

the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on December 11, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-28796 Filed 12-1-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. QF86-36-004; EL10-18-000]

PowerSmith Cogeneration Project Limited Partnership; Notice of Filing

November 24, 2009.

Take notice that on November 20, 2009, PowerSmith Cogeneration Project Limited Partnership filed a petition for temporary waiver of 5 percent operating efficiency standards for its 110 MW topping-cycle cogeneration facility, located in Oklahoma City, Oklahoma, pursuant to the Federal Energy Regulatory Commission's regulations 292.205(c) and 385.207, 18 CFR 292.205(c) and 385.207.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

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Comment Date: 5 p.m. Eastern Time on December 4, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-28789 Filed 12-2-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ID-3398-002]

Burke, Kevin; Notice of Filing

November 23, 2009.

Take notice that on November 19, 2009, Kevin Burke filed an application for authorization to hold interlocking positions, pursuant to section 305(b) of the Federal Power Act, 16 U.S.C. 825d(b), and Part 45 of the regulations of the Federal Energy Regulatory Commission, 18 CFR 45 (2009).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on December 10, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-28792 Filed 12-1-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER10-149-000]

Elk City Wind, LLC; Notice of Filing

November 24, 2009.

Take notice that, on November 18, 2009, Elk City Wind, LLC filed to supplement, its filing in the above captioned docket with information required under the Commission's regulations. Such filing served to reset the filing date in this proceeding.

Any person desiring to intervene or to protest this filing must file in

accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on December 9, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-28790 Filed 12-1-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2621-009]

Lockhart Power Company; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

November 24, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2621-009.

c. *Date Filed:* November 16, 2009.

d. *Applicant:* Lockhart Power Company.

e. *Name of Project:* Pacolet Hydroelectric Project.

f. *Location:* The existing project is located on the Pacolet River in Spartanburg County, South Carolina. The project does not affect Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Brian D. Stone, Chief Operating Officer, Lockhart Power Company, P.O. Box 10, 420 River Street, Lockhart, SC 29364; Telephone (864) 545-2211.

i. *FERC Contact:* Lee Emery, (202) 502-8379, or via e-mail at Lee.Emery@ferc.gov.

j. *Cooperating Agencies:* Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted to form an adequate factual basis for complete analysis of the application on its merit, the resource, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* January 15, 2010.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "e-Filing" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages

electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

m. This application is not ready for environmental analysis at this time.

n. *Project Description:* The proposed Pacolet Hydroelectric Project would consist of two developments with a total installed capacity of 1,900 kilowatts (kW). The project would produce an estimated 8,100,000 kilowatt-hours annually. The electricity produced by the project would be sold to Lockhart Power Company's customers.

The upper development would include the following existing and proposed facilities: (1) An existing 18-foot high, 315-foot-long concrete gravity dam with proposed three-foot-high flashboards; (2) an existing 30-acre reservoir, with a useable storage capacity of 90 acre-feet; (3) a proposed 36-foot-wide intake that would be equipped with trashracks having a 1.375-inch clear bar spacing; (4) a proposed 24- by 40-foot concrete powerhouse, containing a vertical Kaplan turbine with an estimated hydraulic capacity of 550 cubic feet per second (cfs) and an estimated generating capacity of 1,100 kW; (5) a proposed tailrace; (6) a proposed 1,000-foot-long, 34.5 kilovolt (kV) transmission line; (7) a proposed switchyard with storage warehouse; and (8) appurtenant facilities.

The lower development includes the following constructed facilities: (1) A 24-foot-high, 347-foot-long, concrete gravity dam with 4-foot-high flashboards; (2) an 11-acre impoundment, with a useable storage capacity of 44 acre-feet; (3) an intake structure, equipped with trashracks having 1.375-inch clear bar spacing; (4) a 67-foot-long by 32-foot-wide concrete powerhouse, containing two vertical turbines with each having a maximum hydraulic capacity of 225 cfs and being directly connected to a 400-kW generator unit; (5) a tailrace with training wall; (6) an approximately 450-foot-long bypassed reach; (7) a 250-foot-long, 34.5-kV transmission line; (8) a switchyard containing a storage warehouse and three transformers; and (9) appurtenant facilities.

Both developments would be operated in a modified run-of-river mode, where water levels in each reservoir would be maintained within 0.1-inch from the top of the flash boards, except during peak generation periods when water levels could drop 3 to 4 feet below the crest of the dam, depending on the development. The