# **Rules and Regulations**

#### Federal Register

Vol. 76, No. 82

Thursday, April 28, 2011

This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect, most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.

The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each week.

#### **DEPARTMENT OF TRANSPORTATION**

#### **Federal Aviation Administration**

#### 14 CFR Part 71

[Docket No. FAA-2011-0010; Airspace Docket No. 11-AAL-1]

RIN 2120-AA66

# Amendment of Federal Airways; Alaska

**AGENCY:** Federal Aviation Administration (FAA), DOT.

**ACTION:** Final rule.

SUMMARY: This action amends all Anchorage, AK, Federal airways that are affected by the relocation of the Anchorage VHF Omnidirectional Range (VOR) navigation aid. This action is necessary for the safety and management of Instrument Flight Rules (IFR) within the National Airspace System.

**DATES:** Effective date 0901 UTC, June 30, 2011. The Director of the Federal Register approves this incorporation by reference action under 1 CFR part 51, subject to the annual revision of FAA Order 7400.9 and publication of conforming amendments.

FOR FURTHER INFORMATION CONTACT: Ken McElroy, Airspace, Regulations and ATC Procedures Group, Office of Airspace Services, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, DC 20591; telephone: (202) 267–8783.

#### SUPPLEMENTARY INFORMATION:

#### History

On March 4, 2011, the FAA published in the **Federal Register** a notice of proposed rulemaking (NPRM) to amend Federal airways in Alaska, (76 FR 11978). Interested parties were invited to participate in this rulemaking effort by submitting written comments on the proposal. One comment was received

objecting to the cost of relocating the Anchorage VOR because the relocation results from the construction of a wind farm by the Cook Inlet Regional Native Corporation. This commenter believes that the wind farm, built in part with government grants, is a "waste of taxpayer dollars", and that the FAA should not cooperate with the Cook Inlet Regional Native Corporation by moving the VOR. The FAA notes that the agency has not been involved in the decision process related to the wind farm's location or funding. The responsibility of the FAA is to provide navigation aids to assure safe flight of aircraft, and this requires relocating the VOR. During the comment period, the FAA conducted flight inspections of the proposed routes and reviewed the results to evaluate the safety and efficiency of the proposed routes. Based on the results of the inspections, and on further refinements to the route designs, the FAA determined that a change was required to the description of Q-45 by adding the NONDA fix to the route. With the exception of the change described above, this amendment is the same as that proposed in the NPRM.

#### The Rule

This action amends Title 14 Code of Federal Regulations (14 CFR) part 71 amending Federal airways that currently use the Anchorage (ANC) VOR located on Fire Island, AK. The ANC VOR was upgraded to a Doppler VOR and redesignated as the Anchorage (TED) VOR.

The TED VOR was moved onto the Ted Stevens Anchorage International Airport property affecting 15 Low Altitude Federal airways (Victor Airways and T-Routes), and 14 High Altitude Federal airways (Jet Routes and Q-Routes). In addition to these airways using the TED VOR as the new reference point, the descriptions were adjusted, where necessary, to show new radials to describe airway intersections.

VOR Federal airways, United States Area Navigation Routes (low), Jet Routes, Alaska Area Navigation Routes, and United States Area Navigation Routes (high), are published in paragraphs 6010, 6011, 2004, 2005, and 2006, respectively, of FAA Order 7400.9U, dated August 18, 2010 and effective September 15, 2010, which is incorporated by reference in 14 CFR 71.1. The Federal airways listed in this

document will be published subsequently in the Order.

The FAA has determined that this regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. Therefore, this regulation: (1) Is not a "significant regulatory action" under Executive Order 12866; (2) is not a "significant rule" under Department of Transportation (DOT) Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); and (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal. Since this is a routine matter that will only affect air traffic procedures and air navigation, it is certified that this proposed rule, when promulgated, will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

The FAA's authority to issue rules regarding aviation safety is found in Title 49 of the United States Code. Subtitle I, Section 106 describes the authority of the FAA Administrator. Subtitle VII, Aviation Programs, describes in more detail the scope of the agency's authority.

