

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11-3350-001.

Applicants: Public Service Company of Colorado.

Description: Public Service Company of Colorado submits tariff filing per 35: 2011-8-3_Gunbarrel Refund Rep 297-PSCo to be effective N/A.

Filed Date: 08/03/2011.

Accession Number: 20110803-5079.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 24, 2011.

Docket Numbers: ER11-4212-000.

Applicants: Florida Power & Light Company.

Description: Florida Power & Light Company submits tariff filing per 35.13(a)(2)(iii): FPL and City of Wauchula, FL Rate Schedule to be effective 10/1/2011.

Filed Date: 08/03/2011.

Accession Number: 20110803-5078.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 24, 2011.

Docket Numbers: ER11-4213-000.

Applicants: PacifiCorp.

Description: PacifiCorp submits tariff filing per 35.13(a)(2)(iii): BPA AC Intertie Agreement 4th Revised to be effective 10/3/2011.

Filed Date: 08/03/2011.

Accession Number: 20110803-5088.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 24, 2011.

Docket Numbers: ER11-4214-000.

Applicants: PacifiCorp.

Description: PacifiCorp submits tariff filing per 35.13(a)(2)(iii): Sierra Pacific Interconnection Agreement to be effective 9/22/2010.

Filed Date: 08/03/2011.

Accession Number: 20110803-5099.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 24, 2011.

Docket Numbers: ER11-4215-000.

Applicants: Nevada Power Company.

Description: Nevada Power Company Cancellation of FERC Electric Rate Schedule No. 56.

Filed Date: 08/03/2011.

Accession Number: 20110803-5131.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 24, 2011.

Docket Numbers: ER11-4216-000.

Applicants: Nevada Power Company.

Description: Nevada Power Company Cancellation of FERC electric Rate Schedule No. 71.

Filed Date: 08/03/2011.

Accession Number: 20110803-5132.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 24, 2011.

Docket Numbers: ER11-4217-000.

Applicants: Tampa Electric Company.

Description: Request of Tampa Electric Company for Extension of Waiver.

Filed Date: 08/03/2011.

Accession Number: 20110803-5133.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 17, 2011.

Docket Numbers: ER11-4218-000.

Applicants: Nevada Power Company.

Description: Nevada Power Company Cancellation of FERC Electric Rate Schedule No. 72.

Filed Date: 08/03/2011.

Accession Number: 20110803-5134.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 24, 2011.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF06-31-003.

Applicants: Air Products, LLC.

Description: Air Products LLC's Notice of Application for Commission Certification of Qualifying Facility Status for a Cogeneration Facility.

Filed Date: 08/02/2011.

Accession Number: 20110802-5134.

Comment Date: 5 p.m. Eastern Time on Tuesday, August 23, 2011.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 4, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-22522 Filed 9-1-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP11-2429-000.

Applicants: ANR Storage Company.

Description: ANR Storage Company submits tariff filing per 154.402: Annual Charge Adjustment 2011 to be effective 10/1/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826-5026.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11-2430-000.

Applicants: Blue Lake Gas Storage Company.

Description: Blue Lake Gas Storage Company submits tariff filing per 154.402: Annual Charge Adjustment 2011 to be effective 10/1/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826-5028.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11-2431-000.

Applicants: North Baja Pipeline, LLC.

Description: North Baja Pipeline, LLC submits tariff filing per 154.402: Annual Charge Adjustment 2011 to be effective 10/1/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826-5029.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11-2432-000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.203: Pascagoula Expansion Project Compliance with Docket No. CP09-456-000 to be effective 9/30/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826-5031.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11-2433-000.

Applicants: Northern Border Pipeline Company.

Description: Northern Border Pipeline Company submits tariff filing per 154.402: Annual Charge Adjustment 2011 to be effective 10/1/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826-5035.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11-2434-000.

Applicants: ANR Pipeline Company.
Description: ANR Pipeline Company submits tariff filing per 154.402: Annual Charge Adjustment 2011 to be effective 10/1/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826–5044.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11–2435–000.

Applicants: Tuscarora Gas Transmission Company.

Description: Tuscarora Gas Transmission Company submits tariff filing per 154.402: Annual Charge Adjustment 2011 to be effective 10/1/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826–5046.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11–2436–000.

Applicants: Tres Palacios Gas Storage LLC.

Description: Tres Palacios Gas Storage LLC submits tariff filing per 154.402: Tres Palacios Gas Storage LLC–ACA Tariff Filing to be effective 10/1/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826–5049.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11–2437–000.

Applicants: OkTex Pipeline Company, L.L.C.

Description: OkTex Pipeline Company, L.L.C. submits tariff filing per 154.402: 2011 ACA Rate to be effective 10/1/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826–5063.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11–2438–000.

Applicants: Guardian Pipeline, L.L.C.

Description: Guardian Pipeline, L.L.C. submits tariff filing per 154.402: 2011 ACA Rate to be effective 10/1/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826–5064.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11–2439–000.

Applicants: Viking Gas Transmission Company.

Description: Viking Gas Transmission Company submits tariff filing per 154.402: 2011 ACA Rate to be effective 10/1/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826–5065.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11–2440–000.

Applicants: Midwestern Gas Transmission Company.

Description: Midwestern Gas Transmission Company submits tariff

filing per 154.402: 2011 ACA Rate to be effective 10/1/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826–5066.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11–2441–000.

Applicants: Columbia Gas Transmission, LLC.

Description: Columbia Gas Transmission, LLC submits tariff filing per 154.204: ACA 2011 to be effective 10/1/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826–5093.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11–2442–000.

Applicants: Central Kentucky Transmission Company.

