

TransCanada Corporation, 717 Texas Street, Houston, Texas 77002–2761, filed with the Federal Energy Regulatory Commission (Commission) an application in Docket No. CP11–543–000 under Section 7(b) of the *Natural Gas Act* (NGA) for permission and approval to abandon by sale to TC Offshore LLC (TCO) certain onshore facilities located in Louisiana and Texas, and certain offshore supply facilities located in State and Federal waters offshore Louisiana and Texas in the Gulf of Mexico. Also take notice that on September 1, 2011, TCO, a wholly-owned subsidiary of ANR, 717 Texas Street, Suite 2400, Houston, Texas 77002–2761, filed with the Commission an abbreviated application in Docket No. CP11–544–000 under Section 7(c) of the NGA requesting authorization for TCO to acquire, own and operate those natural gas pipeline facilities proposed by ANR to be abandoned by sale, as well as blanket certificates issued to TCO under Subpart F of Part 157 and Subpart G of Part 284 of the Commission’s regulations, all as more fully set forth in the applications which are on file with the Commission and open to public inspection.

Specifically, ANR proposes in Docket No. CP11–543–000 to abandon by sale to TCO various facilities consisting of approximately 535 miles of pipeline, seven offshore platforms, measurement, compression, separation and dehydration facilities, and appurtenances, as well as its interests in several partially owned offshore facilities. TCO seeks in Docket No. CP11–544–000 a certificate of public convenience and necessity pursuant to NGA Section 7 authorizing TCO to acquire, own and operate those natural gas pipeline facilities proposed for abandonment by ANR in Docket No. CP11–543–000; a blanket construction certificate pursuant to Subpart F of Part 157 of the Commission’s regulations, authorizing certain routine construction, operation and abandonment activities; and a blanket transportation certificate under Subpart G of Part 284 of the Commission’s regulations authorizing TCO to provide open access transportation service on behalf of others pursuant to the services, tariff provisions and initial recourse rates proposed and detailed in the application.

Any questions regarding the ANR application in Docket No. CP11–543–000 should be directed to Rene Staeb, Manager, Project Determinations & Regulatory Administration, ANR Pipeline Company, 717 Texas Street, Houston, Texas 77002–2761, phone

(832) 320–5215 or FAX (832) 320–6215 or Rene_Staeb@transcanada.com.

Any questions regarding the TCO application in Docket No. CP11–544–000 may be directed to Richard Parke, Manager, Certificates, TC Offshore LLC, 717 Texas Street, Suite 2400, Houston, Texas, 77002–2761, phone (832) 320–5516, e-mail:

Richard_parke@transcanada.com.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit an original and 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission’s rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an

“eSubscription” link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: October 4, 2011.

Dated: September 13, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011–24022 Filed 9–19–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13124–003]

Notice of Application Tendered for Filing With the Commission; Copper Valley Electric Association, Inc.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Major License.
- b. *Project No.:* P–13124–003.
- c. *Date filed:* August 30, 2011.
- d. *Applicant:* Copper Valley Electric Association, Inc..
- e. *Name of Project:* Allison Creek Hydroelectric Project.
- f. *Location:* On Allison Creek, near the Town of Valdez, Alaska.
- g. *Filed Pursuant to:* *Federal Power Act* 16 U.S.C. 791 (a)—825(r) .
- h. *Applicant Contact:* Robert A. Wilkinson, CEO, Copper Valley Electric Association, Inc., P.O. Box 45, Mile 187 Glenn Highway Glennallen, AK 99588, (907) 822–3211.
- i. *FERC Contact:* Kim A. Nguyen, kim.nguyen@ferc.gov, (202) 502–6105.
- j. *Cooperating agencies:* Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item k below. Cooperating agencies should note the Commission’s policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).
- k. *Deadline for cooperating agency status:* October 31, 2011.

All documents may be filed electronically via the Internet. *See* 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

l. The application is not ready for environmental analysis (EA) at this time.

m. *The Allison Creek Project consists of:* (1) A 16-foot-high, 95-foot-wide concrete gravity diversion structure spanning Allison Creek with a 50-foot-wide spillway section; (2) a screen intake; (3) a 42-inch-diameter, 500-foot-long buried and 7,200-foot-long surface steel penstock; (4) a 65 foot x 65 foot powerhouse with one 6.5-megawatt turbine/generating unit; (5) a permanent 550-foot-long access road to the powerhouse; (6) a 3.8-mile-long, 34.5-kilovolt transmission line connecting to the Copper Valley switching station near the Petro Star facility along Dayville Road; and (7) appurtenant facilities. The average annual generation is estimated to be 23.3 gigawatt-hours.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. With this notice, we are initiating consultation with the Alaska State Historic Preservation Officer (SHPO), as required by 106, *National Historic Preservation Act*, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at 800.4.

p. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Tendering Notice: September 2011.