This rulemaking is promulgated under the authority described in Subtitle VII, Part A, Subpart I, Section 40103. Under that section, the FAA is charged with prescribing regulations to assign the use of the airspace necessary to ensure the safety of aircraft and the efficient use of airspace. This regulation is within the scope of that authority as it amends Federal airways in Alaska.

#### **Environmental Review**

The FAA has determined that this action qualifies for categorical exclusion under the National Environmental Policy Act in accordance with FAA Order 1050.1E, Environmental Impacts: Polices and Procedures paragraph 311a This airspace action is not expected to cause any potentially significant environmental impacts, and no extraordinary circumstances exist that warrant preparation of an environmental assessment.

#### List of Subjects in 14 CFR Part 71

Airspace, Incorporation by reference, Navigation (air).

#### The Amendment

In consideration of the foregoing, the Federal Aviation Administration amends 14 CFR part 71 as follows:

# PART 71—DESIGNATION OF CLASS A, B, C, D, AND E AIRSPACE AREAS; AIR TRAFFIC SERVICE ROUTES; AND REPORTING POINTS

■ 1. The authority citation for part 71 continues to read as follows:

**Authority:** 49 U.S.C. 106(g), 40103, 40113, 40120; E.O. 10854, 24 FR 9565, 3 CFR, 1959–1963 Comp., p. 389.

#### §71.1 [Amended]

■ 2. The incorporation by reference in 14 CFR 71.1 of FAA Order 7400.9U, Airspace Designations and Reporting Points, dated August 18, 2010, and effective September 15, 2010, is amended as follows:

Paragraph 6010 VOR Federal airways.

#### V-319 [Amended]

From Yakutat, AK, via Johnstone Point, AK, INT Johnstone Point 291° and

**EHM** 

YAK

Anchorage, AK, 125° radials; Anchorage, AK; Sparrevohn, AK; Bethel, AK; Hooper Bay, AK; to Nanwak, AK, NDB.

#### V-320 [Amended]

From Anchorage, AK, INT Anchorage 133° and Johnstone Point, AK, 271° radials; to Johnstone Point.

\* \* \* \* \*

#### V-388 [Amended]

From Anchorage, AK, to INT Anchorage 208° and Kenai, AK, 067° Kenai, AK.

#### V-427 [Amended]

From King Salmon, AK, to INT King Salmon 042° and Anchorage, AK, 247° radials.

\* \* \* \* \*

#### V-436 [Amended]

From Anchorage, AK, via INT Anchorage 335° and Talkeetna, AK, 195° (T)/176° (M) radials; Talkeetna; Nenana, AK; Chandalar Lake, AK, NDB; to Deadhorse, AK.

\* \* \* \* \*

#### V-438 [Amended]

From Kodiak, AK, via Homer, AK; Anchorage, AK; Big Lake, AK; Fairbanks, AK;

(Lat. 58°39'24" N., long. 162°04'17" W.)

(Lat. 59°30'39" N., long. 139°38'53" W.)

Fort Yukon, AK; Deadhorse, AK; to Barrow, AK.

\* \* \* \* \*

#### V-440 [Amended]

From Nome, AK, via Unalakleet, AK; to McGrath, AK; Anchorage, AK; Middleton Island, AK; Yakutat, AK; Biorka Island, AK; to Sandspit, BC. To Victoria, BC, Canada. The airspace within Canada is excluded.

#### V-441 [Amended]

From Middleton Island, AK, via the INT of Middleton Island, AK 298° and Anchorage 171° radials to Anchorage, AK.

\* \* \* \* \*

#### V-462 [Amended]

From Cape Newenham, AK, NDB via Dillingham, AK; to INT Dillingham 059° and Anchorage, AK 247° radials to Anchorage, AK.

\* \* \* \*

#### V-510 [Amended]

From Emmonak, AK via Anvik, AK, NDB; McGrath, AK, INT McGrath 121° and Big Lake, AK 294° radials; Big Lake.

