

Mr. James Pratt, Executive Director,  
Sabine River Authority, State of  
Louisiana, 15091 Texas Highway,  
Many, Louisiana 71449-5718, 318-  
256-4112;  
[jimpratt@dotd.louisiana.gov](mailto:jimpratt@dotd.louisiana.gov).

Mr. Charles R. Sensiba, Van Ness  
Feldman, P.C., 1050 Thomas Jefferson  
Street, NW., Washington, DC 20007,  
202-298-1800.

i. *FERC Contact:* Alan Mitchnick at  
(202) 502-6074 or e-mail at  
[alan.mitchnick@ferc.gov](mailto:alan.mitchnick@ferc.gov).

j. This application is not ready for  
environmental analysis at this time.

k. *The Project Description:* The  
existing Toledo Bend Project (figure 2)  
consists of: (1) A rolled, earth-fill  
embankment, approximately 11,250 feet  
long (including saddle dikes) with a top  
width of 25 feet and maximum height of  
approximately 112 feet; (2) an  
approximately 185,000-surface acre, 85-  
mile-long reservoir, with an active  
storage capacity of 4,477,000 acre-feet at  
full pool (172 feet) and 1,200 miles of  
shoreline; (3) a 838-foot-long spillway  
located along the north dam abutment  
in Louisiana, comprised of a concrete,  
gravity-type, gated weir with a concrete  
chute and stilling basin and a discharge  
channel on the left abutment with  
eleven 40-foot by 28-foot tainter gates;  
(4) a 80-foot-wide, 55-foot-high  
powerhouse located in the right  
abutment, containing two vertical  
Kaplan turbines with an authorized  
installed capacity of 81 megawatts  
(MW); and (5) a 220-foot-long, concrete  
tailrace segment leading into a 2-mile-  
long, excavated channel that eventually  
merges with the Sabine River; (6) a 138-  
kilovolt, primary transmission line  
leading from the powerhouse to the  
project switchyard, located immediately  
adjacent to the tailrace; and (7) a station  
transformer, located to the immediate  
south of and adjacent to the  
powerhouse. The Sabine River  
Authorities propose to construct a 1.3-  
MW minimum flow turbine-generator at  
the project spillway.

l. *Locations of the Application:* A  
copy of the application is available for  
review at the Commission in the Public  
Reference Room or may be viewed on  
the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link.  
Enter the docket number excluding the  
last three digits in the docket number  
field to access the document. For  
assistance, contact FERC Online  
Support at  
[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-  
free at 1-866-208-3676, or for TTY,  
(202) 502-8659. A copy is also available  
for inspection and reproduction at the  
address in item (h) above.

m. You may also register online at  
[http://www.ferc.gov/docs-filing/](http://www.ferc.gov/docs-filing/esubscription.asp)  
[esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp) to be notified via e-  
mail of new filings and issuances  
related to this or other pending projects.  
For assistance, contact FERC Online  
Support.

n. *Procedural Schedule:* The  
application will be processed according  
to the following preliminary Hydro  
Licensing Schedule. Revisions to the  
schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environ- mental Analysis .....	11/29/2011
Filing of recommendations, preliminary terms and con- ditions, and fishway pre- scriptions .....	1/28/2012
Commission issues Draft EIS	7/26/2012
Comments on Draft EIS due	9/24/2012
Modified Terms and Condi- tions due .....	11/23/2012
Commission Issues Final EIS	2/21/2013

o. Final amendments to the  
application must be filed with the  
Commission no later than 30 days from  
the issuance date of the notice of ready  
for environmental analysis.

Dated: October 7, 2011.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2011-26600 Filed 10-13-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP11-549-000]

#### DCP Midstream, LP; Notice of Application

Take notice that on September 23,  
2011, DCP Midstream, LP (DCP), filed  
an application pursuant to Section 7(c)  
of the Natural Gas Act and Part 157 of  
the Commission's Regulations, for a  
limited jurisdiction certificate  
authorizing DCP to construct and  
operate an eleven-mile, 12-inch  
diameter pipeline (the LaSalle Residue  
Line) connecting DCP's new non-  
jurisdictional natural gas processing  
facilities (the LaSalle System) with an  
interstate system, located in Weld  
County, Colorado. DCP also requests for  
waivers of regulatory requirements  
regarding the proposed LaSalle Residue  
Line. The filing may also be viewed on  
the Web at <http://www.ferc.gov> using  
the "eLibrary" link. Enter the docket  
number excluding the last three digits in  
the docket number field to access the

document. For assistance, contact FERC  
at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call  
toll-free, (886) 208-3676 or TTY, (202)  
502-8659.

