

## FERC-729—ELECTRIC TRANSMISSION FACILITIES

Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
(A)	(B)	(A)×(B)=(C)	(D)	(C)×(D)
1 .....	1	1	9,600	9,600

The total estimated annual cost burden to respondents is \$662,492.31 [9,600 hours ÷ 2,080<sup>5</sup> hours per year = 4.61538 \* \$143,540 = \$662,492.31].

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: November 6, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-27508 Filed 11-9-12; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP13-10-000]

#### Liberty Energy (Georgia) Corp.; Notice of Application

Take notice that on October 25, Liberty Energy (Georgia) Corp. (Liberty Georgia), 2845 Bristol Circle, Oakville, Ontario, Canada L6H 7H7, filed in Docket No. CP13-10-000, an application pursuant to section 7(f) of the Natural Gas Act (NGA) requesting the determination of a service area within which Liberty Georgia may, without further Commission authorization, enlarge or expand its natural gas distribution facilities. Liberty Georgia also requests: (i) A waiver of the Commission's accounting and reporting requirements and other regulatory requirements ordinarily applicable to natural gas companies under the NGA and the NGPA; (ii)

pregranted abandonment of this service; and (iii) such further relief the Commission may deem appropriate, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Liberty Georgia, a newly created entity, states that it agreed on August 8, 2012, to purchase natural gas distribution assets owned by Atmos Energy Corporation (Atmos) in Georgia.<sup>1</sup> Liberty Georgia now seeks a section 7(f) service area determination in order to provide natural gas service to approximately 64,000 customers in Georgia. The purchased Georgia facilities will include approximately 1,313 miles of gas transmission and distribution mains in Barrow, Chattahoochee, Hall, Harris, Jackson, Muscogee, and Oconee Counties. The Georgia facilities also include the distribution systems serving Columbus, Georgia, and Gainesville, Georgia.

Liberty Georgia states that it would also acquire from Atmos (i) approximately 7,078 feet of 6-inch diameter pipeline (ii) 14,040 feet of 6-inch diameter pipeline, and (iii) approximately 14,150 feet of 10-inch pipeline that extend from an interconnection with Southern Natural Gas Company in Russell County, Alabama, to the Alabama-Georgia border at the northern bank of the Chattahoochee River (Alabama facilities), where they interconnect with Atmos' Georgia facilities that serve the distribution system on the U.S. Army base at Fort Benning, Georgia.

Any questions regarding this application should be directed to William F. Demarest, Jr., Husch Blackwell LLP, 750 17th St. NW., Suite 900, Washington, DC 20006, or at (202)

378-2310 (telephone) or email: [william.demarest@huschblackwell.com](mailto:william.demarest@huschblackwell.com).

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's

<sup>5</sup> 2080 hours/year = 40 hours/week \* 52 weeks/year.

<sup>1</sup> See *Atmos Energy Corp.*, 126 FERC ¶ 62,118 (2009).

environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* 5:00 p.m. Eastern time on Tuesday, November 27, 2012.

Dated: November 6, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2012-27506 Filed 11-9-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC13-30-000.

*Applicants:* Canadian Hills Wind, LLC, Canadian Hills Holdings Company, LLC.

*Description:* Application for Authorization Under Section 203 of the FPA for Disposition of Jurisdictional Facilities and Request for Expedited Consideration and Confidential Treatment of Canadian Hills Wind, LLC, et al.

*Filed Date:* 11/2/12.

*Accession Number:* 20121102-5083.

*Comments Due:* 5 p.m. ET 11/23/12.

*Docket Numbers:* EC13-31-000.

*Applicants:* New York State Electric & Gas Corporation.

*Description:* Application for Authorization Under Section 203 of the FPA and Request for Waivers and Expedited Action of New York State Electric & Gas Corporation.

*Filed Date:* 11/1/12.

*Accession Number:* 20121101-5192.

*Comments Due:* 5 p.m. ET 11/23/12.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER11-3084-004; ER11-2954-003; ER10-1277-003; ER10-1186-003; ER11-3097-004; ER10-1211-

003; ER10-1212-003; ER10-1188-003; ER11-4626-002; ER10-1329-004; ER10-1187-002.

*Applicants:* The Detroit Edison Company, DTE Calvert City, LLC, DTE East China, LLC, DTE Energy Supply, Inc., DTE Energy Trading, Inc., DTE Pontiac North, LLC, DTE River Rouge No. 1, L.L.C., DTE Stoneman, LLC, Mt. Poso Cogeneration Company, LLC, St. Paul Cogeneration, LLC, Woodland Biomass Power Ltd.

*Description:* Notice of Change in Status of The Detroit Edison Company, et al.

*Filed Date:* 10/31/12.

*Accession Number:* 20121031-5417.

*Comments Due:* 5 p.m. ET 11/21/12.

*Docket Numbers:* ER11-4711-002.

*Applicants:* R&R Energy, Inc.

