

loving fly under the Service's "No Surprises" regulation at 50 CFR 17.22(b)(5). Take authorization for the Delhi Sands flower-loving fly would become effective upon permit issuance.

#### Project Location

The Applicant is proposing site preparation (vegetation clearing and grading), future construction, and routine operations and maintenance of storage and distribution facilities for petroleum products on approximately 20 ac (8 ha) within the existing Colton and Colton North Terminals and their respective pipeline easements in San Bernardino County, California. The Colton Terminal is located in Rialto and Colton, on the east side of Riverside Avenue, south of Slover Avenue, and north of Santa Ana Avenue. The Colton North Terminal is located in Colton, on the east side of Sycamore Avenue, and north and south of Slover Avenue. The pipeline easements for the terminals traverse the cities of Ontario, Fontana, Rialto, and Colton, from the western end of Ontario International Airport to the Santa Ana River. Land uses surrounding the terminals include petroleum facilities, city streets, vacant lands, a flood control channel (Rialto Creek), and the Colton Dunes Conservation Bank (operated by Vulcan Materials Company as a conservation bank for the Delhi Sands flower-loving fly).

#### Project Information

The Applicant is proposing a variety of projects located both on and off the terminals. These projects are as follows:

(1) Clearance of all vegetation for future developments on several of the vacant parcels located on the Colton and Colton North Terminals.

(2) Construction of the Calnev Expansion Project, a new 16-inch- (41-centimeter-) diameter multiple-product pipeline in Colton. This project also includes the construction of a new electrical transmission line located just east of the Colton North Terminal.

(3) Future development of approximately 6.19 ac (2.5 ha) in the westernmost area of the Sycamore North Parcel.

(4) Routine operations and maintenance of all facilities, including excavations, inspections, and repairs to all the Applicant's pipelines and facilities located within the species' habitat. The combined total length of pipeline to be covered under the permit would be approximately 26 miles.

(5) Inspection, repair (if necessary), and permanent reburial of the exposed portion of Line Section 111, which is located on lands owned by Union

Pacific east of the Colton North Terminal.

(6) The placement of Southern California Edison (SCE) substation facilities (*i.e.*, electrical transmission line tower, access roads, *etc.*) off site, within lands owned by the Union Pacific Railroad Company, just outside the northeastern boundary of the Colton North Terminal.

Based on the results of focused surveys, we consider undeveloped portions of the proposed project area, which contain habitat of varying suitability, as occupied by the Delhi Sands flower-loving fly. Therefore, we have determined that the Applicant's proposed activities would result in incidental take of the Delhi Sands flower-loving fly. No other Federally listed species are known to occupy the site.

To minimize and mitigate incidental take of the Delhi Sands flower-loving fly within the project area, the Applicant proposes to set aside approximately 20 ac (8 ha) as a permanent, on-site conservation area. The Applicant would fund the restoration and management of the conservation area for the Delhi Sands flower-loving fly through an agreement with the Riverside Land Conservancy, a nonprofit land trust.

#### National Environmental Policy Act

We have prepared the draft Environmental Assessment under the National Environmental Policy Act, as amended (NEPA; 42 U.S.C. 4321 *et seq.*), to analyze the impacts of authorizing incidental take of the Delhi Sands flower-loving fly, based on the Applicant's application for an incidental take permit and the proposed HCP included with the application. The proposed HCP describes the Applicant's proposed development activities and the measures the Applicant will undertake to minimize and mitigate the effects of incidental take to the maximum extent practicable. The proposed issuance of an incidental take permit is a Federal action requiring Service compliance with NEPA and its implementing regulations at 40 CFR 1506.6. Our draft Environmental Assessment analyzes the environmental consequences of three alternatives: (1) The "Proposed Action," which would result in Service issuance of an incidental take permit and implementation of the Applicant's proposed HCP; (2) an "Other Compensation Lands" alternative, which would involve permit issuance and implementation of a HCP based on the purchase of credits at the Colton Dunes Conservation Bank; and (3) a "No Action" alternative, which would not

involve Service issuance of an incidental take permit or the Applicant's implementation of a HCP, would not result in impacts to the Delhi Sands flower-loving fly, and would not establish any additional conservation.

