

Great Plains East, MISO, NYISO, and ISO-NE.

This change is proposed because under the *NERC Functional Model* (from which three of the current form's respondent categories are derived), Transmission System Operators do not perform the functions necessary for them to provide the required information. In contrast, U.S. border Balancing Authorities are the appropriate entities to report cross-border actual and implemented interchange. Interchange is any energy transfer that crosses Balancing Authority boundaries. Actual Interchange means the metered value electricity that flows from one balancing authority area to another. Implemented Interchange is the interchange values that the Balancing Authority enters into its Area Control Error equation, *i.e.*, uses to balance supply and demand of its electric system.

A number of entities could report implemented interchange provided on the interchange scheduling *e-tags*. Border Balancing Authorities are a convenient provider of this information since they would already be providing actual interchange on the same schedule. Under FERC-approved mandatory reliability standards, Balancing Authorities receive *e-tag* information from the interchange coordinator when the transmission path is through their system.

We propose to drop the transmission owner respondent category as it is no longer necessary.

The existing survey breakdown of the quantity and value of imports and exports into cost-of-service and market rates would be dropped. The breakdown of volume by fuel source would be dropped. Questions covering the total cost of ancillary service along with a general identification of the type of ancillary services would be dropped.

For each import transaction, the foreign source balancing authority name, the U.S. sink balancing authority name, the presidential permit number or transmission service provider name would be required. On the new Form EIA-111 the type of service is categorized as firm, non-firm, exchange, or other. Payments are broken down into energy revenues, other revenues and total revenues.

For each export transaction, the DOE export authorization number, U.S. source balancing authority name, the foreign sink balancing authority name, the presidential permit number or transmission service provider name would be required. On the new Form EIA-111 the type of service is categorized as firm, non-firm, exchange,

or other. Payments are broken down into energy payments, other payments, and total payments.

U.S. border balancing authorities would report actual interchange received from and delivered to directly interconnected foreign border balancing authorities. Instead of scheduled imports and exports reported by transmission operators, U.S. border balancing authorities would report implemented interchange (the current industry term) when the transmission path is through their system, for each combination of source and sink balancing authorities.

Reporting of the characteristics of transmission operations would be replaced by quarterly reporting of events that exceed DOE order terms. Presidential permit and DOE export authorization holders would report their order number, the date and hour(s) of the exceeded event and the specific order term exceeded.

Reporting of existing and proposed transmission facilities crossing the border would be dropped.

III. Request for Comments

Prospective respondents and other interested parties should comment on the actions discussed in item II. The following guidelines are provided to assist in the preparation of comments.

As a Potential Respondent to the Request for Information

A. Is the proposed collection of information necessary for the proper performance of the functions of the agency and does the information have practical utility?

B. What actions could be taken to help ensure and maximize the quality, objectivity, utility, and integrity of the information to be collected?

C. Are the instructions and definitions clear and sufficient? If not, which instructions need clarification?

D. Can the information be submitted by the respondent by the due date?

E. Public reporting burden for this collection is estimated to average 6 hours per quarter for each respondent. The estimated burden includes the total time necessary to provide the requested information. In your opinion, how accurate is this estimate?

F. The agency estimates that the only cost to a respondent is for the time it will take to complete the collection. Will a respondent incur any start-up costs for reporting, or any recurring annual costs for operation, maintenance, and purchase of services associated with the information collection?

G. What additional actions could be taken to minimize the burden of this

collection of information? Such actions may involve the use of automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

H. Does any other Federal, State, or local agency collect similar information? If so, specify the agency, the data element(s), and the methods of collection.

As a Potential User of the Information To Be Collected

A. Is the proposed collection of information necessary for the proper performance of the functions of the agency and does the information have practical utility?

B. What actions could be taken to help ensure and maximize the quality, objectivity, utility, and integrity of the information disseminated?

C. Is the information useful at the levels of detail to be collected?

D. For what purpose(s) would the information be used? Be specific.

E. Are there alternate sources for the information and are they useful? If so, what are their weaknesses and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 13(b) of the Federal Energy Administration Act of 1974, Pub. L. 93-275, codified at 15 U.S.C. 772(b).

Issued in Washington, DC on August 3, 2011.

Stephanie Brown,

Director, Office of Survey Development and Statistical Integration, U. S. Energy Information Administration.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-526-000]

Enbridge Offshore Pipelines (UTOS) LLC; Notice of Application

Take notice that on August 1, 2011, Enbridge Offshore Pipelines (UTOS) LLC, (UTOS) filed an application in Docket No. CP11-526-000 pursuant to section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations, seeking authorization to abandon all services it provides under its Part 284 blanket certificate and to abandon its physical certificated facilities which are located onshore and in federal and state waters offshore

Louisiana, and to defer the ultimate disposition of these facilities for up to three years. In the alternative, UTOS seeks authorization to deactivate its facilities for up to three years and seek abandonment at that time, all as more fully set forth in the application which is on file with the Commission and open for public inspection. UTOS asserts that its proposal is consistent with the recently Commission approved settlement in Docket No. RP10-1393.

Any questions regarding this application should be directed to Cynthia Hornstein Roney, Manager, Regulatory Compliance, Enbridge Offshore Pipelines (UTOS) LLC, 1100 Louisiana, Suite 3300, Houston, Texas 77002, or call at (832) 214-9334.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the

proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentators will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentators will not be required to serve copies of filed documents on all other parties. However, the non-party commentators will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: August 26, 2011.

Dated: August 5, 2011.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-524-000]

Texas Eastern Transmission, LP; Notice of Application

Take notice that on July 29, 2011, Texas Eastern Transmission, LP (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed with the Federal Energy Regulatory Commission (Commission) an application under section 7(b) of the Natural Gas Act (NGA) for authorization to abandon in place four reciprocating compressor units with a total of 4,400 horsepower and related appurtenances at Station No. 21-A of its Uniontown Compressor Station located in Fayette County, Pennsylvania. Texas Eastern states that there will be no termination or reduction in service to any existing customers of Texas Eastern as a result of the proposed abandonment of these facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding the application should be directed to Lisa A. Connolly, General Manager, Rates & Certificates, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251-1642, or telephone (713) 627-4102, or fax (713) 627-5947 or by e-mail lconnolly@spectraenergy.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other