

DEPARTMENT OF STATE

[Public Notice 8065]

Shipping Coordinating Committee;
Notice of Committee Meeting

The Shipping Coordinating Committee (SHC) will conduct an open meeting at 9:30 a.m. on Wednesday, November 7, 2012, in Room 5-0624 of the United States Coast Guard Headquarters Building, 2100 2nd Street SW., Washington, DC 20593. The primary purpose of the meeting is to prepare for the thirty-eighth session of the International Maritime Organization's (IMO) Facilitation Committee to be held at the IMO Headquarters, London, United Kingdom, April 8-12, 2013.

The agenda items to be considered include:

- Adoption of the agenda; report on credentials.
- Decisions of other IMO bodies.
- Consideration and adoption of proposed amendments to the Convention.
- General review of the Convention, including harmonization with other international instruments:
 - A. Comprehensive review of the Annex to the Convention, including: Intersessional Correspondence Group (ISCG) work.
- E-business possibilities for the facilitation of maritime traffic.
 - A. Electronic means for the clearance of ships, cargo and passengers.
 - B. Electronic access to, or electronic versions of, certificates and documents required to be carried on ships, including ISCG work, including:
 - 1. Pros and cons of relying on electronic versions of certificates.
 - 2. Security features of electronic versions of certificates.
 - 3. Security features of Web sites used to view certificates.
- Formalities connected with the arrival, stay and departure of persons, including:
 - A. Shipboard personnel.
 - B. Stowaways.
 - C. Illegal migrants.
 - D. Persons rescued at sea.
- Ensuring security in and facilitating international trade, including:
 - A. Shore leave and access to ships.
 - B. Trade recovery, including the following ISCG work:
 - 1. Analysis and collection of relevant practices, standards and activities including World Customs Organization and International Organization for Standardization standards.
 - 2. Based on analysis, develop voluntary guidelines for Maritime Trade Recovery.
- Ship/port interface.
 - A. Facilitation of shipments of dangerous cargoes.
 - Technical co-operation and assistance.
 - Relations with other organizations.
 - Application of the Committee's Guidelines.

—Work programme.

A. Role, mission, strategic direction and work of the Committee, including potential future work items.

—Election of Chairman and Vice-Chairman for 2012.

—Any other business.

—Consideration of the report of the Committee on its thirty-eighth session.

Members of the public may attend this meeting up to the seating capacity of the room. To facilitate the building security process, and to request reasonable accommodation, those who plan to attend should contact the meeting coordinator, Mr. David Du Pont, by email at David.A.DuPont@uscg.mil, by phone at (202) 372-1497, by fax at (202) 372-1928, or in writing at Commandant (CG-REG), U.S. Coast Guard, 2100 2nd Street SW., Stop 7126, Washington, DC 20593-7126 not later than October 31, 2012, 7 days prior to the meeting. Requests made after October 31, 2012, might not be able to be accommodated. Please note that due to security considerations, two valid, government issued photo identifications must be presented to gain entrance to the Headquarters building. The Headquarters building is accessible by taxi and privately owned conveyance (public transportation is not generally available). However, parking in the vicinity of the building is extremely limited. Additional information regarding this and other IMO SHC public meetings may be found at www.uscg.mil/imo.

Dated: October 15, 2012.

Brian Robinson,

Executive Secretary, Shipping Coordinating Committee, Department of State.

[FR Doc. 2012-25962 Filed 10-19-12; 8:45 am]

BILLING CODE 4710-09-P

SUSQUEHANNA RIVER BASIN
COMMISSION

Public Hearing

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice.

SUMMARY: The Susquehanna River Basin Commission will hold a public hearing on November 15, 2012, in Harrisburg, Pennsylvania. At this public hearing, the Commission will hear testimony on the projects listed in the Supplementary Information section of this notice. Such projects are intended to be scheduled for Commission action at its next business meeting, tentatively scheduled for December 14, 2012, which will be noticed separately. The public should take note that this public hearing will be

the only opportunity to offer oral comment to the Commission for the listed projects. The deadline for the submission of written comments is November 26, 2012.

DATES: The public hearing will convene on November 15, 2012, at 2:30 p.m. The public hearing will end at 5:00 p.m. or at the conclusion of public testimony, whichever is sooner. The deadline for the submission of written comments is November 26, 2012.

ADDRESSES: The public hearing will be conducted at the Pennsylvania State Capitol, Room 8E-B, East Wing, Commonwealth Avenue, Harrisburg, Pa.

FOR FURTHER INFORMATION CONTACT: Richard A. Cairo, General Counsel, telephone: (717) 238-0423, ext. 306; fax: (717) 238-2436.