Paragraph 6011 United States Area Navigation Routes (T-Routes)

\* \* \* \*

#### T-223 EHM to TED [Amended]

NDB/DME

VOR/DME

DLG	VOR/DME	(Lat. 58°59'39" N., long. 158°33'08" W.	ĺ
NONDA	Fix	(Lat. 60°19′16″ N., long. 153°47′58″ W.	ĺ
TED	VOR/DME	(Lat. 61°10′04" N., long. 149°57′37" W.	
		(	,
*	* *	* * * *	
T-227 SYA to	o SCC [Amende	d]	
SYA	VORTAC	(Lat. 52°43′06" N., long. 174°03′44" E.)	
JANNT	WP	(Lat. 52°04′18" N., long. 178°15′37" W.	
BAERE	WP	(Lat. 52°12′12″ N., long. 176°08′09″ W.	ĺ
ALEUT	Fix	(Lat. 54°14′17" N., long. 166°32′52" W.	
MORDI	Fix	(Lat. 54°52′50″ N., long. 165°03′15″ W.	
GENFU	Fix	(Lat. 55°23′18" N., long. 163°06′21" W.	
BINAL	Fix	(Lat. 55°46′00" N., long. 161°59′56" W.	
PDN	NDB/DME	(Lat. 56°57′15" N., long. 158°38′51" W.	
BATTY	Fix	(Lat. 59°03'57" N., long. 155°04'42" W.	
AMOTT	Fix	(Lat. 60°52′27" N., long. 151°22′24" W.	
BGQ	VORTAC	(Lat. 61°34′10″ N., long. 149°58′02″ W.	
FAI	VORTAC	(Lat. 64°48′00" N., long. 148°00′43" W.	
SCC	VOR/DME	(Lat. 70°11′57" N., long. 148°24′58" W.	
			_
*	* *	* * * *	
T-244 OME t	o TED [Amende	d]	
OME	VOR/DME	(Lat. 64°29'06" N., long. 165°15'11" W.	)
TED	VOR/DME	(Lat. 61°10′04" N., long. 149°57′37" W.	
			_
*	* *	* * * *	
T-246 BRW t	o TED [Amende	ed]	
BRW	VOR/DME	(Lat. 71°16′24" N., long. 156°47′17" W.	)
GAL	VOR/DME	(Lat. 64°44′17" N., long. 156°46′38" W.	)
MCG	VORTAC	(Lat. 62°57′04" N., long. 155°36′41" W.	)
TED	VOR/DME	(Lat. 61°10'04" N., long. 149°57'37" W.	)
			_
*	* *	* * * *	
T-269 ANN t	o BET [Amende	d]	
ANN	VOR/DME	(Lat. 55°03'37" N., long. 131°34'42" W.	)
BKA	VORTAC	(Lat. 56°51′34″ N., long. 135°33′05″ W.	
		`,	

JOH	VOR/DME	(Lat. 60°28′51" N., long. 146°35′58" W.)
TED	VOR/DME	(Lat. 61°10′04" N., long. 149°57′37" W.)
SQA	VOR/DME	(Lat. 61°05′55" N., long. 155°38′04" W.)
BET	VORTAC	(Lat. 60°47′05″ N., long, 161°49′28″ W.)

Paragraph 2004 Jet Routes.

#### J-115 [Amended]

From Shemya, AK, NDB; Mount Moffett, AK, NDB; Dutch Harbor, AK, NDB; Cold Bay, AK; King Salmon, AK; INT King Salmon 053° and Kenai, AK, 239° radials; Kenai; Anchorage, AK; Big Lake, AK; Fairbanks, AK; Chandalar, AK, NDB; to Deadhorse, AK.

#### J-124 [Amended]

From Big Lake, AK, via Gulkana, AK; to Northway, AK.

#### J-125 [Amended]

From Kodiak, AK, via Anchorage, AK; INT Anchorage  $335^\circ$  and Talkeetna, AK,  $195^\circ$  radials; Talkeetna; to Nenana, AK.

#### J-127 [Amended]

From King Salmon, AK; to INT King Salmon 042° and Anchorage, AK, 247° radials.

#### J-133 [Amended]

From Galena, AK, via Anchorage, AK; Johnstone Point, AK; Orca Bay, AK NDB; via INT Orca Bay NDB 114° and Sitka, AK NDB 308° bearings, to Sitka, AK NDB.