Description: Central Kentucky Transmission Company submits tariff filing per 154.204: ACA 2011 to be effective 10/1/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826–5094.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11–2443–000.

Applicants: Columbia Gulf Transmission Company.

Description: Columbia Gulf Transmission Company submits tariff filing per 154.204: ACA 2011 to be effective 10/1/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826–5096.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11–2444–000.

Applicants: Hardy Storage Company, LLC.

Description: Hardy Storage Company, LLC submits tariff filing per 154.204: ACA 2011 to be effective 10/1/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826–5097.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11–2445–000.

Applicants: Millennium Pipeline Company, LLC.

Description: Millennium Pipeline Company, LLC submits tariff filing per 154.204: ACA 2011 to be effective 10/1/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826–5098.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11–2446–000.

Applicants: Crossroads Pipeline Company.

Description: Crossroads Pipeline Company submits tariff filing per 154.204: ACA 2011 to be effective 10/1/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826–5099.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11–2447–000.

Applicants: El Paso Natural Gas Company.

Description: El Paso Natural Gas Company submits tariff filing per 154.204: EBB Notice Categories to be effective 10/1/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826–5123.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11–2448–000.

Applicants: Portland Natural Gas Transmission System.

Description: Portland Natural Gas Transmission System submits tariff filing per 154.402: Annual Charge Adjustment 2011 to be effective 10/1/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826–5124.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11–2449–000.

Applicants: Portland Natural Gas Transmission System.

Description: Portland Natural Gas Transmission System submits tariff filing per 154.203: RP11–1789 Compliance EnergyNorth to be effective 7/28/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826–5134.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Docket Numbers: RP11–2450–000.

Applicants: WestGas InterState, Inc.

Description: WestGas InterState, Inc. submits tariff filing per 154.402: 2011.08.29_WGI Annual Charge Adjustment to be effective 10/1/2011.

Filed Date: 08/29/2011.

Accession Number: 20110829–5000.

Comment Date: 5 p.m. Eastern Time on Monday, September 12, 2011.

Docket Numbers: RP11–2451–000.

Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits tariff filing per 154.204: Questar K37657–7 Amendment to Negotiated Rate Agreement to be effective 8/25/2011.

Filed Date: 08/29/2011.

Accession Number: 20110829–5039.

Comment Date: 5 p.m. Eastern Time on Monday, September 12, 2011.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR § 385.211 and § 385.214) on or before 5 p.m. Eastern

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

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Docket Numbers: RP11-2420-001.

Applicants: White River Hub, LLC.

Description: White River Hub, LLC

submits tariff filing per 154.205(b); Amended RP11-2420-000 ACA filing to be effective 10/1/2011.

Filed Date: 08/26/2011.

Accession Number: 20110826-5154.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 07, 2011.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5 p.m. Eastern time on the specified comment date.

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Dated: August 29, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011-22494 Filed 9-1-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF11-7-000]

Alliance Pipeline L.P.; Notice of Intent To Prepare an Environmental Assessment for the Planned Tioga Lateral Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Tioga Lateral Project involving construction and operation of facilities by Alliance Pipeline L.P. (Alliance) in Williams, Mountrail, Burke, Ward, and Renville Counties, North Dakota. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on September 26, 2011.

Comments may be submitted in written form or verbally. Further details on how to submit written comments are provided in the Public Participation section of this notice. In lieu of or in addition to sending written comments, the Commission invites you to attend the public scoping meeting scheduled as follows: FERC Public Scoping Meeting, Tioga Lateral Project, September 14, 2011-6:30 p.m., Memorial Hall, 53rd Street NE., Kenmare, North Dakota 58746.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (<http://www.ferc.gov>). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Summary of the Planned Project

Alliance plans to construct and operate a natural gas pipeline to connect new natural gas production in the Williston Basin with the existing Alliance mainline, which currently delivers high-energy natural gas from production areas in northwestern Canada to the Chicago market area. The project would also involve construction of a new compressor station and other appurtenant facilities. The Tioga Lateral

Project would create approximately 120 million cubic feet per day of new transportation capacity.

The Tioga Lateral Project would consist of the following facilities:

- Approximately 77.1 miles of 12-inch-diameter natural gas pipeline crossing portions of Williams, Mountrail, Burke, Ward, and Renville Counties, North Dakota;
- A 4,500 horsepower compressor station containing two natural gas-driven engines/compressors in Williams County;
- One meter station within the proposed compressor station site in Williams County;
- One pressure regulating station adjacent to the existing Alliance mainline in Renville County;
- One pig¹ launcher at the proposed compressor station site and one pig receiver at the pressure regulating station site; and
- Three mainline block valves.

The planned pipeline route begins at an existing gas processing facility near Tioga, North Dakota, and terminates at a tie-in along the existing Alliance mainline near Sherwood, North Dakota. The proposed pipeline would cross approximately 1.7 miles of public land, including approximately 0.8 mile of the Des Lacs National Wildlife Refuge and 0.9 mile of state land. The proposed pipeline would also cross approximately 16.0 miles of private lands that are subject to conservation easements held by the U.S. Fish and Wildlife Service (FWS). Alliance is evaluating potential route refinements to reduce the crossing of FWS conservation easements.

The general location of the project facilities is shown in Appendix 1.²

Land Requirements for Construction

Based on preliminary information, construction of the planned facilities would disturb about 730.6 acres of land. Following construction, about 477.5 acres would be maintained for permanent operation of the project's facilities; the remaining acreage would be restored and allowed to revert to former uses. Due to a lack of existing utility infrastructure between Tioga and Sherwood, the proposed route does not

¹ A "pig" is a tool that is inserted into and moves through the pipeline, and is used for cleaning the pipeline, internal inspections, or other purposes.

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at <http://www.ferc.gov> using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.