Information concerning the applications for these projects is available at the SRBC Water Resource Portal at www.srb.net/wrp. Materials and supporting documents are available to inspect and copy in accordance with the Commission's Access to Records Policy at www.srb.net/pubinfo/docs/2009-02%20Access%20to%20Records%20Policy%209-10-09.PDF.

Opportunity to Appear and Comment:

Interested parties may appear at the hearing to offer comments to the Commission on any project listed below. The presiding officer reserves the right to limit oral statements in the interest of time and to otherwise control the course of the hearing. Ground rules will be posted on the Commission's Web site, www.srb.net, prior to the hearing for review. The presiding officer reserves the right to modify or supplement such rules at the hearing. Written comments on any project listed below may also be mailed to Mr. Richard Cairo, General Counsel, Susquehanna River Basin Commission, 1721 North Front Street, Harrisburg, Pa. 17102-2391, or submitted electronically through <http://www.srb.net/pubinfo/publicparticipation.htm>. Comments mailed or electronically submitted must be received by the Commission on or before November 26, 2012, to be considered.

SUPPLEMENTARY INFORMATION: The public hearing will cover the following projects:

Projects Scheduled for Rescission Action:

1. Project Sponsor and Facility: Cinram Manufacturing, Borough of Olyphant, Lackawanna County, PA (Docket Nos. 19960701 and 19960701-1).
2. Project Sponsor and Facility: Clark Trucking, LLC Northeast Division (Lycoming Creek), Lewis Township,

Lycoming County, PA (Docket No. 20111207).

3. Project Sponsor and Facility: Woolrich, Inc., Gallagher Township, Clinton County, PA (Docket No. 20050305).

Compliance Action:

1. Project Sponsor: Chobani, Inc. Project Facility: South Edmeston Facility, Town of Columbus, Chenango County, NY.

Projects Scheduled for Action:

1. Project Sponsor and Facility: Aqua Infrastructure, LLC (Source Approval), Piatt, Mifflin, Watson, Cummings, Anthony, Lycoming, and Cogan House Townships, Lycoming County, PA. Modification to expand regional pipeline system (Docket No. 20120604).

2. Project Sponsor and Facility: Black Bear Waters, LLC (Lycoming Creek), Lewis Township, Lycoming County, PA. Modification to increase surface water withdrawal by an additional 0.500 mgd (peak day), for a total of 0.900 mgd (peak day) (Docket No. 20120303).

3. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Bowman Creek), Eaton Township, Wyoming County, PA. Application for renewal of surface water withdrawal of up to 0.290 mgd (peak day) (Docket No. 20080929).

4. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Meshoppen Creek), Lemon Township, Wyoming County, PA. Application for renewal of surface water withdrawal of up to 0.054 mgd (peak day) (Docket No. 20080920).

5. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Tunkhannock Creek), Lenox Township, Susquehanna County, PA. Application for renewal of surface water withdrawal of up to 0.250 mgd (peak day) (Docket No. 20080918).

6. Project Sponsor and Facility: Caernarvon Township Authority, Caernarvon Township, Berks County, PA. Application for renewal of groundwater withdrawal of up to 0.035 mgd (30-day average) from Well 6 (Docket No. 19820912).

7. Project Sponsor and Facility: Carrizo (Marcellus), LLC (Silver Creek), Silver Lake Township, Susquehanna County, PA. Application for surface water withdrawal of up to 0.720 mgd (peak day).

8. Project Sponsor and Facility: Centura Development Company, Inc., Old Lycoming Township, Lycoming County, PA. Application for groundwater withdrawal of up to 0.250 mgd (30-day average) from Well 1.

9. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Athens Township, Bradford County, PA. Application for renewal of surface water withdrawal of

up to 1.440 mgd (peak day) (Docket No. 20080906).

10. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Mehoopany Township, Wyoming County, PA. Application for renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20080923).

11. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Wysox Township, Bradford County, PA. Application for renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20080914).

12. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Wyalusing Creek), Rush Township, Susquehanna County, PA. Application for renewal of surface water withdrawal of up to 0.715 mgd (peak day) (Docket No. 20110607).

13. Project Sponsor and Facility: Chief Oil & Gas LLC (Sugar Creek), Burlington Borough and Burlington Township, Bradford County, PA. Application for surface water withdrawal of up to 0.099 mgd (peak day).

14. Project Sponsor and Facility: Citrus Energy (Susquehanna River), Washington Township, Wyoming County, PA. Application for renewal of surface water withdrawal of up to 1.994 mgd (peak day) (Docket No. 20081205).

15. Project Sponsor and Facility: EQT Production Company, Duncan Township, Tioga County, PA. Application for groundwater withdrawal of up to 0.072 mgd (30-day average) from Antrim Well 1.