# \* \* \* \* \* \* \* \* \* \* J-511 [Amended]

From Dillingham, AK; via INT Dillingham 059° and Anchorage, AK 247° radials, to Anchorage, AK; Gulkana, AK; to Burwash Landing, YT, Canada, NDB, excluding the portion which lies over Canadian territory.

Paragraph 2005 Alaska Area Navigation Routes.

\* \* \* \* \*

# J-804R Anchorage, AK, to FRIED [Amended]

Waypoint name	Location	Reference facility
NOWEL	59°25′19″ N., 146°21′00″ W. 57°53′26″ N., 141°45′19″ W. 55°53′59″ N., 137°00′06″ W.	Middleton Island, AK. Middleton Island, AK. Yakutat, AK. Biorka Island, AK.

#### J-889R NOWELL to LAIRE [Amended]

Waypoint name	Location	Reference facility
NOWEL		Anchorage, AK. Middleton Island, AK. Middleton Island, AK. Yakutat, AK.

Paragraph 2006 Alaska Area Navigation Routes (Q-Routes).

\* \* \* \*

#### Q-8 GAL to TED [Amended]

GAL	VORTAC	(Lat. 64°44′17" N., long. 156°46′38" W.)
TED	VOR/DME	(Lat. 61°10′04″ N., long. 149°57′37″ W.)

#### Q-43 TED to FAI [Amended]

TED	VOR/DME	(Lat. 61°10′04" N., long. 149°57′37" W.)
BGQ	VORTAC	(Lat. 61°34′10″ N., long. 149°58′02″ W.)
FAI	VORTAC	(Lat. 64°48′00″ N., long. 148°00′43″ W.)

#### Q-44 OME to TED [Amended]

#### Q-45 DLG to AMOTT [Amended]

DLG VOR/DME (Lat. 58°59′39″ N., long. 158°33′08″ W.)
NONDA Fix (Lat. 60°19′16″ N., long. 153°47′58″ W.)
AMOTT Fix (Lat. 60°52′27″ N., long. 151°22′24″ W.)

Q-47 AKN to AMOTT [Amended]

AKN VORTAC (Lat. 58°43′29″ N., long. 156°45′08″ W.) AMOTT Fix (Lat. 60°52′27″ N., long. 151°22′24″ W.)

Q-49 ODK to AMOTT [Amended]

Q-49 ODK to AMOTI [Amended]

ODK VOR/DME (Lat. 57°46′30″ N., long. 152°20′23″ W.) AMOTT Fix (Lat. 60°52′27″ N., long. 151°22′24″ W.)

Issued in Washington, DC, on April 19, 2011.

#### Gary A. Norek,

Acting Manager, Airspace, Regulation and ATC Procedure Group.

[FR Doc. 2011-10240 Filed 4-27-11; 8:45 am]

BILLING CODE 4910-13-P

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

#### 18 CFR Part 40

[Docket No. RM09-9-000; Order No. 751]

Version One Regional Reliability Standards for Facilities Design, Connections, and Maintenance; Protection and Control; and Voltage and Reactive

**AGENCY:** Federal Energy Regulatory Commission, Energy.

**ACTION:** Final rule.

**SUMMARY:** Under section 215 of the Federal Power Act, the Commission hereby approves four revised regional Reliability Standards developed by the

Western Electricity Coordinating Council and approved by the North American Electric Reliability Corporation, which the Commission has certified as the Electric Reliability Organization responsible for developing and enforcing mandatory Reliability Standards. These regional Reliability Standards have been designated by the Western Electricity Coordinating Council as FAC-501-WECC-1-Transmission Maintenance, PRC-004-WECC-1—Protection System and Remedial Action Scheme Misoperation, VAR-002-WECC-1—Automatic Voltage Regulators, and VAR-501-WECC-1-Power System Stabilizer. Reliability Standard FAC-501-WECC-1 addresses transmission maintenance for specified transmission paths in the Western Interconnection. Reliability Standard PRC-004-WECC-1 addresses the analysis of misoperations that occur on transmission and generation protection systems and remedial action schemes in the Western Interconnection. Reliability Standard VAR-002-WECC-1 is meant to ensure that automatic voltage regulators remain in service on synchronous generators and condensers

in the Western Interconnection. Reliability Standard VAR–501–WECC–1 is meant to ensure that power system stabilizers remain in service on synchronous generators in the Western Interconnection. In addition, the Commission approves five new regional definitions applicable within the Western Interconnection.

