eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 12, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012–25885 Filed 10–19–12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC12–140–000. Applicants: LSP Energy Limited Partnership.

Description: Supplement to Section 203 Application and Request for Shortened Comment Period of LSP Energy Limited Partnership.

Filed Date: 10/12/12.

Accession Number: 20121012–5153. Comments Due: 5 p.m. ET 10/22/12.

Docket Numbers: EC13–10–000. Applicants: Catalina Solar, LLC,

Catalina Solar Lessee, LLC.

Description: Joint Application of Catalina Solar, LLC and Catalina Solar Lessee, LLC for Approval under Section 203 of the FPA; Request for Expedited Consideration and Confidential Treatment.

Filed Date: 10/12/12.

Accession Number: 20121012–5117. Comments Due: 5 p.m. ET 11/2/12.

Docket Numbers: EC13-11-000.

Applicants: Saddle Mountain Power, LLC, MACH Gen, LLC, New Harquahala Generating Company, LLC.

Description: Application for Authorization under Section 203 of the Federal Power Act to Dispose of Jurisdictional Facilities and Request for Confidential Treatment of MACH Gen, LLC, New Harquahala Generating Company, LLC, and Saddle Mountain Power, LLC.

Filed Date: 10/12/12.

Accession Number: 20121012-5159. Comments Due: 5 p.m. ET 12/11/12.

Docket Numbers: EC13-12-000.

Applicants: GWF Energy LLC, Castle Holdings LLC.

Description: Application for Section 203 authorization of GWF Energy LLC and Castle Holdings LLC.

Filed Date: 10/12/12.

Accession Number: 20121012–5166. Comments Due: 5 p.m. ET 11/2/12.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1777-004; ER10-2983-003; ER10-2980-003; ER10-2988-004; ER10-3310-003.

Applicants: Sundevil Power Holdings, LLC, Castleton Energy Services, LLC, Castleton Power, LLC, Thompson River Power, LLC, New Harquahala Generating Company, LLC.

Description: Notification of Change in Status of the Wayzata Entities and New Harquahala Generating Company, LLC. Filed Date: 10/12/12.

Accession Number: 20121012–5170. Comments Due: 5 p.m. ET 11/2/12.

Docket Numbers: ER10–2181–014; ER10–2179–014; ER10–2182–014.

Applicants: Calvert Cliffs Nuclear Power Plant, LLC, Nine Mile Point Nuclear Station, LLC, R.E. Ginna Nuclear Power Plant, LLC.

Description: Notice of Non-Material Change in Status of Nine Mile Point Nuclear Station, LLC, et al.

Filed Date: 10/12/12.

Accession Number: 20121012–5156. Comments Due: 5 p.m. ET 11/2/12.

Docket Numbers: ER10–3169–003.

Applicants: Michigan Power Limited

Partnership.

Description: Notice of Non-Material
Change in Status of Michigan Power

Change in Status of Michigan Power Limited Partnership.

Filed Date: 10/12/12.

Accession Number: 20121012–5163. Comments Due: 5 p.m. ET 11/2/12.

Docket Numbers: ER12–360–002.
Applicants: New York Independent

System Operator, Inc.

Description: NYISO Filing to Correct
Tariff Base to be effective 1/9/2012.

Filed Date: 10/12/12.

Accession Number: 20121012-5139. Comments Due: 5 p.m. ET 11/2/12.

Docket Numbers: ER12–2178–001; ER10–2172–012; ER11–2016–007; ER10–2184–012: ER10–2183–009:

ER10-2184-012; ER10-2183-009; ER10-1048-009; ER10-2176-013;

ER10-2192-012; ER11-2056-006;

ER10-2178-012; ER10-2174-012; ER11-2014-009; ER11-2013-009;

ER11–2014–009, ER11–2013–009, ER10–3308–011; ER10–1017–008;

ER10-1020-008; ER10-1145-008; ER10-1144-007; ER10-1078-008; ER10-1079-008; ER10-1080-008;

ER11-2010-009; ER10-1081-008;

ER10-2180-012; ER11-2011-008; ER12-2201-002; ER11-2009-008;

ER11-3989-007; ER10-1143-008; ER11-2780-006; ER12-1829-001;

ER11-2007-007; ER12-1223-006;

ER11-2005-009.

