

requirements of FERC-603 "Critical Energy Infrastructure Information" (OMB No. 1902-0197) is used by the Commission to implement procedures for gaining access to critical energy infrastructure information (CEII) that would not otherwise be available under the Freedom of Information Act (5 U.S.C. 552). On February 21, 2003, the Commission issued Order No. 630 (66 FR 52917) to address the appropriate treatment of CEII in the aftermath of the September 11, 2001 terrorist attacks and to restrict unrestrained general access due to the ongoing terrorism threat. These steps enable the Commission to keep sensitive infrastructure information out of the public domain, decreasing the likelihood that such information could be used to plan or

execute terrorist attacks. The process adopted in Order No. 630 is a more efficient alternative for handling requests for previously public documents than FOIA. The Commission has defined CEII to include information about "existing or proposed critical infrastructure that (i) Relates to the production, generation, transportation, transmission, or distribution of energy; (ii) could be useful to a person planning an attack on critical infrastructure; (iii) is exempt from mandatory disclosure under the Freedom of Information Act, and (iv) does not simply give the location of the critical infrastructure. Critical infrastructure means existing and proposed systems and assets, whether physical or virtual, the incapacity or destruction of which

would negatively affect security, economic security, public health or safety, or any combination of those matters. A person seeking access to CEII may file a request for that information by providing information about their identity and reason as to the need for the information. Through this process, the Commission is able to review the requester's need for the information against the sensitivity of the information. The compliance with these requirements is mandatory.

**Action:** The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

**Burden Statement:** Public reporting burden for this collection is estimated as:

| Data collection | Number of respondents annually <sup>1</sup><br>(1) | Number of responses per respondent (2) | Average burden hours per response (3) | Total annual burden hours<br>(1) × (2) × (3) |
|-----------------|----------------------------------------------------|----------------------------------------|---------------------------------------|----------------------------------------------|
|                 | (1)                                                | (2)                                    | (3)                                   | (1) × (2) × (3)                              |
| FERC-603 .....  | 200                                                | 1                                      | .3                                    | 60                                           |

<sup>1</sup> The number of respondents corresponds to the number of requests received annually while recognizing that some CEII requests are filed by multiple parties.

The estimated total cost to respondents is \$4,080. The cost per respondent = \$20.40. (60 hours @ \$68 hourly rate). The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

*Comments are invited on:* (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g. permitting electronic submission of responses.

Dated: June 9, 2011.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2011-14900 Filed 6-17-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**Project No. 13226-003J**

#### Blue Heron Hydro LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* 13226-003.

c. *Date filed:* November 1, 2010.

d. *Applicant:* Blue Heron Hydro LLC.

e. *Name of Project:* Ball Mountain Dam Hydroelectric Project.

f. *Location:* At the U.S. Army Corps of Engineers Ball Mountain Dam on the West River near the Town of Jamaica, Windham County, Vermont.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Lori Barg, Blue Heron Hydro LLC, 113 Bartlett Road, Plainfield, Vermont 05667. (802) 454-1874.

i. *FERC Contact:* Dr. Nicholas Palso, (202) 502-8854 or [nicholas.palso@ferc.gov](mailto:nicholas.palso@ferc.gov).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. *Project Description:* The Ball Mountain Dam Hydroelectric Project would utilize the U.S. Army Corps of Engineers' existing Ball Mountain Dam and reservoir and would consist of: (1) Two turbine generator modules located within the existing intake tower, each containing 6 horizontal mixed flow turbines directly connected to 6 submersible generator units for a total installed capacity of 2,200 kilowatts; (2) a new 12.47-kilovolt, 1,320-foot-long transmission line; and (3) appurtenant facilities. The project would have an estimated average annual generation of approximately 6,000 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the

document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

Dated: June 13, 2011.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2011-15172 Filed 6-17-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2277-023]

#### Union Electric Company (dba Ameren Missouri); Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2277-023.

c. *Date filed:* June 24, 2008.

d. *Applicant:* Union Electric Company (dba Ameren Missouri).

e. *Name of Project:* Taum Sauk Pumped Storage Project.

f. *Location:* On the East Fork of the Black River, in Reynolds County, Missouri. The project occupies no federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Michael O. Lobbig, P.E., Managing Supervisor, Hydro Licensing, Ameren Missouri, 3700 S. Lindbergh Blvd, St. Louis, MO 63127; telephone 314-957-3427; e-mail at [mlobbig@ameren.com](mailto:mlobbig@ameren.com).

i. *FERC Contact:* Janet Hutzel, telephone (202) 502-8675, or by e-mail at [janet.hutzel@ferc.gov](mailto:janet.hutzel@ferc.gov).

j. *Deadline for filing motions to intervene and protests:* August 15, 2011.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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