#### Public Review

We invite the public to comment on the proposed HCP, draft Implementing Agreement, and draft Environmental Assessment during our 60-day comment period (see **DATES**). Please direct comments to the Service contact listed in the **ADDRESSES** section, and any questions to the Service contact listed in the **FOR FURTHER INFORMATION CONTACT** section. Before including your address, phone number, e-mail address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you may ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

#### Next Steps

We provide this notice under section 10(a) of the Act and Service regulations for implementing NEPA. We will evaluate the application, associated documents, and any public comments we receive to determine whether the application meets the requirements of NEPA regulations and section 10(a) of the Act. If we determine that those requirements are met, we will issue a permit to the Applicant for the incidental take of Delhi Sands flower-loving fly. We will make our final permit decision no sooner than 60 days after the date of this notice.

**Michael Fris,**

*Acting Regional Director, Pacific Southwest Region, Sacramento, California.*

[FR Doc. 2011-12413 Filed 5-19-11; 8:45 am]

**BILLING CODE 4310-55-P**

## DEPARTMENT OF THE INTERIOR

### Bureau of Indian Affairs

#### Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Campo Wind Energy Project, San Diego County, CA

**AGENCY:** Bureau of Indian Affairs, Interior.

**ACTION:** Notice.

**SUMMARY:** This notice advises the public that the Bureau of Indian Affairs (BIA) as lead agency, with the Campo Band of

Mission Indians (Tribe) as a cooperating agency, intends to gather information necessary for preparing an Environmental Impact Statement (EIS) for the proposed Campo Shu'luuk Wind Project, located on the Campo Indian Reservation in southeastern San Diego County, approximately 60 miles east of San Diego, California. Construction of the Shu'luuk Wind Project within the Campo Reservation is subject to BIA approval of a lease and sublease, which, as proposed, is a major Federal action under the National Environmental Policy Act of 1969 (NEPA), as amended. A brief description of the proposed action and areas of environmental concern are provided below in the **SUPPLEMENTARY INFORMATION** section. This notice also announces a public scoping meeting to identify potential issues, concerns and alternatives to be considered in the EIS. The scoping process will include notice to the public and Federal, State, local, and Tribal agencies of the proposed action.

**DATES:** Written comments on the scope and implementation of this proposal must arrive by July 5, 2011. A public scoping meeting will be held June 21, 2011, from 6 p.m. to 9 p.m., or until the last public comment is received. A second public scoping meeting will be held on June 22, 2011, from 6 p.m. to 9 p.m. or until the last public comment is received.

**ADDRESSES:** You may mail or hand-carry written comments to Robert Eben, Superintendent, Southern California Agency, Bureau of Indian Affairs, 1451 Research Park Drive, Riverside, California 92507. Please include your name, caption, return address and "EIS Scoping Comments, Shu'luuk Wind Project, San Diego County, California," on the first page of your written comments. The June 21 meeting will be held at the Mountain Empire High School, 3305 Buckman Springs Road, Pine Valley, California. The June 22 meeting will be located at the Campo Indian Reservation Tribal Hall, 36190 Church Road, Campo, California.

**FOR FURTHER INFORMATION CONTACT:** Lenore Lamb, (951) 276-6624, Ext 254.

**SUPPLEMENTARY INFORMATION:** BIA approval is required for a lease and sublease to build and operate a commercial wind power generation facility capable of generating up to 250 megawatts (MW) of electricity. The project is planned to be constructed in phases. The initial phase would generate up to 160 MW consisting of up to 80 turbines. The project study area, for all phases, covers approximately 4660 acres on the Campo Indian Reservation. The total area that would

be disturbed by the project would be substantially less. The turbines proposed for the project would have a tower hub height of up to 328 feet and a rotor diameter up to approximately 368 feet. Each turbine would be set on a concrete foundation. Turbines would be connected by underground electrical cable to a project substation. The substation would be sited on a 2-acre area and would consist of a graveled, fenced area containing transformer and switching equipment and an area for vehicle parking. Up to 5 miles of new 3-phase 138 kV overhead interconnection transmission circuit would be constructed within the Campo Indian Reservation from the project collector substation to a San Diego Gas & Electric (SDG&E) switchyard. The SDG&E switchyard and related transmission line upgrades will be subject to approval by the California Public Utilities Commission (CPUC) and the BIA. Other required facilities, all located within the Campo Indian Reservation, would include: Up to three permanent meteorological towers; temporary material laydown areas during construction; temporary office areas; an operations and maintenance building; approximately 25 miles of new access roads; and a temporary concrete batch plant. This batch plant would be centrally located within the existing Campo Materials facility off of Church Road. The wind power generation facility would operate year-round for a minimum of 25 years.