Applicants: Wind Capital Holdings, LLC, Wildcat Wind, LLC, Tuana Springs Energy, LLC, Shooting Star Wind Project, LLC, Safe Harbor Water Power Corporation, PECO Energy Company, Michigan Wind 1, LLC, Michigan Wind 2, LLC, Harvest II Wind Farm, LLC, Harvest WindFarm, LLC, Handsome Lake Energy, LLC, Exelon Wyman, LLC, Exelon Wind 4, LLC, Exelon West Medway, LLC, Exelon New England Power Marketing, LP, Exelon New Boston, LLC, Exelon Generation Company, LLC, Exelon Generation Company, LLC, Exelon Framingham, LLC, Exelon Energy Company, Criterion Power Partners, LLC, CR Clearing, LLC, Cow Branch Wind Power, L.L.C., Constellation Power Source Generation LLC, Constellation NewEnergy, Inc., Constellation Mystic Power, LLC, **Constellation Energy Commodities** Group Maine, LLC, Constellation Energy Commodities Group, Inc. Commonwealth Edison Company, CER Generation II, LLC, CER Generation, LLC, Cassia Gulch Wind Park, Beebe Renewable Energy, LLC, Baltimore Gas and Electric Company, AV Solar Ranch

Description: Notice of Non-Material Change in Status of Exelon MBR Entities.

Filed Date: 10/12/12.

Accession Number: 20121012–5168. Comments Due: 5 p.m. ET 11/2/12.

Docket Numbers: ER12–2250–000; ER12–2251–000; ER12–2252–000; ER12–2253–000.

Applicants: Public Power & Utility of New Jersey, LLC, Public Power & Utility of NY, Inc., Public Power (PA), LLC, Public Power & Utility of Maryland, LLC.

Description: Public Power & Utility of New Jersey, LLC, et al. submit Refund Reports.

Filed Date: 10/15/12.

Accession Number: 20121015–5120. Comments Due: 5 p.m. ET 11/5/12. Docket Numbers: ER12–2414–002. Applicants: New York Independent

System Operator, Inc.

Description: NYISO Filing to Correct Tariff Base to be effective 6/22/2012. Filed Date: 10/12/12.

Accession Number: 20121012–5147. Comments Due: 5 p.m. ET 11/2/12. Docket Numbers: ER12–2536–001.

Applicants: Frontier El Dorado Refining LLC.

Description: Amendment to MBR Application to be effective 1/1/2013.

Filed Date: 10/12/12. Accession Number: 20121012–5148. Comments Due: 5 p.m. ET 11/2/12. Docket Numbers: ER12–2668–001.

Applicants: Arizona Public Service Company.

Description: APS Rate Schedule No. 261, SRSG Participation Agreement to be effective 12/28/2011.

Filed Date: 10/12/12.

Accession Number: 20121012-5123. Comments Due: 5 p.m. ET 11/2/12.

Docket Numbers: ER13–115–000.

Applicants: Flat Ridge 2 Wind Energy

Applicants: Flat Ridge 2 Wind Energy LLC.

Description: Updated Market-Based Rate Tariff Update to be effective 12/11/ 2012.

Filed Date: 10/12/12.

Accession Number: 20121012–5121. Comments Due: 5 p.m. ET 11/2/12.

Docket Numbers: ER13–116–000. Applicants: American Electric Power

Service Corporation, PJM Interconnection, L.L.C.

Description: AEPSC submits 35th Revised SA No. 1336 among AEPSC & Buckeye to be effective 9/17/2012.

Filed Date: 10/12/12.

Accession Number: 20121012–5122. Comments Due: 5 p.m. ET 11/2/12.

Docket Numbers: ER13–117–000.

Applicants: New York Independent

System Operator, Inc.

Description: NYISO Filing to Defer Effective Date of Tariff Revisions to be effective 11/16/2012.

Filed Date: 10/12/12.

Accession Number: 20121012–5124. Comments Due: 5 p.m. ET 11/2/12.

Docket Numbers: ER13-118-000.

Applicants: Southwest Power Pool, Inc.

Description: Revisions to Lincoln Electric System Formula Rate Template to be effective 10/1/2012.

Filed Date: 10/12/12.

Accession Number: 20121012–5140. Comments Due: 5 p.m. ET 11/2/12.

Docket Numbers: ER13-119-000.