**DATES:** *Effective Date:* This rule will become effective June 27, 2011.

#### FOR FURTHER INFORMATION CONTACT:

- Nick Henery (Technical Information), Office of Electric Reliability, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502–8636.
- Scott Sells (Technical Information), Office of Electric Reliability, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502–6664.
- A. Cory Lankford (Legal Information), Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502–6711.

#### SUPPLEMENTARY INFORMATION:

#### **Table of Contents**

I. Background       2         A. Mandatory Reliability Standards       2         B. Western Electricity Coordinating Council       5         C. Proposed Regional Reliability Standards       7         II. Discussion       11         A. FAC-501-WECC-1 Transmission Maintenance       14         1. WECC Transfer Path Table       19         2. System Operating Limits       25         3. Summary       33         B. PRC-004-WECC-1       33         1. WECC Transfer Path Table and WECC Remedial Action Schemes Table       40         2. Summary       51         C. VAR-002-WECC-1       51         1. Automatic Voltage Regulator In-Service Requirement       52         2. Exclusion of Synchronous Generators That Operate Less Than Five Percent of All Hours During a Calendar Quarter       68         3. Automatic Voltage Regulator Replacement       73         4. Automatic Voltage Regulator Performance       78         5. Summary       78         D. VAR-501-WECC-1       86
A. Mandatory Reliability Standards       2         B. Western Electricity Coordinating Council       5         C. Proposed Regional Reliability Standards       7         II. Discussion       11         A. FAC-501-WECC-1 Transmission Maintenance       14         1. WECC Transfer Path Table       19         2. System Operating Limits       25         3. Summary       33         B. PRC-004-WECC-1       34         1. WECC Transfer Path Table and WECC Remedial Action Schemes Table       40         2. Summary       51         C. VAR-002-WECC-1       52         1. Automatic Voltage Regulator In-Service Requirement       57         2. Exclusion of Synchronous Generators That Operate Less Than Five Percent of All Hours During a Calendar Quarter       68         3. Automatic Voltage Regulator Replacement       78         4. Automatic Voltage Regulator Performance       78         5. Summary       85
C. Proposed Regional Reliability Standards       7         II. Discussion       11         A. FAC-501-WECC-1 Transmission Maintenance       14         1. WECC Transfer Path Table       19         2. System Operating Limits       25         3. Summary       33         B. PRC-004-WECC-1       34         1. WECC Transfer Path Table and WECC Remedial Action Schemes Table       40         2. Summary       51         C. VAR-002-WECC-1       52         1. Automatic Voltage Regulator In-Service Requirement       57         2. Exclusion of Synchronous Generators That Operate Less Than Five Percent of All Hours During a Calendar Quarter       68         3. Automatic Voltage Regulator Replacement       78         4. Automatic Voltage Regulator Performance       78         5. Summary       85
C. Proposed Regional Reliability Standards       7         II. Discussion       11         A. FAC-501-WECC-1 Transmission Maintenance       14         1. WECC Transfer Path Table       19         2. System Operating Limits       25         3. Summary       33         B. PRC-004-WECC-1       34         1. WECC Transfer Path Table and WECC Remedial Action Schemes Table       40         2. Summary       51         C. VAR-002-WECC-1       52         1. Automatic Voltage Regulator In-Service Requirement       57         2. Exclusion of Synchronous Generators That Operate Less Than Five Percent of All Hours During a Calendar Quarter       68         3. Automatic Voltage Regulator Replacement       78         4. Automatic Voltage Regulator Performance       78         5. Summary       85
A. FAC-501-WECC-1 Transmission Maintenance       14         1. WECC Transfer Path Table       19         2. System Operating Limits       25         3. Summary       33         B. PRC-004-WECC-1       34         1. WECC Transfer Path Table and WECC Remedial Action Schemes Table       40         2. Summary       51         C. VAR-002-WECC-1       52         1. Automatic Voltage Regulator In-Service Requirement       57         2. Exclusion of Synchronous Generators That Operate Less Than Five Percent of All Hours During a Calendar Quarter       68         3. Automatic Voltage Regulator Replacement       73         4. Automatic Voltage Regulator Performance       78         5. Summary       85