*The purpose and need for the project are to:* (1) Improve the economic conditions of the Campo Band through the lease revenue and job creation from development of wind power generation on the Campo Reservation utilizing the renewable resource (wind) that is found in abundance on the Campo Reservation; (2) make use of the Campo Reservation's wind energy resources in an environmentally sound manner to meet existing and future electricity demands to power approximately 40,000 homes in the Southern California region; (3) provide for renewable energy sources as encouraged by the Federal Energy Policy Act of 2005, California's Global Warming Solutions Act (AB 32), and the State's renewable portfolio standard that mandates utilities to increase procurement from eligible renewable energy resources; and (4) reduce carbon dioxide emissions that would otherwise be emitted from fossil fuel powered electric generation sources by as much as 250,000 tons per year.

The EIS will analyze the potential environmental impacts of the construction and operation of a proposed wind generation facility,

including access roads, a collector substation, as well as a switchyard and transmission facilities that have previously been analyzed at the programmatic level in the Draft Environmental Impact Report/Environmental Impact Statement for the East County Substation, Tule Wind, and Energia Sierra Juarez Gen-Tie Project (DOI Control No. DES 10-62). The EIS will be prepared in accordance with NEPA (42 U.S.C. 4321); the Council on Environmental Quality (CEQ) regulations (40 CFR parts 1500-1508); Department of the Interior regulations (43 CFR part 46); and the BIA NEPA Handbook (59 IAM 3-H). A reasonable range of alternatives to the proposed action including a no-action alternative, will be analyzed in the EIS. The range of issues and alternatives may be expanded based on comments and information received during the scoping process. This notice initiates the public scoping process to identify alternatives and relevant issues associated with the proposed project.

Areas of environmental concern to be addressed in the EIS include land use, wildlife (including birds and bats); vegetation (including noxious and invasive weeds); threatened, endangered, and sensitive plants and animals (including the Quino checkerspot butterfly); visual resources; cultural resources; water quality; air quality (including climate change); noise; emergency services (including fire management and suppression); public health/environmental hazards; traffic and transportation; hazardous waste; environmental justice and socioeconomics.

#### Public Comment Availability

Comments, including names and addresses of respondents, will be available for public review at the BIA address shown in the **ADDRESSES** section, during business hours, 8 a.m. to 4:30 p.m., Monday through Friday, except holidays. Individual respondents may request confidentiality. If you wish us to withhold your name and/or address from public review or from disclosure under the Freedom of Information Act, you must state this prominently at the beginning of your written comment. Such requests will be honored to the extent allowed by the law. We will not, however, consider anonymous comments. All submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, will be made available for public inspection in their entirety.

**Authority**

This notice is published in accordance with sections 1501.7, 1506.6 and 1508.22 of the Council of Environmental Quality Regulations (40 CFR parts 1500 through 1508) and Sec. 46.305 of the Department of Interior Regulations (43 CFR part 46), implementing the procedural requirements of the NEPA of 1969, as amended (42 U.S.C. 4371 *et seq.*), and is in the exercise of authority delegated to the Assistant Secretary—Indian Affairs by 209 DM 8.

Dated: May 3, 2011.

**Donald Laverdure,**

*Principal Deputy Assistant Secretary—Indian Affairs.*

[FR Doc. 2011–12416 Filed 5–19–11; 8:45 am]

**BILLING CODE 4310–W7–P**

**DEPARTMENT OF THE INTERIOR****Bureau of Indian Affairs**

**Draft Environmental Impact Statement for the Proposed Pueblo of Jemez 70.277-Acre Fee-to-Trust Transfer and Casino Project, Doña Ana County, NM**

**AGENCY:** Bureau of Indian Affairs, Interior.

**ACTION:** Notice of availability; correction.

**SUMMARY:** The Bureau of Indian Affairs (BIA) published a document in the **Federal Register** of April 8, 2011, advising the public that the Bureau of Indian Affairs (BIA), as lead agency, in cooperation with the Pueblo of Jemez, intends to file a Draft Environmental Impact Statement (DEIS) with the U.S. Environmental Protection Agency (EPA) for the proposed approval of a 70.277 acre fee-to-trust transfer and casino project to be located within Doña Ana County, New Mexico. The document contained an error in the public comment deadline.

