

Services L.P., Calpine Gilroy Cogen, L.P., Calpine Greenleaf, Inc., Calpine Power America—CA, LLC, Calpine Power America—OR, LLC, CES Marketing V, L.P., CES Marketing IX, LLC, CES Marketing X, LLC, Creed Energy Center, LLC, Delta Energy Center, LLC, Geysers Power Company, LLC, Gilroy Energy Center, LLC, Goose Haven Energy Center, LLC, Los Esteros Critical Energy Facility, LLC, Los Medanos Energy Center LLC, Metcalf Energy Center, LLC, O.L.S. Energy—Agnews, Inc., Otay Mesa Energy Center, LLC, Pastoria Energy Center, LLC, PCF2, LLC, Power Contract Finance, L.L.C., Russell City Energy Company, LLC, South Point Energy Center, LLC.

*Description:* Notification of Change in Status of Calpine Construction Finance Company, L.P., et al.

*Filed Date:* 2/25/13.

*Accession Number:* 20130225–5177.

*Comments Due:* 5 p.m. ET 3/18/13.

*Docket Numbers:* ER11–4050–001; ER11–4027–002; ER11–4028–002.

*Applicants:* Cogentrix of Alamosa, LLC, Portsmouth Genco, LLC, James River Genco, LLC.

*Description:* Supplement to January 14, 2013 Notice of Non-Material Change in Status of Cogentrix of Alamosa, LLC, et al.

*Filed Date:* 2/7/13.

*Accession Number:* 20130207–5093.

*Comments Due:* 5 p.m. ET 3/12/13.

*Docket Numbers:* ER13–523–001.

*Applicants:* Trans Bay Cable LLC.

*Description:* Revised Annual TRBAA Update to be effective 1/1/2013.

*Filed Date:* 2/25/13.

*Accession Number:* 20130225–5140.

*Comments Due:* 5 p.m. ET 3/18/13.

*Docket Numbers:* ER13–977–000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* Notice of Termination of SPS Corcoran E&P Agreement to be effective 1/3/2012.

*Filed Date:* 2/25/13.

*Accession Number:* 20130225–5000.

*Comments Due:* 5 p.m. ET 3/18/13.

*Docket Numbers:* ER13–980–000.

*Applicants:* Midwest Independent Transmission System Operator, Inc.

*Description:* 2013–02–25 RSG TLR Filing to be effective 4/27/2013.

*Filed Date:* 2/25/13.

*Accession Number:* 20130225–5051.

*Comments Due:* 5 p.m. ET 3/18/13.

*Docket Numbers:* ER13–981–000.

*Applicants:* Ontario Power Generation Inc.

*Description:* Ontario Power Generation Inc. submits Refund Report for recent energy sales in the New York Independent System Operator, Inc.

*Filed Date:* 2/25/13.

*Accession Number:* 20130225–5088.

*Comments Due:* 5 p.m. ET 3/18/13.

*Docket Numbers:* ER13–982–000.

*Applicants:* Southwestern Electric Power Company.

*Description:* SWEPCO-Golden Spread EC and Greenbelt EC DPA to be effective 1/25/2013.

*Filed Date:* 2/25/13.

*Accession Number:* 20130225–5119.

*Comments Due:* 5 p.m. ET 3/18/13.

*Docket Numbers:* ER13–983–000.

*Applicants:* Arizona Public Service Company.

*Description:* Arizona Public Service files MPP Westwing Substation Construction Agreement to be effective 4/26/2013.

*Filed Date:* 2/25/13.

*Accession Number:* 20130225–5178.

*Comments Due:* 5 p.m. ET 3/18/13.

*Docket Numbers:* ER13–984–000.

*Applicants:* Midwest Independent Transmission System Operator, Inc.

*Description:* 2013–02–25 RSG Sign Convention Filing to be effective 4/27/2013.

*Filed Date:* 2/25/13.

*Accession Number:* 20130225–5179.

*Comments Due:* 5 p.m. ET 3/18/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 26, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013–05529 Filed 3–8–13; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER12–1173–000; ER12–1173–001; ER12–1173–002.

*Applicants:* PJM Interconnection, L.L.C., American Electric Power Service Corporation.

*Description:* American Electric Power Service Corporation on behalf of Indiana Michigan Power Company submits Motion to Withdraw Rate Schedule and Terminate Proceeding.

*Filed Date:* 2/25/13.

*Accession Number:* 20130225–5184.

*Comments Due:* 5 p.m. ET 3/12/13.

*Docket Numbers:* ER13–985–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Original Service Agreement No. 3499; Queue No. Y1–063 to be effective 1/30/2013.

*Filed Date:* 2/26/13.

*Accession Number:* 20130226–5053.

*Comments Due:* 5 p.m. ET 3/19/13.