DCP is a non-jurisdictional gas  
gathering company having facilities in  
Texas, Oklahoma, New Mexico,  
Louisiana, Colorado, Kansas, Arkansas,  
and Wyoming. DCP generally operates  
these facilities to deliver raw gas to  
processing plants. To address the new  
development of Niobrara Shale in the  
Denver-Julesburg Basin (DJ Basin), DCP  
proposes to construct the LaSalle  
Residue Line connecting the LaSalle  
System with an interstate system,  
Colorado Interstate Gas Company (CIG).  
The LaSalle Residue Line has a design  
capacity of 230 MMcf/day and will be  
used for transportation of natural gas  
solely on behalf of DCP without  
payment of any additional charge for the  
service. DCP does not intend to  
transport gas through the LaSalle  
Residue Line for shippers other than  
DCP. The pipeline will be constructed  
entirely inside DCP's right of way and  
costs approximately \$12 million.

Any questions regarding this  
application should be directed to Katie  
Rice, DCP Midstream, LP, 370 17th  
Street, Suite 2500, Denver, Colorado  
80202. Telephone 303-605-2166, fax  
303-605-2226, and e-mail:  
[kerice@dcpmidstream.com](mailto:kerice@dcpmidstream.com).

Any person wishing to obtain legal  
status by becoming a party to the  
proceedings for this project should, on  
or before the below listed comment  
date, file with the Federal Energy  
Regulatory Commission, 888 First  
Street, NE., Washington, DC 20426, a  
motion to intervene in accordance with  
the requirements of the Commission's  
Rules of Practice and Procedure (18 CFR  
385.214 or 385.211) and the Regulations  
under the NGA (18 CFR 157.10). A  
person obtaining party status will be  
placed on the service list maintained by  
the Secretary of the Commission and  
will receive copies of all documents  
filed by the applicant and by all other  
parties. A party must submit original  
and 7 copies of filings made with the  
Commission and must mail a copy to  
the applicant and to every other party in  
the proceeding. Only parties to the  
proceeding can ask for court review of  
Commission orders in the proceeding.

Motions to intervene, protests and  
comments may be filed electronically  
via the Internet in lieu of paper; see 18  
CFR 385.2001(a)(1)(iii) and the  
instructions on the Commission's Web  
site under the "e-Filing" link. The  
Commission strongly encourages  
electronic filings.

*Comment Date:* October 27, 2011.

Dated: October 6, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-26567 Filed 10-13-11; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP11-551-000]

#### Transcontinental Gas Pipe Line Company, LLC; Notice of Application

Take notice that on September 29, 2011, Transcontinental Gas Pipe Line Company, LLC (Transco), P.O. Box 1396, Houston, Texas 77251-1396, filed in Docket No. CP11-551-000 an application pursuant to Section 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations for permission and approval to abandon Caverns 1, 2, 3, and 4 and the associated storage deliverability and capacity at the Eminence Storage Field (Eminence) in Covington County, Mississippi, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Transco states that it has experienced structural integrity problems with four of its seven caverns at Eminence. On December 26, 2010, a large, unexpected pressure drop occurred in Cavern 3. Subsequently, Transco experienced problems with Caverns 1 and 2 and began to reduce the pressure in those caverns by withdrawing gas. Cavern 4 has been out of service since 2004 due to collapsed casing which is not connected to the December incident. Transco seeks permission and approval to abandon Caverns 1, 2, 3, and 4, and reduce deliverability and capacity from 20.5 Bcf to 15.025 Bcf in Caverns 5, 6, and 7. Transco also seeks to partially abandon the total storage capacity and deliverability quantities Transco provides to its customers under Rate Schedules ESS and EESWS. Transco further seeks to reduce the total capacity and deliverability quantities available to Transco for system flexibility. Contingent upon receiving approval of its request from the Commission, Transco and its Rate Schedules ESS and

EESWS customers would amend their applicable service agreements to reflect their revised Storage Capacity Quantity and the Storage Demand Capacity. Transco states that it intends to reflect the rate impact of the reduction in at the Eminence Storage Field's deliverability and capacity, as well as any costs incurred thus far, in Transco's next section 4 general rate case which will be filed no later than August 31, 2012. Transco estimates that it has already expended \$76,000,000 as part of its emergency response to the events at Eminence.

Any questions regarding this application should be directed to Ingrid Germany, Staff Regulatory Analyst, Transcontinental Gas Pipe Line Company, P.O. Box 1396, Houston, Texas 77251-1396, at (713) 215-4015.

Pursuant to section 157.9 of the Commission's regulations, 18 CFR 157.9, within 90 days of this Notice, the Commission's staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission's staff issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to reach a final decision on a request for federal authorization within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in

the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* October 27, 2011.

Dated: October 6, 2011.

**Kimberly D. Bose,**  
Secretary.

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