1. WECC Transfer Path Table       19         2. System Operating Limits       25         3. Summary       33         B. PRC-004-WECC-1       34         1. WECC Transfer Path Table and WECC Remedial Action Schemes Table       40         2. Summary       51         C. VAR-002-WECC-1       52         1. Automatic Voltage Regulator In-Service Requirement       52         2. Exclusion of Synchronous Generators That Operate Less Than Five Percent of All Hours During a Calendar Quarter       68         3. Automatic Voltage Regulator Replacement       68         4. Automatic Voltage Regulator Performance       78         5. Summary       85
2. System Operating Limits       25         3. Summary       33         B. PRC-004-WECC-1       34         1. WECC Transfer Path Table and WECC Remedial Action Schemes Table       40         2. Summary       51         C. VAR-002-WECC-1       52         1. Automatic Voltage Regulator In-Service Requirement       57         2. Exclusion of Synchronous Generators That Operate Less Than Five Percent of All Hours During a Calendar Quarter       68         3. Automatic Voltage Regulator Replacement       73         4. Automatic Voltage Regulator Performance       78         5. Summary       85
3. Summary       33         B. PRC-004-WECC-1       34         1. WECC Transfer Path Table and WECC Remedial Action Schemes Table       40         2. Summary       51         C. VAR-002-WECC-1       52         1. Automatic Voltage Regulator In-Service Requirement       57         2. Exclusion of Synchronous Generators That Operate Less Than Five Percent of All Hours During a Calendar Quarter       68         3. Automatic Voltage Regulator Replacement       73         4. Automatic Voltage Regulator Performance       78         5. Summary       85
B. PRC-004-WECC-1       34         1. WECC Transfer Path Table and WECC Remedial Action Schemes Table       40         2. Summary       51         C. VAR-002-WECC-1       52         1. Automatic Voltage Regulator In-Service Requirement       57         2. Exclusion of Synchronous Generators That Operate Less Than Five Percent of All Hours During a Calendar Quarter       68         3. Automatic Voltage Regulator Replacement       78         4. Automatic Voltage Regulator Performance       78         5. Summary       85
1. WECC Transfer Path Table and WECC Remedial Action Schemes Table       40         2. Summary       51         C. VAR-002-WECC-1       52         1. Automatic Voltage Regulator In-Service Requirement       57         2. Exclusion of Synchronous Generators That Operate Less Than Five Percent of All Hours During a Calendar Quarter       68         3. Automatic Voltage Regulator Replacement       73         4. Automatic Voltage Regulator Performance       78         5. Summary       85
2. Summary
C. VAR-002-WECC-1  1. Automatic Voltage Regulator In-Service Requirement  2. Exclusion of Synchronous Generators That Operate Less Than Five Percent of All Hours During a Calendar  Quarter  3. Automatic Voltage Regulator Replacement  4. Automatic Voltage Regulator Performance  5. Summary  85
1. Automatic Voltage Regulator In-Service Requirement 57 2. Exclusion of Synchronous Generators That Operate Less Than Five Percent of All Hours During a Calendar Quarter 68 3. Automatic Voltage Regulator Replacement 73 4. Automatic Voltage Regulator Performance 78 5. Summary 85
2. Exclusion of Synchronous Generators That Operate Less Than Five Percent of All Hours During a Calendar Quarter
Quarter683. Automatic Voltage Regulator Replacement734. Automatic Voltage Regulator Performance785. Summary85
3. Åutomatic Voltage Regulator Replacement       73         4. Automatic Voltage Regulator Performance       78         5. Summary       85
4. Automatic Voltage Regulator Performance
5. Summary
D. VIK-301-WEGG-1
1. Power System Stabilizer In-Service Requirement
2. Exclusion of Synchronous Generators That Operate for Less Than Five Percent of All Hours During a Calendar
Quarter 96
3. Power System Stabilizer Replacement
4. Power System Stabilizer Performance
5. Reporting Burden
6. Summary
E. NERC VAR–002–1.1b