

Docket Numbers: ER09-1765-001.
Applicants: MidAmerican Energy Company.

Description: MidAmerican Energy Company *et al.* submits a revised Sheet 2758Z to the Open Access Transmission, Energy and Operating Reserve Markets Tariff.

Filed Date: 11/20/2009.

Accession Number: 20091123-0222.

Comment Date: 5 p.m. Eastern Time on Friday, December 11, 2009.

Docket Numbers: ER10-293-000.

Applicants: First Point Power, LLC.

Description: First Point Power, LLC submits petition for acceptance of initial tariff, waivers and blanket authority.

Filed Date: 11/23/2009.

Accession Number: 20091123-0079.

Comment Date: 5 p.m. Eastern Time on Monday, December 14, 2009.

Docket Numbers: ER10-294-000.

Applicants: Xcel Energy Services Inc.

Description: Northern States Power Co-MN submits their Operation and Maintenance Agreement with Minnesota Municipal Power Agency.

Filed Date: 11/19/2009.

Accession Number: 20091123-0215.

Comment Date: 5 p.m. Eastern Time on Thursday, December 10, 2009.

Docket Numbers: ER10-295-000.

Applicants: E.ON U.S. LLC.

Description: E. ON. U.S. LLC submits First Revised Sheet No. 139 to Fourth Revised Volume 1, Schedule 11, Loss Compensation Service etc.

Filed Date: 11/20/2009.

Accession Number: 20091123-0226.

Comment Date: 5 p.m. Eastern Time on Friday, December 11, 2009.

Docket Numbers: ER10-298-000.

Applicants: E.ON U.S. LLC.

Description: E. ON. U.S. LLC *et al.* submits an unexecuted Network Integration Transmission Service Agreement and an unexecuted Network Operating Agreement with Owensboro Municipal Utilities *et al.*

Filed Date: 11/20/2009.

Accession Number: 20091123-0225.

Comment Date: 5 p.m. Eastern Time on Friday, December 11, 2009.

Docket Numbers: ER10-299-000.

Applicants: PJM Interconnection, L.L.C.

Description: PJM Interconnection, LLC submits an executed interim interconnection service agreement with Hardin Wind Energy, LLC *et al.*

Filed Date: 11/19/2009.

Accession Number: 20091123-0217.

Comment Date: 5 p.m. Eastern Time on Thursday, December 10, 2009.

Docket Numbers: ER10-301-000.

Applicants: Black Hills Power, Inc.

Description: Black Hills Power, Inc *et al.* submits a Generation Dispatch and

Energy Management Agreement, effective 11/19/09.

Filed Date: 11/19/2009.

Accession Number: 20091123-0218.

Comment Date: 5 p.m. Eastern Time on Thursday, December 10, 2009.

Docket Numbers: ER10-304-000.

Applicants: New York State

Reliability Council, L.L.C.

Description: New York State Reliability Council, L.L.C.'s Petition to Amend the New York State Reliability Council Agreement.

Filed Date: 11/23/2009.

Accession Number: 20091123-5243.

Comment Date: 5 p.m. Eastern Time on Monday, December 14, 2009.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RR10-4-000.

Applicants: North American Electric Reliability Corporation.

Description: Petition of North American Electric Reliability Corporation for Approval of Amendments to its Rules of Procedure—Amendments to the Reliability Standards Development Procedure.

Filed Date: 11/23/2009.

Accession Number: 20091123-5245.

Comment Date: 5 p.m. Eastern Time on Monday, December 14, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC.

There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9-29082 Filed 12-4-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER09-88-003]

Southern Company Services, Inc.; Notice of FERC Staff Attendance

November 25, 2009.

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of its staff will participate in a conference call initiated by Southern Company Services, Inc. (Southern Company) to discuss implementation of Phase II of Southern Company's Energy Auction, the registration process, the Mock Auction sign-up process, and interaction with the new Independent Auction Administrator and other related issues. The conference call will take place on Wednesday, December 2, 2009, from 10 a.m. until 11 a.m. EST. Call participants will have an opportunity to ask questions.

Information on the conference call is available on Southern Company's Energy Auction Web site at: http://www.southerncompany.com/energyauction/announcements_nov2009.aspx.

Sponsored by Southern Company, the conference call is open to all interested auction participants, and staff's participation is part of the Commission's ongoing outreach efforts. The conference call will include

discussions relating to matters at issue in the above captioned proceeding.

For further information, contact Connie Caldwell at connie.caldwell@ferc.gov; (202) 502-6489 or Jeffrey Honeycutt at jeffrey.honeycutt@ferc.gov; (202) 502-6505.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9-29089 Filed 12-4-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-16-000]

Cadeville Gas Storage LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Cadeville Gas Storage Project and Request for Comments on Environmental Issues

November 30, 2009.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Cadeville Gas Storage Project (Cadeville Gas Storage) involving construction and operation of facilities by Cadeville Gas Storage LLC (Cadeville Gas) in Ouachita Parish, Louisiana. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process we will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine which issues need to be evaluated in the EA. Please note that the scoping period will close on December 30, 2009.

This notice is being sent to affected landowners; federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a Cadeville Storage representative about survey permission and/or the acquisition of an easement to construct,

operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the natural gas company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (www.ferc.gov). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (www.ferc.gov).

Summary of the Proposed Project

Cadeville Storage proposes to convert a depleted natural gas reservoir to storage with an approximate 16.4 billion cubic feet (bcf) of working gas capacity and 5.4 bcf of base gas capacity. Cadeville Storage proposed to construct the following facilities associated with the Project:

- Install eight new natural gas injection/withdrawal wells;
- convert three existing wells to observation wells;
- construct approximately 0.2 miles of 20-inch diameter injection/withdrawal pipeline referred to as the South Injection/Withdrawal Pipeline, and 1.4 miles of 16-inch diameter injection/withdrawal pipeline referred to as the North Injection/Withdrawal Pipeline;
- construct an integrated compressor station/control facility, comprised of five 4,735 brake horsepower (bhp) natural gas fueled engines, reciprocating compressors equipped with air intake filters/silencers, critical grade exhaust silencer/catalyst, a triethylene glycol dehydration system, control and safety systems, and associated facilities;
- construct approximately 2.6 miles of 16-inch diameter header pipeline referred to as the Tennessee Header;
- construct approximately 0.9 miles of 16-inch diameter header pipeline referred to as the Gulf South Header;
- construct approximately 6.4 miles of 24-inch diameter header pipeline referred to as the CenterPoint Header; and
- construct three metering and regulation stations, one at each interconnect point with the Tennessee, Gulf South, and CenterPoint pipelines.

These stations are referred to as the Tennessee Meter Station, Gulf South Meter Station, and CenterPoint Meter Station.

The general location of the project facilities is shown in Appendix 1.²

If approved, Cadeville Storage proposes to commence construction of the proposed facilities on or about June 2010.

Land Requirements for Construction

Construction and modifications of the storage field and associated facilities would temporarily impact about 141.3 acres of land for use as construction workspace, access roads and pipe/contractor yards areas. A total of 80.2 acres would be permanent impact.

Cadeville Storage is proposing to construct as well as utilize existing access roads along with the Project. Approximately 2.5 acres would be used as permanent easements for new access roads.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission staff requests public comments on the scope of the issues to address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

In the EA we³ will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils
- Land use

² The appendices referenced in this notice are not being printed in the *Federal Register*. Copies of all appendices are available on the Commission's Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.

³ "We", "us", and "our" refer to the environmental staff of the Office of Energy Projects (OEP).