

the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

m. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", and "RECOMMENDATIONS FOR TERMS AND CONDITIONS", as applicable, and the Project Number of the proceeding.

n. Agency Comments—Federal, states, and local agencies are invited to file comments on the described proceeding. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments.

Dated: September 23, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-25054 Filed 9-28-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14239-000]

Mona North Pumped Storage Project; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On August 1, 2011, Mona North Pumped Storage Project, LLC, California, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Mona North Pumped Storage Project (Mona North Pumped Storage Project or Project) to be located on Old Canyon Stream, near the town of Mona, Juab County, Utah. The project affects federal lands administered by the Bureau of Land Management. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An underground powerhouse containing the pump-

turbines and motor-generators; (2) a waterway between 7,600 and 15,800 feet long (depending on alternative configuration), including inlet/outlet structures at each reservoir, headrace tunnel, pressure shaft, buried penstock, and tailrace features connecting the upper reservoir, the underground powerhouse, and the lower reservoir; and (3) a transmission line connecting the underground powerhouse to the existing Mona substation.

The applicant is studying the following reservoir alternatives:

Alternative 1: (1) A single 340-foot-high by 1,800-foot-long, concrete-faced dam across Old Canyon (upper reservoir) having a total storage capacity of 18,000 acre-feet and a water surface area of 203 acres at full pool elevation of 5,874 feet above mean sea level (msl); (2) an approximately 7,600-foot-long water way connecting the upper reservoir to a lower reservoir located about 2,300 feet south of the existing Mona substation; (3) a 100-foot-high and 13,000-foot-long earthfill ring dike (lower reservoir) located just south of Mona, with a water surface area of 262 acres at full pool elevation of 5,222 feet msl.

Alternative 2: (1) A two dam construction (upper reservoir) located upstream of Right Fork and Old Canyon having a storage capacity of about 8,350 acre-feet and a water surface area of 152 acres at full pond elevation of 6,527 feet msl, one dam would be 285 feet high and 1,900 feet long, and the other dam would be 35 feet high and 800 feet long; (2) an approximately 15,800-foot-long waterway connecting the upper reservoir to a lower reservoir about 2,000 feet north of the existing Mona substation; and (3) a 60-foot-high and 13,000-foot-long, earthfill ring dike (lower reservoir) located north of the existing Mona substation, with a water surface area of 265 acres at full pool elevation of 5,153 feet msl.

Alternative 3: (1) A two dam construction (upper reservoir) located upstream of Right Fork and Old Canyon having a storage capacity of about 24,100 acre-ft and a water surface area of 238 acres at full pond elevation of 6,580 feet msl, one dam would be 400 feet high by 2,900 feet long and the other dam would be a 100 feet high by 3,600 feet long; (2) an approximately 7,700-foot-long waterway connecting the upper reservoir to a lower reservoir north of the existing Mona substation; and (3) 250-foot-high and 1,200-foot-long, earthfill ring dike (lower reservoir) located north of the existing Mona substation, with a water surface area of 182 acres at full pool elevation of about 5,996 feet msl.

The different configurations would depend on the best suited conditions, ranging from a 4 unit, 500 megawatts (MW) (4 units $\times$ 125 MW unit) configuration to a 4 unit, 1,000 MW (4 units $\times$ 250 MW unit) configuration allowing for 8 to 10 hours of continuous output. Interconnection would exist at the PacifiCorp/Rocky Mountain Power Mona Substation: Alternative 1 would require roughly 6,000 feet; Alternative 2 would require 10,000 feet; and Alternative 3 would require 14,000 feet of new transmission line. Interconnection voltage may be 230 or 500 kilovolts; and annual generation would be within 1,800 to 4,500 gigawatthours, depending on constructed option.

Applicant Contact: Mr. Nathan Sandvig, Mona North Pumped Storage Project, LLC c/o enXco Development Corporation, 517 SW., 4th Avenue, Suite 300, Portland, OR 97204; phone (503) 219-3166.

FERC Contact: Brian Csernak; phone: (202) 502-6144.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14239-000) in the docket number field to access the document. For

assistance, contact FERC Online Support.

Dated: September 23, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-25056 Filed 9-28-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14240-000]

Mona South Pumped Storage Project; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On August 1, 2011, Mona South Pumped Storage Project, LLC, California, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Mona South Pumped Storage Project (Mona South Pumped Storage Project or Project) to be located within Wide Canyon, 4 miles southwest of Mona, Juab County, Utah. The project affects federal lands administered by the Bureau of Land Management. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An underground powerhouse containing the pump-turbines and motor-generators; (2) a waterway roughly 7,100 feet-long, including inlet/outlet structures at each reservoir, headrace tunnel, pressure shaft, buried penstock, and tailrace features connecting the upper reservoir, the underground powerhouse and the lower reservoir; (3) transmission line connecting the underground powerhouse to the proposed PacifiCorp/Rocky Mountain Power Clover Substation; (4) a two reservoir construction (upper reservoir), a 370 feet-long by 3,000 feet-long concrete-faced dam located within Wide Canyon bordered by Middle Ridge and Long Ridge having a storage capacity of about 20,400 acre-feet and a water surface area of 218 acres at full pool elevation of 6,480 above mean sea level (msl); (5) a 110 foot-high and 13,000 feet-high, earthfill ring dike (lower reservoir) with

a water surface area of about 261 acres Full pool elevation 5,880 feet msl; (6) location of lower reservoir and length of water-way connection will be determined later to ensure efficiency; (7) optimization of generation and energy storage ranging from a 4 unit, 500 megawatts (MW) (4 units $\times$ 125 MW unit) to a 4 unit, 1,000 MW (4 units $\times$ 250 MW unit) allowing for 8 to 10 hours of continuous output; (8) Project's interconnection at this new substation would require roughly 5 mile-long transmission line connecting powerhouse to the substation, which may be one or two circuits. Interconnection voltage may be 230 or 500 kilovolts; and (9) annual generation would be within 1,800 to 4,500 gigawatthours depending on constructed option.

Applicant Contact: Mr. Nathan Sandvig, Mona North Pumped Storage Project, LLC c/o enXco Development Corporation, 517 SW 4th Avenue, Suite 300, Portland, OR 97204; phone (503) 219-3166.

FERC Contact: Brian Csernak; phone: (202) 502-6144.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14240-000) in the docket number field to access the

document. For assistance, contact FERC Online Support.

Dated: September 23, 2011.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM98-1-000]

Records Governing Off-the-Record Communications; Public Notice

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-the-record communications recently