

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING AND DISPOSING OF RECORDS IN THE SYSTEM:**STORAGE:**

Paper records are stored in file folders, in locked file cabinets until data input is verified. Any paper records that are not input into the system are maintained in secured files. Electronic records are stored on disk, system hard drive, tape or other appropriate media.

RETRIEVABILITY:

Indexed by system-generated identifiers, an assigned number is used to retrieve SFP permit number, purchaser, contractor and dates. An existing purchaser may be located by entering a portion (or all) of the individual's contact information (name, address, this may include a phone number if it was provided) and reviewing the list of individuals matching the search criteria. The search functionality for timber sales allows users to browse lists of timber sales, purchasers, and sureties.

SAFEGUARDS:

Access to records is limited to authorized personnel. Electronic records are maintained with safeguards meeting security requirements of 43 CFR 2.51.

A security plan was developed to prevent unauthorized access to the system and secure transmission of the data. A Privacy Impact Assessment was completed and signed in January 2008.

(1) *Physical Security*—Information is collected in person from a purchaser(s) physically present at a BLM facility or from an authorized BLM Contracting Officer. The data is entered into SFP-Web by an authorized BLM employee or contractor. These forms are only available on the BLM intranet and are not available to the public on any Web site. Any paper records that are not input into the system are maintained in locked file cabinets.

(2) *Technical Security*—TSIS users are granted access to the TSIS application via the district TSIS data steward. The request for access must be signed by the TSIS data steward (ORSO) and IT Security Manager (ORSO) and passwords are required. The SFP Users are granted access to the TSIS-Web application by the district TSIS data steward. SCID Users are granted access to the SCID module Web application by the State office or district SCID data steward. The request for access must be signed by the TSIS data steward (ORSO) or SCID data steward, and IT Security Manager (ORSO). Data from the current TSIS (Unix-based) version are integrated into a data warehouse with the new TSIS-Web version and the SCID Web

module each night. The data is unloaded from the TSIS (Informix) database to a local directory where the system developer and system administrators have access. This data is then loaded into a new database (MySQL) on another server where the TSIS-Web data also resides. The integration of data sources excludes the identification provided by the permittee (for the 5450-24 permit), but does include permittee name, address, phone (if provided), and vehicle information (where provided). The TSIS data warehouse database is only available to the system developer, and information from this database is available to BLM users only via read-only reports. Most reports that are available from the warehouse data do not contain Personally Identifiable Information (PII). Of the few reports (6 total) that do contain PII, only four contain more than first/last name. Only users with access to the BLM intranet, authenticated BLM domain users, who are also members of the TSIS group in Active Directory, are able to retrieve these reports. These electronic records are maintained in compliance with Office of Management and Budget and Departmental guidelines.

(3) *Administrative Security*—All BLM employees with access to the system are required to complete Privacy Act, Records Management Act, and IT Security Awareness training prior to being given access to the system, and on an annual basis thereafter. The Rules of Behavior are in accordance with the BLM policy that requires the signature of all BLM Network users. Applicable Privacy Act warning statements are placed on all information printouts of data from the system.

RETENTION AND DISPOSAL:

Records are retained and disposed of in accordance with National Archives and Records Administration (NARA) procedures and General Records Schedule (GRS) BLM 4/6d(4) and (6). Records are to be destroyed or deleted when data has been transferred to an electronic medium and verified. However, due to the current freeze on the destruction/deletion of all records and the GRS/BLM records, all records are permanent until the freeze is lifted.

SYSTEM MANAGER AND ADDRESS:

Deputy State Director, Division of Resource Planning, Use and Protection (OR930), U.S. Department of the Interior, Bureau of Land Management, Oregon State Office, P.O. Box 2965, Portland, Oregon 97208.

NOTIFICATION PROCEDURES:

An individual requesting notification of the existence of records on himself or herself should send a signed, written inquiry to the Systems Manager identified above. The request envelope and letter should both be clearly marked "PRIVACY ACT INQUIRY." A request for notification must meet the requirements of 43 CFR 2.60.

RECORDS ACCESS PROCEDURES:

An individual requesting records on himself or herself should send a signed, written inquiry to the Systems Manager identified above. The request should describe the records sought as specifically as possible. The request envelope and letter should both be clearly marked "PRIVACY ACT REQUEST FOR ACCESS." A request for access must meet the requirements of 43 CFR 2.63.

CONTESTING RECORDS PROCEDURES:

An individual requesting corrections or the removal of material from his or her records should send a signed, written request to the System Manager identified above. A request for corrections or removal must meet the requirements of 43 CFR 2.71.

RECORD SOURCE CATEGORIES:

Information is provided by the purchaser, contractor, or agreement recipient.

EXEMPTIONS CLAIMED FOR THE SYSTEM:

None.

[FR Doc. 2010-1364 Filed 1-22-10; 8:45 am]

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DEPARTMENT OF THE INTERIOR**Bureau of Land Management**

[LLMT922200-10-L13100000-FI0000-P; NDM 94701]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease NDM 94701

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: Per 30 U.S.C. 188(d), Aavark Services, Inc., timely filed a petition for reinstatement of competitive oil and gas lease NDM 94701, McKenzie County, North Dakota. The lessee paid the required rental accruing from the date of termination.

No leases were issued that affect these lands. The lessee agrees to new lease terms for rentals and royalties of \$10 per acre and 16⅓ percent. The lessee paid the \$500 administration fee for the

reinstatement of the lease and \$163 cost for publishing this Notice.