**DATES:** Written comments on the DEIS must arrive by June 1, 2011.

**FOR FURTHER INFORMATION CONTACT:** Priscilla Wade (505) 563–3417.

**SUPPLEMENTARY INFORMATION:****Corrections**

In the **Federal Register** of April 8, 2011, in FR Doc. 2011–8035, on page 19783, in the second column, in the **DATES** section, change “May 23, 2011” to “June 1, 2011.”

Dated: May 6, 2011.

**Donald Laverdure,**

*Principal Deputy Assistant Secretary—Indian Affairs.*

[FR Doc. 2011–12412 Filed 5–19–11; 8:45 am]

**BILLING CODE 4310–W7–P**

**DEPARTMENT OF THE INTERIOR****Bureau of Land Management**

**[LLWO3200000–L19900000.PP0000]**

**Proposed Information Collection; Comment Request**

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** 60-day notice and request for comments.

**SUMMARY:** In accordance with the Paperwork Reduction Act (PRA), the Bureau of Land Management (BLM) is announcing its intention to request that the Office of Management and Budget (OMB) issue a new control number for two forms—Form 3830–4, Affidavit of Annual Assessment Work; and Form 3830–5, Maintenance Fee Payment Form. As required by the PRA, the BLM is soliciting public comments on the proposed forms. Upon approval of the new control number by the OMB, the BLM will consider requesting that the new control number be combined with existing control number 1004–0114, Recordation of Location Notices and Mining Claims; Payment of Fees (43 CFR parts 3832–3838).

**DATES:** Please submit comments by July 19, 2011.

**ADDRESSES:** Please submit comments by mail, electronic mail, or fax:

*Mail:* U.S. Department of the Interior, Bureau of Land Management, 1849 C Street, NW., Room 2134LM, Attention: Jean Sonneman, Washington, DC 20240.

*Fax:* to Jean Sonneman at 202–912–7181.

*Electronic mail:*  
*Jean\_Sonneman@blm.gov.*

Please indicate “Attn: 1004–XXXX” regardless of the form of your comments.

**FOR FURTHER INFORMATION CONTACT:**

Sonia Santillan, Mineral Leasing Specialist, Bureau of Land Management, Division of Solid Minerals, (202) 912–7123 (Commercial or FTS). Persons who use a telecommunication device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) on 1–800–877–8330, to contact Ms. Santillan.

**SUPPLEMENTARY INFORMATION:** The PRA (44 U.S.C. 3501–3521) requires Federal agencies to obtain OMB approval, in the form of a control number, for each

collection of information they conduct or sponsor. A statutory prerequisite for OMB approval is the solicitation of public comments. This request for comment is being made pursuant to the PRA at 43 U.S.C. 3506(c)(2)(A).

With respect to this proposed collection of information, the BLM invites comments on: (1) Whether the proposed collection of information is necessary for the proper performance of the BLM’s functions, including whether the information will have practical utility; (2) The accuracy of the BLM’s estimate of the burden of the proposed collection of information; (3) Ways to enhance the quality, utility, and clarity of the information proposed to be collected; and (4) Ways to minimize the burden of the proposed collection of information on respondents, including through the use of automated collection techniques or the use of other forms of information technology.

**Titles**

a. Form 3830–4, Affidavit of Annual Assessment Work; and

b. Form 3830–5, Maintenance Fee Payment Form.

*OMB Control Number:* 1004–XXXX.

*Abstract:* This notice pertains to information that holders of legal interests in unpatented mining claims, mill sites, and/or tunnel sites must submit annually to the BLM in order to retain those interests. Claimants with a legal interest in mining claims or sites located under the Mining Law of 1872, 30 U.S.C. 22–54, must pay an annual maintenance fee in accordance with 43 CFR 3834.11. Proposed Form 3830–5, Maintenance Fee Payment Form, would be an optional form such claimants could use to list their mining claims or sites and submit with their maintenance fee payment to document their compliance with 43 CFR 3834.111.

Proposed Form 3830–4, Affidavit of Annual Assessment Work, would be an optional form claimants with 10 or fewer claims nationwide could file if they have elected to seek a waiver of annual maintenance fees. The proposed form would be the second of two submissions that are required of such claimants. The first required submission is a Maintenance Fee Waiver Certification (Form 3830–2) no later than the beginning of the upcoming assessment year on September 1. OMB has approved Form 3830–2 under control number 1004–0114.

The second submission is required after the end of the assessment year, but no later than December 30 of the year in which the assessment year ends. At that time, a claimant seeking a waiver from annual maintenance fees must