Issue Notice of Acceptance and Soliciting Comments, Terms and Conditions, Recommendations, and Prescriptions: October 2011.

Issue Draft EA: August 2012.

Comments on Draft EA: September 2012.

Issue Final EA: December 2012.

Dated: September 13, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-24020 Filed 9-19-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC11-117-000.

Applicants: Central Vermont Public Service Corporation, Gaz Metro Limited Partnership, Northern New England Energy Corporation, Green Mountain Power Corporation.

Description: Section 203 Application of Central Vermont Public Service Corporation and Gaz Metro, *et al.* for Authorization for Purchase, Disposition and Merger of Jurisdictional Facilities.

Filed Date: 09/09/2011.

Accession Number: 20110909-5279.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 8, 2011.

Docket Numbers: EC11-118-000.

Applicants: Amsterdam Generating Company, LLC, ESI Energy, LLC, Blythe Energy, LLC, Calhoun Power Company I, LLC, Doswell Limited Partnership.

Description: Amsterdam Generating Company, LLC, *et al.* joint application for approval under section 203 of the Federal Power Act, request for shortened comment period, and request for expedited treatment.

Filed Date: 09/09/2011.

Accession Number: 20110909-5285.

Comment Date: 5 p.m. Eastern Time on Friday, September 30, 2011.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11-3576-003; ER97-3583-007; ER11-3401-004; ER10-3138-003.

Applicants: Golden Spread Electric Cooperative, Inc., GS ELECTRIC GENERATING COOPERATIVE INC, Denver City Energy Associates, L.P., Golden Spread Panhandle Wind Ranch, LLC.

Description: Notice of Change in Status of Golden Spread Electric Cooperative, Inc. *et al.*

Filed Date: 09/12/2011.

Accession Number: 20110912-5118.

Comment Date: 5 p.m. Eastern Time on Monday, October 3, 2011.

Docket Numbers: ER11-4498-000.

Applicants: Smoky Hills Wind Farm, LLC.

Description: Smoky Hills Wind Farm, LLC submits tariff filing per 35.1:

Smoky Hills Wind Farm, LLC MBR

Tariff to be effective 10/31/2007.

Filed Date: 09/12/2011.

Accession Number: 20110912-5000.

Comment Date: 5 p.m. Eastern Time on Monday, October 3, 2011.

Docket Numbers: ER11-4499-000.

Applicants: Smoky Hills Wind Project II, LLC.

Description: Smoky Hills Wind Project II, LLC submits tariff filing per

35.1: Smoky Hills Wind Project II, LLC MBR Tariff to be effective 10/20/2008.

Filed Date: 09/12/2011.

Accession Number: 20110912-5001.

Comment Date: 5 p.m. Eastern Time on Monday, October 3, 2011.

Docket Numbers: ER11-4500-000.

Applicants: Enel Stillwater, LLC.

Description: Enel Stillwater, LLC submits tariff filing per 35.1: Enel Stillwater, LLC MBR Tariff to be effective 12/5/2008.

Filed Date: 09/12/2011.

Accession Number: 20110912-5002.

Comment Date: 5 p.m. Eastern Time on Monday, October 3, 2011.

Docket Numbers: ER11-4501-000.

Applicants: Caney River Wind Project, LLC.

Description: Caney River Wind Project, LLC submits tariff filing per

35.12: Caney River Wind Project, LLC MBR Tariff to be effective 10/1/2011.

Filed Date: 09/12/2011.

Accession Number: 20110912-5003.

Comment Date: 5 p.m. Eastern Time on Monday, October 3, 2011.

Docket Numbers: ER11-4502-000.

Applicants: HEEP Fund Inc.

Description: HEEP Fund Inc submits notice of cancellation to its FERC Electric Tariff, Original Volume No 1,

effective 10/30/11.

Filed Date: 09/09/2011.

Accession Number: 20110912-0201.

Comment Date: 5 p.m. Eastern Time on Friday, September 30, 2011.

Docket Numbers: ER11-4503-000.