The lessee met the requirements for reinstatement of the lease per Sec. 31(d) and (e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188). We are proposing to reinstate the lease, effective the date of termination, subject to—

- The original terms and conditions of the lease;
- The increased rental of \$10 per acre;
- The increased royalty of 16²/₃ percent; and
- The \$163 cost of publishing this Notice.

FOR FURTHER INFORMATION CONTACT: Teri Bakken, Chief, Fluids Adjudication Section, Bureau of Land Management Montana State Office, 5001 Southgate Drive, Billings, Montana 59101-4669, 406-896-5091.

Teri Bakken,

Chief, Fluids Adjudication Section.

[FR Doc. 2010-1360 Filed 1-22-10; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Minerals Management Service (MMS)

[Docket ID MMS-2010-OMM-0002]

Notice of Availability of the Revised Minerals Management Service Documentation of Section 106 Finding of Adverse Effect (Revised Finding) for the Proposed Cape Wind Energy Project Located on the Outer Continental Shelf (OCS) in Nantucket Sound, and the Opportunity for Public Comment

AGENCY: Minerals Management Service, Interior.

ACTION: Notice of Availability.

SUMMARY: The MMS has prepared a revised version of its Section 106 Finding of Adverse Effect document related to the proposed Cape Wind Energy Project pursuant to implementing regulations for Section 106 of the National Historic Preservation Act (36 CFR Part 800). The original Finding of Adverse Effect for this project was dated January 29, 2009. The Finding of Adverse Effect is being revised in response to new information that five additional properties within the Area of Adverse Effect for the project have now been found to be eligible for inclusion in the National Register of Historic Places.

DATES: The comment period for the Revised Finding document closes February 12, 2010.

FOR FURTHER INFORMATION CONTACT: Mr. Poojan Tripathi, Minerals Management Service, Cape Wind Project Manager, at (703) 787-1738.

SUPPLEMENTARY INFORMATION:

Cape Wind Energy Project Description

In November 2001, Cape Wind Associates, LLC applied for a permit from the U.S. Army Corps of Engineers (USACE) under the Rivers and Harbors Act of 1899 to construct an offshore wind power facility on Horseshoe Shoal in Nantucket Sound, Massachusetts. Following the adoption of the Energy Policy Act of 2005 (EPAct) and its associated amendments to the Outer Continental Shelf Lands Act (OCSLA), the Department of the Interior was given statutory authority to issue leases, easements, or rights-of-way for renewable energy projects on the Outer Continental Shelf (OCS). Accordingly, Cape Wind Associates, LLC, submitted an application to MMS in 2005 to construct, operate, and eventually decommission an offshore wind power facility on Horseshoe Shoal in Nantucket Sound, Massachusetts. The project calls for 130, 3.6± megawatt (MW) wind turbine generators, each with a maximum blade height of 440 feet, to be arranged in a grid pattern in 25 square miles of Nantucket Sound, offshore of Cape Cod, Martha's Vineyard, and Nantucket Island. With a maximum electric output of 468 megawatts and an average anticipated output of 182 megawatts, the facility is projected to generate up to three quarters of the Cape and Islands' electricity needs. Each of the 130 wind turbine generators would generate electricity independently. Solid dielectric submarine inner-array cables (33 kilovolt) from each wind turbine generator would interconnect within the array and terminate on an electrical service platform, which would serve as the common interconnection point for all of the wind turbines. The proposed submarine transmission cable system (115 kilovolt) from the electric service platform to the landfall location in Yarmouth is approximately 12.5 miles in length (7.6 miles of which falls within Massachusetts' territorial waters).

Nantucket Sound is a roughly triangular body of water generally bound by Cape Cod, Martha's Vineyard, and Nantucket Island. Open bodies of water include Vineyard Sound to the West and the Atlantic Ocean to the East and the South. Nantucket Sound encompasses between 500-600 square miles of ocean, most of which lies in Federal waters. The Cape Wind Energy

Project would be located completely on the OCS in Federal waters, aside from transmission cables running through Massachusetts territorial waters ashore. For reference, the northernmost turbines would be approximately 5.2 miles (8.4 km) from Point Gammon on the mainland; the southernmost turbines would be approximately 11 miles (17.7 km) from Nantucket Island (Great Point), and the westernmost turbines would be approximately 5.5 miles (8.9 km) from the island of Martha's Vineyard (Cape Poge).

ADDRESSES: The Revised Finding document can be accessed online at: <http://www.mms.gov/offshore/RenewableEnergy/CapeWind.htm>. Comments on the Revised Finding should be mailed or hand carried to the Minerals Management Service, Attention: James F. Bennett, 381 Elden Street, Mail Stop 4042, Herndon, Virginia 20170-4817. Envelopes or packages should be marked "Cape Wind Energy Project Revised Findings Document." The MMS will also accept comments submitted electronically through the web page at Federal eRulemaking Portal: <http://www.regulations.gov>. In the entry titled "Enter Keyword or ID," enter docket ID MMS-2010-OMM-0002, then click search. Under the tab "View By Docket Folder" you can submit public comments for this Notice. The MMS will post all comments.

Public Comment Procedures: Before including your address, phone number, e-mail address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

The MMS is making the Revised Finding available for public review and comment. The written comments on the Revised Finding will be reviewed and considered as part of the ongoing NHPA Section 106 consultation process, and in particular, MMS' effort to resolve these adverse effects pursuant to 36 CFR subpart 800.6. The comment period for the Revised Finding document closes February 12, 2010.

January 19, 2010.

Chris C. Oynes,

Associate Director for Offshore Energy and Minerals Management.

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