

## FERC-550 (IC12-2-000): OIL PIPELINE RATES: TARIFF FILINGS

	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
	(A)	(B)	(A) × (B) = (C)		(C) × (D)
Oil pipeline companies .....	128	4	512	11	5,632

The total estimated annual cost burden to respondents is \$385,499.24 [5,632 hours ÷ 2,080<sup>2</sup> hours/year = 2.70769 years \* \$142,372<sup>3</sup> = \$385,499.24].

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 10, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-3663 Filed 2-15-12; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 1175-015, 1290-012]

#### Appalachian Power Company; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

*Type of Application:* New Major Licenses.

*Project Nos.:* 1175-015 and 1290-012.

*Date Filed:* January 31, 2012.

*Applicant:* Appalachian Power Company.

*Name of Project:* London/Marmet and Winfield Hydroelectric Projects.

*Location:* The existing projects are located on the Kanawha River. The London/Marmet Project is located in Fayette and Kanawha Counties, West Virginia, and the Winfield Project is located in Kanawha and Putnam Counties, West Virginia. The London/Marmet and Winfield Projects would occupy 11.71 and 8.25 acres, respectively, of federal land managed by the U.S. Army Corp of Engineers.

*Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

*Applicant Contact:* Harold G. Slone, Manager, Appalachian Power Company, 40 Franklin Road, Roanoke, VA 24011; Telephone (540) 985-2861.

*FERC Contact:* Brandi Sangunett, (202) 502-8393 or [brandi.sangunett@ferc.gov](mailto:brandi.sangunett@ferc.gov).

This application is not ready for environmental analysis at this time.

The existing project works consists of the following:

The London/Marmet Project consists of two developments. The existing London Development utilizes the head created by the Army Corps of Engineers' (Corps) 26-foot-high London Dam located at river mile (RM) 82.8 on the Kanawha River and consists of: (1) A forebay area protected by a log boom; (2) screened intake structures; (3) a concrete powerhouse containing three turbine-generator units with a total installed capacity of 14.4 megawatts (MW); (4) a tailrace 420 feet long; (5) a substation containing two, three-phase transformers and two auxiliary transformers; (6) two, 0.38-mile-long, 46-kilovolt (kV) transmission lines; and (7) other appurtenances. The development generates about 84,048 megawatt-hours (MWh) annually.

The existing Marmet Development utilizes the head created by the Corps' 34-foot-high Marmet Dam located at RM 67.7 on the Kanawha River and consists of: (1) A forebay area protected by a log boom; (2) screened intake structures; (3) a concrete powerhouse containing three turbine-generator units with a total installed capacity of 14.4 MW; (4) a tailrace 450 feet long; (5) a substation containing two, three-phase transformers and two auxiliary transformers; (6) two, 0.78-mile-long, 46-kV transmission lines; and (7) other

appurtenances. The development generates about 82,302 MWh annually.

The London/Marmet Project has a total installed capacity of 28.8 MW and generates about 166,350 MWh annually.

The existing Winfield Project utilizes the head created by the Corps' 38-foot-high Winfield Dam located at RM 31.1 on the Kanawha River and consists of: (1) A forebay area protected by a 410-foot-long log boom; (2) screened intake structures; (3) a concrete powerhouse containing three turbine-generator units with a total installed capacity of 14.76 MW; (4) a tailrace 410 feet long; (5) a substation containing a generator step-up bank of three transformers and three auxiliary transformers; (6) a 3.7-mile-long, 69-kV transmission line; and (7) other appurtenances. The project generates about 114,090 MWh annually.

The above hydroelectric facilities' operation is synchronized with the operation of the Corps' locks at each dam. The developments at each of the two projects operate within allowable pool elevation limits as established by the Corps. The London pool elevation is allowed to fluctuate between 611.0 feet and 614.0 feet National Geodetic Vertical Datum 1929 (NGVD). The Marmet pool elevation is allowed to fluctuate between 589.7 feet and 590.0 feet NGVD. The Winfield pool elevation is allowed to fluctuate between 565.8 feet and 566.0 feet NGVD. All three pools can be drawn down at a maximum rate of 0.5 feet per hour. When stream flow exceeds the maximum turbine discharge, the responsibility for control of the pool elevations passes to the Corps' personnel and the projects operate in run-of-release mode.

