

adversely affect a sector of the economy, productivity, competition, jobs, the environment, public health or safety, or State, local or Tribal governments or communities in a material way (also referred to as an “economically significant” rule);

(2) Create serious inconsistency or otherwise interfere with an action taken or planned by another agency;

(3) Materially alter the budgetary impacts of entitlement grants, user fees, or loan programs or the rights and obligations of recipients thereof; or

(4) Raise novel legal or policy issues arising out of legal mandates, the President’s priorities, or the principles stated in the Executive order.

This proposed regulatory action is not a significant regulatory action subject to review by OMB under section 3(f) of Executive Order 12866.

We have also reviewed this regulatory action under Executive Order 13563, which supplements and explicitly reaffirms the principles, structures, and definitions governing regulatory review established in Executive Order 12866.

To the extent permitted by law, Executive Order 13563 requires that an agency—

(1) Propose or adopt regulations only on a reasoned determination that their benefits justify their costs (recognizing that some benefits and costs are difficult to quantify);

(2) Tailor its regulations to impose the least burden on society, consistent with obtaining regulatory objectives and taking into account—among other things and to the extent practicable—the costs of cumulative regulations;

(3) In choosing among alternative regulatory approaches, select those approaches that maximize net benefits (including potential economic, environmental, public health and safety, and other advantages; distributive impacts; and equity);

(4) To the extent feasible, specify performance objectives, rather than the behavior or manner of compliance a regulated entity must adopt; and

(5) Identify and assess available alternatives to direct regulation, including economic incentives—such as user fees or marketable permits—to encourage the desired behavior, or provide information that enables the public to make choices.

Executive Order 13563 also requires an agency “to use the best available techniques to quantify anticipated present and future benefits and costs as accurately as possible.” The Office of Information and Regulatory Affairs of OMB has emphasized that these techniques may include “identifying changing future compliance costs that

might result from technological innovation or anticipated behavioral changes.”

We are taking this regulatory action only on a reasoned determination that its benefits justify its costs. In choosing among alternative regulatory approaches, we selected those approaches that maximize net benefits. Based on the analysis that follows, the Department believes that this proposed priority is consistent with the principles in Executive Order 13563.

We also have determined that this regulatory action would not unduly interfere with State, local, and tribal governments in the exercise of their governmental functions.

In accordance with both Executive orders, the Department has assessed the potential costs and benefits of this regulatory action. The potential costs associated with this regulatory action are those resulting from statutory requirements and those we have determined as necessary for administering the Department’s programs and activities.

The benefits of the Disability and Rehabilitation Research Projects and Centers Programs have been well established over the years in that similar projects have been completed successfully. These proposed priorities will generate new knowledge through research and development. Another benefit of these proposed priorities is that the establishment of new RERCs will improve the lives of individuals with disabilities. The new RERCs will generate, disseminate, and promote the use of new information that will improve the options for individuals with disabilities to fully participate in their communities.

*Intergovernmental Review:* This program is not subject to Executive Order 12372 and the regulations in 34 CFR part 79.

*Accessible Format:* Individuals with disabilities can obtain this document in an accessible format (e.g., braille, large print, audiotape, or compact disc) by contacting the Grants and Contracts Services Team, U.S. Department of Education, 400 Maryland Avenue SW., room 5075, PCP, Washington, DC 20202–2550. Telephone: (202) 245–7363. If you use a TDD, call the FRS, toll free, at 1–800–877–8339.

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Dated: April 5, 2012.

**Alexa Posny,**

*Assistant Secretary for Special Education and Rehabilitative Services.*

[FR Doc. 2012–8614 Filed 4–9–12; 8:45 am]

**BILLING CODE 4000–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13287–004]

#### New York City Department of Environmental Protection; Notice of Application Accepted for filing And Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major project, existing dam.

b. *Project No.:* 13287–004.

c. *Date filed:* February 29, 2012.

d. *Applicant:* New York City Department of Environmental Protection.

e. *Name of Project:* Cannonsville Hydroelectric Project.

f. *Location:* On the West Branch of the Delaware River, near the Township of Deposit, Delaware County, New York. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791 (a)–825(r).

h. *Applicant Contact:* Anthony J. Fiore, Chief of Staff—Operations, New York City Department of Environmental Protection, 59–17 Junction Blvd., Flushing, NY 11373–5108, (718) 595–6529 or [afiore@dep.nyc.gov](mailto:afiore@dep.nyc.gov).

i. *FERC Contact:* John Mudre, (202) 502–8902 or [john.mudre@ferc.gov](mailto:john.mudre@ferc.gov).

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters,

without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. *Project facilities would include:* (1) An existing 2,800-foot-long, 45-foot-wide earthen embankment dam with a crest elevation of 1,175.0 feet above mean sea level; (2) an existing 800-foot-long stone masonry spillway; (3) an existing 12-mile-long, 4,670-acre impoundment (Cannonsville Reservoir); (4) four proposed penstocks branching from an existing 12-foot-diameter intake; (5) a proposed 168-foot-long by 54-foot-wide powerhouse containing four horizontal shaft Francis generating units; (6) a proposed tailrace occupying approximately one acre; (7) a proposed transmission system consisting of a 150-foot-long underground and 1,200-foot-long overhead 12.47-kilovolt (kV) line, a substation, and a 460-foot-long overhead 46-kV line; and (8) appurtenant facilities. The project would have a total installed capacity of 14.08 megawatts and would generate approximately 42,281 megawatt-hours of electricity annually.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must: (1) Bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: April 2, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-8529 Filed 4-9-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC12-90-000.

*Applicants:* Duke Energy Ohio, Inc., Cinergy Corp., Duke Energy Retail Sales, LLC, Duke Energy Commercial Enterprises, Inc., Duke Energy Hanging Rock II, LLC, Duke Energy Lee II, LLC, Duke Energy Fayette II, LLC, Duke Energy Washington II, LLC, Duke Energy Commercial Asset Management, CinCap V LLC, Duke Energy Piketon, LLC, NewCo, LLC, Duke Energy Miami Fort, LLC, Duke Energy Beckjord, LLC, Duke Energy Stuart, LLC, Duke Energy Killen, LLC, Duke Energy Conesville, LLC, Duke Energy Zimmer, LLC, Duke Energy Dick's Creek, LLC.

*Description:* Application for Authorization for Disposition of Jurisdictional Facilities under Section 203 of the Federal Power Act of Cinergy Corp., et al.

*Filed Date:* 4/2/12.

*Accession Number:* 20120402-5213.

*Comments Due:* 5 p.m. ET 4/23/12.

*Docket Numbers:* EC12-91-000.

*Applicants:* San Diego Gas & Electric Company, Citizens Sunrise Transmission LLC.

*Description:* Application of SDG&E and CST Regarding Power Transfer Capability Lease and Request for Expedited Action.

*Filed Date:* 4/2/12.

*Accession Number:* 20120402-5310.

*Comments Due:* 5 p.m. ET 4/23/12.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER12-760-002.

*Applicants:* California Independent System Operator Corporation.

*Description:* 2012-04-02 Penalty Payment Allocation Compliance to be effective 3/5/2012.

*Filed Date:* 4/2/12.

*Accession Number:* 20120402-5291.

*Comments Due:* 5 p.m. ET 4/23/12.

*Docket Numbers:* ER12-1170-000.

*Applicants:* Imperial Valley Solar Company (IVSC) 1, LLC.

*Description:* Amendment to Initial Market-Based Rate Application of