Applicants: Cheyenne Light, Fuel and Power Company.

Description: Baseline OATT to be effective 10/13/2012.

Filed Date: 10/12/12.

Accession Number: 20121012–5144. Comments Due: 5 p.m. ET 11/2/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 15, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012–25884 Filed 10–19–12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Compliance Filings

	Docket Nos.
Northwestern Corporation (South Dakota).	ER13-62-000
PacificCorp	ER13-64-000
Deseret Generation & Transmission Cooperative, Inc	ER13-65-000
Northwestern Corporation (Montana).	ER13-67-000
Portland General Electric Company.	ER13-68-000
Public Service Company of Colorado.	ER13-75-000
Terra-Gen Dixie Valley, LLC	ER13-76-000
Tucson Electric Power Company.	ER13-77-000
UNS Electric, Inc	ER13-78-000
Public Service Company of New Mexico.	ER13-79-000
Tampa Electric Company	ER13-80-000
Arizona Public Service Com-	ER13-82-000
pany. Duke Energy Carolinas LLC	ER13-83-000
Carolina Power & Light Company.	LITTO 00 000
Cleco Power LLC	ER13-84-000
Maine Public Service Company.	ER13-85-000
Florida Power Corporation	ER13-86-000
San Diego Gas & Electric Company.	ER13-87-000
Alcoa Power Generating,	ER13-88-000
Inc. (Yadkin Division).	ED40 00 000
MidAmerican Energy Company.	ER13-89-000
El Paso Electric Company	ER13-91-000
Avista Corporation	ER13-93-000
Avista Corporation	ER13-94-000
Entergy Arkansas, Inc	ER13-95-000
Black Hills Power, Inc	ER13-96-000
Basin Electric Power Cooperative.	
Powder River Electric Coop-	
erative. Black Hills Colorado Electric Utility Company.	ER13-97-000
Puget Sound Energy, Inc	ER13-99-000
Kansas City Power & Light	ER13-100-
Company.	000
KCP&L Greater Missouri	
Operations Company.	
American Transmission	ER13-101-

000

Company.

	Docket Nos.
New York Independent Sys-	ER13-102-
tem Operator, Inc	000
California Independent Sys-	ER13-103-
tem Operator Corporation.	000
Florida Power & Light Com-	ER13-104-
pany.	000
NV Energy, Inc	ER13-105-
	000
South Carolina Electric &	ER13-107-
Gas Company.	000
	ER13-107-
	001
Alcoa Power Generating,	ER13-108-
Inc. (Long Sault Division).	000
Cheyenne Light, Fuel and	ER13-120-
Power Company.	000
Idaho Power Company	ER13-127-
	000
Bonneville Power Adminis-	NJ13-1-000
tration.	
Orlando Utilities Commission	NJ13-2-000

Take notice that on October 10, 2012. October 11, 2012, and October 12, 2012, Northwestern Corporation (South Dakota), PacificCorp, Deseret Generation & Transmission Cooperative, Inc., Northwestern Corporation (Montana), Portland General Electric Company, Public Service Company of Colorado, Terra-Gen Dixie Valley, LLC, Tucson Electric Power Company, UNS Electric, Inc., Public Service Company of New Mexico, Tampa Electric Company, Arizona Public Service Company, Duke Energy Carolinas LLC, Carolina Power & Light Company, Cleco Power LLC, Maine Public Service Company, Florida Power Corporation, San Diego Gas & Electric Company, Alcoa Power Generating, Inc. (Yadkin Division), MidAmerican Energy Company, El Paso Electric Company, Avista Corporation, Entergy Arkansas, Inc., Black Hills Power, Inc., Basin Electric Power Cooperative, Powder River Electric Cooperative, Black Hills Colorado Electric Utility Company, Puget Sound Energy, Inc., Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company, American Transmission Company, New York Independent System Operator, Inc., California Independent System Operator Corporation, Florida Power & Light Company, NV Energy, Inc, South Carolina Electric & Gas Company, Alcoa Power Generating, Inc. (Long Sault Division), Cheyenne Light, Fuel and Power Company, Idaho Power Company, Bonneville Power Administration, and Orlando Utilities Commission, submitted filings to comply with the requirements of Order Nos. 1000 and 1000-A.1

¹ Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities, Order No. 1000, 76 FR 49,842 (Aug. 11,