Appalachian is proposing to modify the maximum pool elevation limit at the London Development from 614.0 feet to 613.7 feet NGVD.

*Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

<sup>2</sup> 2,080 hours = 40 hours/week \* 52 weeks (1 year).

<sup>3</sup> Average annual salary per employee in 2011.

FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

#### Procedural Schedule

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Ready for Environmental Analysis.	March 31, 2012.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions.	May 30, 2012.
Commission issues Non-Draft EA.	September 27, 2012.
Comments on EA ..... Modified terms and conditions.	October 27, 2012. December 26, 2012.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the Notice of Ready for Environmental Analysis.

Dated: February 10, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-3664 Filed 2-15-12; 8:45 am]

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#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Project No. 13739-001]

#### Lock+ Hydro Friends Fund XLII, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 13739-001.

c. *Date Filed:* December 23, 2011.

d. *Submitted By:* Lock+ Hydro Friends Fund XLII, LLC.

e. *Name of Project:* Braddock Locks and Dam Hydroelectric Project.

f. *Location:* At the existing Braddock Locks and Dam on the Monongahela River, in Allegheny County, Pennsylvania. The project would occupy United States lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Mr. Mark R. Stover, Lock+™ Hydro Friends Fund XLII, c/o Hydro Green Energy, LLC, 900 Oakmont Lane, Suite 310, Westmont, IL 60559; (877) 556-6566 ext. 711; email—mark@hgenenergy.com

i. *FERC Contact:* John Mudre at (202) 502-8902; or email at [john.mudre@ferc.gov](mailto:john.mudre@ferc.gov).

j. Lock+ Hydro Friends Fund XLII, LLC filed its request to use the Traditional Licensing Process on December 23, 2011. Lock+ Hydro Friends Fund XLII, LLC provided public notice of its request on December 22, 2011. In a letter dated January 30, 2012, the Director of the Division of Hydropower Licensing approved Lock+ Hydro Friends Fund XLII, LLC's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; and (b) the Pennsylvania State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Lock+ Hydro Friends Fund XLII, LLC as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act, and section 106 of the National Historic Preservation Act.

m. Lock+ Hydro Friends Fund XLII, LLC filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available

for inspection and reproduction at the address in paragraph h.

o. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: February 10, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-3662 Filed 2-15-12; 8:45 am]

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#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER11-2855-002; ER11-2856-002; ER11-2857-002; ER10-2722-001; ER10-2787-001; ER10-2532-001; ER10-2488-002.

*Applicants:* Oasis Power Partners, LLC, Crescent Ridge LLC, Eurus Combine Hills I LLC, Avenal Park LLC, Sand Drag LLC, Sun City Project LLC, Eurus Combine Hills II LLC.

*Description:* Notice of Change in Status of Avenal Park LLC, *et al.*

*Filed Date:* 2/7/12.

*Accession Number:* 20120207-5140.

*Comments Due:* 5 pm ET 2/28/12.

*Docket Numbers:* ER12-543-002.

*Applicants:* Ethical Electric Benefit Co.

*Description:* Ethical Electric Benefit Co. Market Based Rate Filing Revised to be effective 12/6/2011.

*Filed Date:* 2/7/12.

*Accession Number:* 20120207-5108.

*Comments Due:* 5 pm ET 2/28/12.

*Docket Numbers:* ER12-559-001.

*Applicants:* Golden Valley Wind Park, LLC.

*Description:* Golden Valley Tariff to be effective 2/2/2012.

*Filed Date:* 2/7/12.

*Accession Number:* 20120207-5123.

*Comments Due:* 5 pm ET 2/28/12.

*Docket Numbers:* ER12-560-001.

*Applicants:* Milner Dam Wind Park, LLC.

*Description:* Milner Dam Tariff to be effective 2/2/2012.

*Filed Date:* 2/7/12.

*Accession Number:* 20120207-5124.

*Comments Due:* 5 pm ET 2/28/12.

*Docket Numbers:* ER12-561-001.

*Applicants:* Oregon Trail Wind Park, LLC.