*Description:* R&R Compliance Filing 103012 to be effective 12/31/2012.

*Filed Date:* 11/2/12.

*Accession Number:* 20121102-5006.

*Comments Due:* 5 p.m. ET 11/23/12.

*Docket Numbers:* ER12-911-002.

*Applicants:* CPV Sentinel, LLC.

*Description:* Notice of Change in Facts of CPV Sentinel, LLC.

*Filed Date:* 10/31/12.

*Accession Number:* 20121031-5416.

*Comments Due:* 5 p.m. ET 11/21/12.

*Docket Numbers:* ER13-29-001.

*Applicants:* BITH Solar 1, LLC.

*Description:* Amendment of Pending Filing 1 to be effective 12/1/2012.

*Filed Date:* 11/2/12.

*Accession Number:* 20121102-5005.

*Comments Due:* 5 p.m. ET 11/23/12.

*Docket Numbers:* ER13-48-001.

*Applicants:* BITH Energy, Inc.

*Description:* Amendment of Pending Tariff Filing 1 to be effective 12/1/2012.

*Filed Date:* 11/2/12.

*Accession Number:* 20121102-5004.

*Comments Due:* 5 p.m. ET 11/23/12.

*Docket Numbers:* ER13-286-000.

*Applicants:* AEP Generating Company.

*Description:* Unit Power Agreements Amendment to be effective 12/31/2012.

*Filed Date:* 11/1/12.

*Accession Number:* 20121101-5114.

*Comments Due:* 5 p.m. ET 11/23/12.

*Docket Numbers:* ER13-287-000.

*Applicants:* AEP Texas Central Company.

*Description:* TCC-IPA Coletto Creek-South Texas EC GIA Cancellation to be effective 7/20/2012.

*Filed Date:* 11/1/12.

*Accession Number:* 20121101-5120.

*Comments Due:* 5 p.m. ET 11/23/12.

*Docket Numbers:* ER13-288-000.

*Applicants:* Entergy Arkansas, Inc.

*Description:* Attachment Y—Transmission Service Monitoring Agreement to be effective 12/1/2012.

*Filed Date:* 11/1/12.

*Accession Number:* 20121101-5144.

*Comments Due:* 5 p.m. ET 11/23/12.

*Docket Numbers:* ER13-289-000.

*Applicants:* Ri-Corp. Development, Inc.

*Description:* RDC Tariff to be effective 11/2/2012.

*Filed Date:* 11/1/12.

*Accession Number:* 20121101-5158.

*Comments Due:* 5 p.m. ET 11/23/12.

*Docket Numbers:* ER13-290-000.

*Applicants:* Michigan Power Limited Partnership.

*Description:* Revision to Market-Based Rate Tariff to be effective 11/2/2012.

*Filed Date:* 11/1/12.

*Accession Number:* 20121101-5161.

*Comments Due:* 5 p.m. ET 11/23/12.

*Docket Numbers:* ER13-291-000.

*Applicants:* EnergyMark, LLC.

*Description:* EnergyMark MBR

Application to be effective 1/2/2013.

*Filed Date:* 11/2/12.

*Accession Number:* 20121102-5023.

*Comments Due:* 5 p.m. ET 11/23/12.

*Docket Numbers:* ER13-292-000.

*Applicants:* EBC Energy, LLC.

*Description:* EBC Energy, LLC submits tariff filing per 35.12: EBC Energy LLC, FERC Electric Tariff to be effective 12/19/2013.

*Filed Date:* 11/2/12.

*Accession Number:* 20121102-5032.

*Comments Due:* 5 p.m. ET 11/23/12.

*Docket Numbers:* ER13-293-000.

*Applicants:* ISO New England Inc.

*Description:* ISO New England Inc. submits tariff filing per 35.13(a)(2)(iii): 2013 NESCOE Budget to be effective 1/1/2013.

*Filed Date:* 11/2/12.

*Accession Number:* 20121102-5033.

*Comments Due:* 5 p.m. ET 11/23/12.

*Docket Numbers:* ER13-294-000.

*Applicants:* Midwest Independent

Transmission System Operator, Inc.

*Description:* Midwest Independent Transmission System Operator, Inc.

submits tariff filing per 35.13(a)(2)(iii): SA 2486 Bison T-T to be effective 11/3/2012.

*Filed Date:* 11/2/12.

*Accession Number:* 20121102-5036.

*Comments Due:* 5 p.m. ET 11/23/12.

*Docket Numbers:* ER13-295-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Southwest Power Pool, Inc. submits tariff filing per

35.13(a)(2)(iii): 2486 ITC Great Plains/NPPD/Midwest Interconnection

Agreement to be effective 12/31/9998.

*Filed Date:* 11/1/12.

*Accession Number:* 20121101-5186.

*Comments Due:* 5 p.m. ET 11/23/12.

*Docket Numbers:* ER13-296-000.