16. Project Sponsor and Facility: EQT Production Company, Duncan Township, Tioga County, PA. Application for groundwater withdrawal of up to 0.072 mgd (30-day average) from Antrim Well 2.

17. Project Sponsor and Facility: EQT Production Company (Pine Creek), Porter Township, Lycoming County, PA. Application for surface water withdrawal of up to 1.000 mgd (peak day).

18. Project Sponsor and Facility: Equipment Transport, LLC (Pine Creek), Gaines Township, Tioga County, PA. Application for surface water withdrawal of up to 0.467 mgd (peak day).

19. Project Sponsor and Facility: EXCO Resources (PA), LLC (Little Muncy Creek), Franklin Township, Lycoming County, PA. Application for surface water withdrawal of up to 0.999 mgd (peak day).

20. Project Sponsor and Facility: EXCO Resources (PA), LLC (Pine Creek), Watson Township, Lycoming County, PA. Application for surface water

withdrawal of up to 1.500 mgd (peak day).

21. Project Sponsor and Facility: Falling Springs Water Works, Inc. (Falling Springs Reservoir), Ransom Township, Lackawanna County, PA. Application for surface water withdrawal of up to 0.800 mgd (peak day).

22. Project Sponsor and Facility: Gaberseck Brothers (Odin Pond 2), Keating Township, Potter County, PA. Application for surface water withdrawal of up to 0.249 mgd (peak day).

23. Project Sponsor and Facility: Galetton Borough Water Authority, Galetton Borough, Potter County, PA. Application for groundwater withdrawal of up to 0.288 mgd (30-day average) from the Germania Street Well.

24. Project Sponsor and Facility: Houtzdale Municipal Authority (Beccaria Springs), Gulich Township, Clearfield County, PA. Application for surface water withdrawal of up to 5.000 mgd (peak day).

25. Project Sponsor and Facility: Mark Manglaviti & Scott Kresge (Tunkhannock Creek), Tunkhannock Township, Wyoming County, PA. Application for surface water withdrawal of up to 0.999 mgd (peak day).

26. Project Sponsor and Facility: Mountain Energy Services, Inc. (Tunkhannock Creek), Tunkhannock Township, Wyoming County, PA. Modification to increase surface water withdrawal by an additional 0.499 mgd (peak day), for a total of 1.498 mgd (peak day) (Docket No. 20100309).

27. Project Sponsor and Facility: Borough of Patton, Clearfield Township, Cambria County, PA. Application for groundwater withdrawal of up to 0.316 mgd (30-day average) from Well 2.

28. Project Sponsor and Facility: Borough of Patton, Clearfield Township, Cambria County, PA. Application for groundwater withdrawal of up to 0.316 mgd (30-day average) from Well 3.

29. Project Sponsor and Facility: Pennsylvania General Energy Company, L.L.C. (First Fork Sinnemahoning Creek), Wharton Township, Potter County, PA. Application for renewal of surface water withdrawal of up to 0.231 mgd (peak day) (Docket No. 20080928).

30. Project Sponsor and Facility: Southwestern Energy Production Company (Lycoming Creek—Bodines), Lewis Township, Lycoming County, PA. Request for extension of Docket No. 20091207.

31. Project Sponsor and Facility: Southwestern Energy Production Company (Lycoming Creek—Ralston), McIntyre Township, Lycoming County,

PA. Request for extension of Docket No. 20091210.

32. Project Sponsor and Facility: Southwestern Energy Production Company (Middle Lake), New Milford Township, Susquehanna County, PA. Application for surface water withdrawal of up to 0.720 mgd (peak day).

33. Project Sponsor and Facility: Talisman Energy USA Inc. (Tamarack Lake), Armenia Township, Bradford County, PA. Application for surface water withdrawal of up to 0.100 mgd (peak day).

34. Project Sponsor and Facility: West Cocalico Township Authority, West Cocalico Township, Lancaster County, PA. Application for renewal of groundwater withdrawal of up to 0.259 mgd (30-day average) from Well 2 (Docket No. 19780101).

35. Project Sponsor and Facility: York County Solid Waste and Refuse Authority, Hopewell Township, York County, PA. Modification to replace a remediation well source with no increase in the total system withdrawal limit (Docket No. 19970506).

Authority: Pub. L. 91–575, 84 Stat. 1509 et seq., 18 CFR parts 806–808.

Dated: October 12, 2012.

Thomas W. Beauduy,
Deputy Executive Director.

[FR Doc. 2012–25914 Filed 10–19–12; 8:45 am]

BILLING CODE 7040–01–P

OFFICE OF THE UNITED STATES TRADE REPRESENTATIVE

North American Free Trade Agreement; Invitation for Applications for Inclusion on the Chapter 19 Roster

AGENCY: Office of the United States Trade Representative.

