

hydraulic capacity of 1,350 cfs; (7) generator leads; (8) a 2.4/46-kV step-up transformer bank; and (9) appurtenant facilities.

Currently, the Proctor development operates in a modified run-of-river mode, with infrequent diversions at the direction of the Independent System Operator—New England, while the Beldens and Huntington Falls developments operate in a run-of-river mode. The Proctor development currently provides a continuous downstream minimum flow of 100 cfs or inflow to the development, whichever is less, with minimum flows from April through mid-June equal to at least 50 percent of project inflows. A bypassed reach minimum flow of 5 cfs is currently released at the Beldens development through an opening in the flashboards along the west dam. A bypassed reach minimum flow of 15 cfs is currently released at the Huntington Falls development via a minimum flow gate at the right abutment of the dam.

Central Vermont proposes several physical changes to existing project facilities at the Proctor and Huntington Falls developments. At the Proctor development, Central Vermont proposes to: (1) Realign the intake headworks, such that the existing structure and components (sluice gate, trashracks, and/or headgates) will be modified with the entrance widened and deepened to reduce significant head losses through the intake structure; (2) install a new runner at Unit 1; replace Units 2–4 with new turbines/generators; and install new electrical switchgear, breakers, controls, and relays, resulting in an increase in nameplate capacity from 6,930 kW to a preliminary estimated design of 9,402 kW, and an increase in the existing hydraulic capacity from 890 cfs to approximately 1,158 cfs; and (3) install a new trashrack with 2-inch clear bar spacing, oriented at 42.5 degrees to river flow.

At the Huntington Falls development, Central Vermont proposes to: (1) Upgrade Units 1 and 2, resulting in an increase in nameplate capacity from 5,500 kW to a preliminary estimated design of 6,344 kW, and an increase in the existing hydraulic capacity from 2,010 cfs to approximately 2,144 cfs; (2) install new switchgear, breakers, control, and relays; and (3) install a new trashrack for the Unit 3 intake that would have 3-inch clear bar spacing and be oriented at a 90 degree angle to river flow.

Central Vermont proposes operational changes to existing project operations at the Proctor development. Central Vermont proposes to eliminate the existing 4-foot drawdown of the

reservoir surface, with the exception of infrequent emergency operations and maintenance, and to implement a cycling operation that would utilize a 1.5-foot drawdown/refill cycle between June 16 and March 31, provided that the existing downstream minimum flow requirement of 100 cfs is maintained during refill. Central Vermont also proposes to refrain from conducting reservoir drawdowns during the period of April 1 to June 15, when Proctor would be operated in a run-of-river mode. In addition, peaking constraints would be utilized under normal operations of no greater than a 4.5:1 ratio between maximum and minimum flow in a 24-hour period.

Central Vermont is also proposing to alter the existing bypassed reach minimum flows at the Proctor and Beldens developments. At the Proctor development, Central Vermont is proposing to provide a continuous bypassed reach minimum flow of 54 cfs, and to provide the remainder of the existing 100-cfs minimum tailrace flow through the powerhouse. At the Beldens development, Central Vermont is proposing to provide a 10-cfs minimum flow in both the east and west channels.

Central Vermont is also proposing the following environmental measures: (1) Improve and enhance the existing take-out for the canoe portage around the Beldens dam; and (2) formalize and enhance the tailwater access site at the Proctor development.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in Item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or

motions to intervene must be received on or before the specified comment date for the particular application.

All filings must: (1) Bear in all capital letters the title "PROTEST," or "MOTION TO INTERVENE," or "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon the representative of the applicant. A copy of all other filings must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. A license applicant must file, no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: May 14, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-12069 Filed 5-17-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12756-003]

Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions; BOST3 Hydroelectric, LLC

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* P-12756-003.

c. *Date filed:* July 26, 2010.

d. *Applicant*: BOST3 Hydroelectric, LLC (BOST3).

e. *Name of Project*: Red River Lock & Dam No. 3 Hydroelectric Project.

f. *Location*: The proposed project would be located at the existing U.S. Army Corps of Engineer's (Corps) Red River Lock & Dam No. 3 on the Red River, in Natchitoches Parish near the City of Colfax, Louisiana. The proposed project would occupy 60.2 acres of land administered by the Corps.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Mr. Douglas A. Spalding, BOST3 Hydroelectric, LLC, 8441 Wayzata Blvd., Suite 101, Golden Valley, MN 55426; (952) 544–8133.

i. *FERC Contact*: Jeanne Edwards (202) 502–6181, or by email at Jeanne.edwards@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions*: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. *Project Description*: The proposed project would utilize the existing Corps Red River Lock and Dam No. 3, and

operate consistent with the Corps' current operating policy. The proposed project consists of: (1) An excavated 635-foot-long headrace channel to convey water from the upstream Pool No. 3 of the Red River to a 301-foot-long by 90-foot-wide concrete powerhouse located southwest of the end of the existing spillway, on the right (west) abutment of the Corps' Lock and Dam No. 3; (2) an excavated 820-foot-long tailrace channel to discharge water from the powerhouse to the downstream Pool No. 2 of the Red River; (3) a 36.2-megawatt horizontal Kaplan bulb turbine/generator unit; (4) a 8,400-foot-long, 13.2-kilovolt transmission line which would connect to an existing Central Louisiana Electric Company substation; and (5) appurtenant facilities. The proposed project would generate about 172,779 megawatt-hours annually which would be sold to a local utility.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must: (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. *A license applicant must file no later than 60 days following the date of issuance of this notice*: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: May 11, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012–12064 Filed 5–17–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC12–100–000.

Applicants: Alpha Gas and Electric, LLC.

Description: Application for Authorization for Disposition of Jurisdictional Facilities and Request for Expedited Action of Alpha Gas and Electric, LLC.

Filed Date: 5/10/12.

Accession Number: 20120510–5142.

Comments Due: 5 p.m. ET 5/31/12.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2179–010; ER10–2181–010; ER10–2182–010.

Applicants: R.E. Ginna Nuclear Power Plant, LLC, Calvert Cliffs Nuclear Power Plant, LLC, Nine Mile Point Nuclear Station, LLC.

Description: On 5/10/12 CENG Nuclear Entities submits Notice of Change in Status and on 5/11/12 submits Supplemental Information.

Filed Date: 5/10/12; 5/11/12.

Accession Number: 20120510–5146; 20120511–5139.

Comments Due: 5 p.m. ET 5/31/12.

Docket Numbers: ER12–397–001.