Company of Colorado; Notice Revising Precedural Schedule

On January 25, 2013, the Commission issued a public *Notice of Application Accepted for Filing, Soliciting Motions to Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions* for the relicensing of the Public Service Company of Colorado's Cabin Creek Pumped Storage Project No. 2351, located on the South Clear Creek and its tributary Cabin Creek in Clear Creek County, Colorado. The project, as currently licensed, is located on 267 acres of U.S. Forest Service lands within the Arapahoe National Forest.

The procedural schedule published in the prior notice has been revised due to an error. The application will be processed according to the following

revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Ready for Environmental Analysis and Application Acceptance.	Friday, January 25, 2013.
Comments, Interventions, recommendations, prescriptions due.	Tuesday, March 26, 2013.
Requests 401 Certification.	Tuesday, March 26, 2013.
Reply Comments due	Friday, May 10, 2013.
Issue single EA	Wednesday, July 24, 2013.
Comments on EA due	Friday, August 23, 2013.
Modified 4(e) and Fishway Prescriptions.	Tuesday, October 22, 2013.

Dated: March 7, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-05944 Filed 3-14-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-81-000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization

Take notice that on February 21, 2013, Columbia Gas Transmission, LLC (Columbia Gas), 5151 San Felipe, Suite 2500, Houston, Texas 77056, filed in Docket No. CP13-81-000, a prior notice request pursuant to sections 157.205, 157.210, and 157.216(b) of the Commission's regulations under the Natural Gas Act (NGA), seeking authorization to abandon and construct compressor units at its Rockport Compressor Station in Wood County, West Virginia, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

Specifically, Columbia Gas proposes to abandon three 1,000 horsepower (hp) compressor units and replace them with two 1,775 hp compressor units at its Rockport Compressor Station as part of its modernization project. Each new unit will be derated to produce 1,686 hp of compression. The estimated cost of the proposed facilities is \$22,000,000.

Any questions regarding the applications should be directed to Fredric J. George, Senior Counsel,

Columbia Gas Transmission, LLC, P.O. Box 1273, Charleston, West Virginia 25325-1273, phone (304) 357-2359, fax (304) 357-3206.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (www.ferc.gov) under the "e-Filing" link. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: March 7, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-05943 Filed 3-14-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of FERC Staff Attendance

	Docket No.
PacifiCorp	ER13-64-000
Deseret Generation & Transmission Cooperative, Inc.	ER13-65-000
Northwestern Corporation (Montana).	ER13-67-000
Portland General Electric Company.	ER13-68-000
Idaho Power Company	ER13-127-000
Public Service Company of Colorado.	ER13-75-000
Terra-Gen Dixie Valley, LLC.	ER13-76-000
Tucson Electric Power Company.	ER13-77-000
UNS Electric, Inc	ER13-78-000
Public Service Company of New Mexico.	ER13-79-000
Arizona Public Service Company.	ER13-82-000
El Paso Electric Company.	ER13-91-000
Black Hills Power, Inc., et al.	ER13-96-000
Black Hills Colorado Electric Utility Company.	ER13-97-000
NV Energy, Inc	ER13-105-000
Cheyenne Light, Fuel and Power Company.	ER13-120-000
Avista Corporation	ER13-93-000
Avista Corporation	ER13-94-000
Puget Sound Energy	ER13-98-000
Puget Sound Energy	ER13-99-000
Bonneville Power Administration.	NJ13-1-000
California Independent System Operator Corporation.	ER13-103-000

The Federal Energy Regulatory Commission (Commission) hereby gives notice that on March 11, 2013, members of its staff will attend a conference call conducted by representatives of California Independent System Operator Corporation, ColumbiaGrid, Northern Tier Transmission Group, and WestConnect regarding the interregional coordination requirements established by Order No. 1000. The agenda and other documents for the meeting are available at <http://www.columbiagrid.org/O1000Inter-documents.cfm>.

The meeting is open to all stakeholders and Commission staff's attendance is part of the Commission's ongoing outreach efforts. The meeting may discuss matters at issue in the above captioned dockets.

For further information, contact Saeed Farrokhpay at saeed.farrokhpay@ferc.gov.