ACTION: Invitation for applications.

SUMMARY: Chapter 19 of the North American Free Trade Agreement (“NAFTA”) provides for the establishment of a roster of individuals to serve on binational panels convened to review final determinations in antidumping or countervailing duty (“AD/CVD”) proceedings and amendments to AD/CVD statutes of a NAFTA Party. The United States annually renews its selections for the Chapter 19 roster. Applications are invited from eligible individuals wishing to be included on the roster for the period April 1, 2013, through March 31, 2014.

DATES: Applications should be received no later than November 30, 2012.

ADDRESSES: Applications should be submitted (i) electronically to www.regulations.gov, docket number USTR–2012–0034, or (ii) by fax, to Sandy McKinzy at (202) 395–3640.

FOR FURTHER INFORMATION CONTACT: Suzanne Garner, Assistant General Counsel, Office of the United States Trade Representative, (202) 395–9663.

SUPPLEMENTARY INFORMATION:

Binational Panel Reviews Under NAFTA Chapter 19

Article 1904 of the NAFTA provides that a party involved in an AD/CVD proceeding may obtain review by a binational panel of a final AD/CVD determination of one NAFTA Party with respect to the products of another NAFTA Party. Binational panels decide whether such AD/CVD determinations are in accordance with the domestic laws of the importing NAFTA Party, and must use the standard of review that would have been applied by a domestic court of the importing NAFTA Party. A panel may uphold the AD/CVD determination, or may remand it to the national administering authority for action not inconsistent with the panel’s decision. Panel decisions may be reviewed in specific circumstances by a three-member extraordinary challenge committee, selected from a separate roster composed of fifteen current or former judges.

Article 1903 of the NAFTA provides that a NAFTA Party may refer an amendment to the AD/CVD statutes of another NAFTA Party to a binational panel for a declaratory opinion as to whether the amendment is inconsistent with the General Agreement on Tariffs and Trade (“GATT”), the GATT Antidumping or Subsidies Codes, successor agreements, or the object and purpose of the NAFTA with regard to the establishment of fair and predictable conditions for the liberalization of trade. If the panel finds that the amendment is inconsistent, the two NAFTA Parties shall consult and seek to achieve a mutually satisfactory solution.

Chapter 19 Roster and Composition of Binational Panels

Annex 1901.2 of the NAFTA provides for the maintenance of a roster of at least 75 individuals for service on Chapter 19 binational panels, with each NAFTA Party selecting at least 25 individuals. A separate five-person panel is formed for each review of a final AD/CVD determination or statutory amendment. To form a panel, the two NAFTA Parties involved each appoint two panelists, normally by drawing upon individuals from the roster. If the Parties cannot

agree upon the fifth panelist, one of the Parties, decided by lot, selects the fifth panelist from the roster. The majority of individuals on each panel must consist of lawyers in good standing, and the chair of the panel must be a lawyer.

Upon each request for establishment of a panel, roster members from the two involved NAFTA Parties will be requested to complete a disclosure form, which will be used to identify possible conflicts of interest or appearances thereof. The disclosure form requests information regarding financial interests and affiliations, including information regarding the identity of clients of the roster member and, if applicable, clients of the roster member’s firm.

Criteria for Eligibility for Inclusion on Chapter 19 Roster

Section 402 of the NAFTA Implementation Act (Pub. L. 103–182, as amended (19 U.S.C. 3432)) (“Section 402”) provides that selections by the United States of individuals for inclusion on the Chapter 19 roster are to be based on the eligibility criteria set out in Annex 1901.2 of the NAFTA, and without regard to political affiliation. Annex 1901.2 provides that Chapter 19 roster members must be citizens of a NAFTA Party, must be of good character and of high standing and repute, and are to be chosen strictly on the basis of their objectivity, reliability, sound judgment, and general familiarity with international trade law. Aside from judges, roster members may not be affiliated with any of the three NAFTA Parties. Section 402 also provides that, to the fullest extent practicable, judges and former judges who meet the eligibility requirements should be selected.

Adherence to the NAFTA Code of Conduct for Binational Panelists

The “Code of Conduct for Dispute Settlement Procedures Under Chapters 19 and 20” (*see* <http://www.nafta-sec-alena.org/en/view.aspx?x=345&mtpiID=ALL>), which was established pursuant to Article 1909 of the NAFTA, provides that current and former Chapter 19 roster members “shall avoid impropriety and the appearance of impropriety and shall observe high standards of conduct so that the integrity and impartiality of the dispute settlement process is preserved.” The Code also provides that candidates to serve on chapter 19 panels, as well as those who are ultimately selected to serve as panelists, have an obligation to “disclose any interest, relationship or matter that is likely to affect [their] impartiality or independence, or that might reasonably