*Docket Numbers:* ER13–986–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Original Service Agreement No. 3500; Queue No. Y1–064 to be effective 1/30/2013.

*Filed Date:* 2/26/13.

*Accession Number:* 20130226–5054.

*Comments Due:* 5 p.m. ET 3/19/13.

*Docket Numbers:* ER13–987–000.

*Applicants:* Midwest Independent Transmission System Operator, Inc.

*Description:* Midwest Independent Transmission System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 02–26–2013 SA 2350 ITC–WM Renewable Energy Amended GIA to be effective 2/27/2013.

*Filed Date:* 2/26/13.

*Accession Number:* 20130226–5100.

*Comments Due:* 5 p.m. ET 3/19/13.

*Docket Numbers:* ER13–988–000.

*Applicants:* Northern States Power Company, a Minnesota corporation.

*Description:* Northern States Power Company, a Minnesota corporation submits Notice of Cancellation of Rate Schedule No. 524, et. al. with City of Brownnton, Minnesota.

*Filed Date:* 2/26/13.

*Accession Number:* 20130226–5113.

*Comments Due:* 5 p.m. ET 3/19/13.

Take notice that the Commission received the following electric reliability filings.

*Docket Numbers:* RD13–5–000.

*Applicants:* North American Electric Reliability Corporation.

*Description:* Supplemental Information to the North American Electric Reliability Corporation Compliance Filing in Response to Order on Violation Severity Levels and Violation Risk Factors Proposed by the ERO.

*Filed Date:* 2/15/13.

*Accession Number:* 20130215–5097.

*Comments Due:* 5 p.m. ET 3/8/13.

*Docket Numbers:* RD13–6–000.

*Applicants:* North American Electric Reliability Corporation.

*Description:* Petition of the North American Electric Reliability Corporation for Approval of Proposed Reliability Standard VAR–001–3—Voltage and Reactive Control.

*Filed Date:* 2/26/13.

*Accession Number:* 20130226–5108.

*Comments Due:* 5 p.m. ET 3/28/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 26, 2013.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2013–05530 Filed 3–8–13; 8:45 am].

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP13–64–000]

#### **Gulf Crossing Pipeline Company LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Panda Power Lateral Project and Request for Comments on Environmental Issues**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Panda Power Lateral Project involving construction and operation of facilities by Gulf Crossing Pipeline Company LLC (Gulf Crossing) in Grayson County, Texas. The Commission will use this EA in its decision-making process to determine

whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on April 3, 2013.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Gulf Crossing provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?". This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)).

#### **Summary of the Proposed Project**

Gulf Crossing proposes to construct and operate a new pipeline lateral along with metering, interconnect, and pigging facilities north of Dallas, Texas in Grayson County, Texas. The Panda Power Lateral would provide 125,000 dekatherms per day of deliverable natural gas capacity from its takeoff at the Sherman Compressor Station located 10 miles northeast of Sherman, Texas, to Panda Sherman Power, LLC's Panda Sherman Power Plant I electric generation power plant, currently under construction on the south side of Sherman, Texas. According to Gulf Crossing, its project would help meet the increasing demands for electricity in the expanding market area of north central Texas.

The Panda Power Lateral Project (Project) would consist of the following facilities:

- A 16.5-mile-long 16-inch-diameter pipeline lateral;
- A pig launcher barrel and system tie-in facilities at Milepost (MP) 0.0 consisting of a 16-inch launcher barrel and associated piping and valves;<sup>1</sup>
- Two mainline valves and appurtenant facilities at MPs 8.74 and 14.76;
- A pig receiver barrel and meter station consisting of a 16-inch receiver barrel and associated piping and valves at MP 16.52; and
- An Enterprise Texas Pipeline (ETP) interconnect at MP 14.75 consisting of a meter and flow control station to be built, owned, and operated by ETP.

The general location of the project facilities is shown in appendix 1.<sup>2</sup>

#### **Land Requirements for Construction**

Construction of the proposed facilities would require disturbance of 271 acres of land. This total would include 158 acres of temporary right-of-way that would be fully restored to original use, and 113 acres of new permanent right-of-way required for the pipeline, appurtenant facilities, and access roads. Eleven of the 29 access roads to be used for construction would be new, five would be temporary, and only two of the proposed 24 permanent access roads would require improvements beyond a gravel or dirt surface. Some of the access roads All the access roads The temporary right-of-way would be comprised of 81 acres of nominal workspace along the pipeline, 38 acres of temporary additional workspaces along the pipeline, and 36 acres of contractor yards. Gulf Crossing would use a typical construction right-of-way width of 75 to 100 feet and a permanent right-of-way width of 50 feet. About 55 percent of the proposed pipelines would parallel existing pipeline, electric, and sewer utility rights-of-way.

#### **The EA Process**

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action

<sup>1</sup> A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

<sup>2</sup> The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.