

Outbound Priority Mail International
 Inbound Air Parcel Post
 Royal Mail Group Inbound Air Parcel Post Agreement
 Parcel Select
 Parcel Return Service
 International
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 International Surface Airlift (ISAL)
 International Direct Sacks—M-Bags
 Global Customized Shipping Services
 Inbound Surface Parcel Post (at non-UPU rates)
 Canada Post—United States Postal service Contractual Bilateral Agreement for Inbound Competitive Services (MC2009–8 and CP2009–9)
 International Money Transfer Service
 International Ancillary Services
 Special Services
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 Express Mail Contract 2 (MC2009–3 and CP2009–4)
 Express Mail Contract 3 (MC2009–15 and CP2009–21)
 Express Mail Contract 4 (MC2009–34 and CP2009–45)
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 Express Mail & Priority Mail Contract 2 (MC2009–12 and CP2009–14)
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 Express Mail & Priority Mail Contract 6 (MC2009–31 and CP2009–42)
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 Express Mail & Priority Mail Contract 8 (MC2009–33 and CP2009–44)
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 Parcel Return Service Contract 1 (MC2009–1 and CP2009–2)
 Priority Mail Contract 1 (MC2008–8 and CP2008–26)
 Priority Mail Contract 2 (MC2009–2 and CP2009–3)
 Priority Mail Contract 3 (MC2009–4 and CP2009–5)
 Priority Mail Contract 4 (MC2009–5 and CP2009–6)
 Priority Mail Contract 5 (MC2009–21 and CP2009–26)
 Priority Mail Contract 6 (MC2009–25 and CP2009–30)
 Priority Mail Contract 7 (MC2009–25 and CP2009–31)
 Priority Mail Contract 8 (MC2009–25 and CP2009–32)
 Priority Mail Contract 9 (MC2009–25 and CP2009–33)
 Priority Mail Contract 10 (MC2009–25 and CP2009–34)
 Priority Mail Contract 11 (MC2009–27 and CP2009–37)
 Priority Mail Contract 12 (MC2009–28 and CP2009–38)

Priority Mail Contract 13 (MC2009–29 and CP2009–39)
 Priority Mail Contract 14 (MC2009–30 and CP2009–40)
 Priority Mail Contract 15 (MC2009–35 and CP2009–54)
 Priority Mail Contract 16 (MC2009–36 and CP2009–55)
 Priority Mail Contract 17 (MC2009–37 and CP2009–56)
 Priority Mail Contract 18 (MC2009–42 and CP2009–63)
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 Global Expedited Package Services 2 (CP2009–50)
 Global Plus Contracts
 Global Plus 1 (CP2008–8, CP2008–46 and CP2009–47)
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 Competitive Product Descriptions
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 [Reserved for Group Description]
 Express Mail
 [Reserved for Product Description]
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 [Reserved for Product Description]
 Inbound International Expedited Services
 [Reserved for Product Description]
 Priority
 [Reserved for Product Description]
 Priority Mail
 [Reserved for Product Description]
 Outbound Priority Mail International
 [Reserved for Product Description]
 Inbound Air Parcel Post
 [Reserved for Product Description]
 Parcel Select
 [Reserved for Group Description]
 Parcel Return Service
 [Reserved for Group Description]
 International
 [Reserved for Group Description]
 International Priority Airlift (IPA)
 [Reserved for Product Description]
 International Surface Airlift (ISAL)
 [Reserved for Product Description]

International Direct Sacks—M-Bags
 [Reserved for Product Description]
 Global Customized Shipping Services
 [Reserved for Product Description]
 International Money Transfer Service
 [Reserved for Product Description]
 Inbound Surface Parcel Post (at non-UPU rates)
 [Reserved for Product Description]
 International Ancillary Services
 [Reserved for Product Description]
 International Certificate of Mailing
 [Reserved for Product Description]
 International Registered Mail
 [Reserved for Product Description]
 International Return Receipt
 [Reserved for Product Description]
 International Restricted Delivery
 [Reserved for Product Description]
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 [Reserved for Product Description]
 Negotiated Service Agreements
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Part C—Glossary of Terms and Conditions
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[FR Doc. E9–28506 Filed 11–27–09; 8:45 am]

BILLING CODE 7710-FW-P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA–R04–OAR–2009–0454; FRL–9086–2]

Approval and Promulgation of Air Quality Implementation Plans; North Carolina; Clean Air Interstate Rule

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: EPA is taking final action to approve revisions to the North Carolina State Implementation Plan (SIP) submitted by the State of North Carolina through the North Carolina Department of Environment and Natural Resources on June 20, 2008. This revision addresses the requirements of EPA's Clean Air Interstate Rule (CAIR). Although the DC Circuit Court found CAIR to be flawed, the rule was remanded without vacatur and thus remains in place. EPA is continuing to approve CAIR provisions into SIPs as appropriate. CAIR, as promulgated, requires States to reduce emissions of sulfur dioxide (SO₂) and nitrogen oxides (NO_x) that significantly contribute to, or interfere with maintenance of, the national ambient air quality standards (NAAQS) for fine particulates and/or

ozone in any downwind State. CAIR establishes budgets for SO₂ and NO_x in States that contribute significantly to nonattainment of the NAAQS in downwind States and requires the significantly contributing States to submit SIP revisions that implement these budgets. States have the flexibility to choose which control measures to adopt to achieve the budgets, including participation in EPA administered cap-and-trade programs addressing SO₂, NO_x annual, and NO_x ozone season emissions. In the SIP revision that EPA is approving today, North Carolina has met the CAIR requirements by electing to participate in the EPA-administered cap-and-trade programs addressing SO₂, NO_x annual, and NO_x ozone season emissions. Consequently, this SIP revision approval will automatically replace and withdraw the CAIR Federal Implementation Plans (FIP) currently in place for North Carolina.

DATES: *Effective Date:* The final rule is effective on November 30, 2009.

ADDRESSES: EPA has established a docket for this action under Docket ID No. EPA-R04-OAR-2009-0454. All documents in the docket are listed on the <http://www.regulations.gov> Web site. Although listed in the index, some information is not publicly available, *i.e.*, Confidential Business Information or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through <http://www.regulations.gov> or in hard copy at the Regulatory Development Section, Air Planning Branch, Air, Pesticides and Toxics Management Division, U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street, SW., Atlanta, Georgia 30303-8960. EPA requests that if at all possible, you contact the person listed in the **FOR FURTHER INFORMATION CONTACT** section to schedule your inspection. The Regional Office's official hours of business are Monday through Friday, 8:30 to 4:30, excluding Federal holidays.

FOR FURTHER INFORMATION CONTACT: Deanne Grant, Regulatory Development Section, Air Planning Branch, Air, Pesticides and Toxics Management Division, Region 4, U.S. Environmental Protection Agency, 61 Forsyth Street, SW., Atlanta, Georgia 30303-8960. The telephone number is (404) 562-9291. Ms. Grant can also be reached via electronic mail at grant.deanne@epa.gov. For information relating to the North Carolina SIP,

please contact Ms. Nacosta Ward at (404) 562-9140. Ms. Ward can also be reached via electronic mail at ward.nacosta@epa.gov.

SUPPLEMENTARY INFORMATION:

Table of Contents

- I. EPA's Action
- II. Background
- III. Final Action
- IV. What Is the Effective Date?
- V. Statutory and Executive Order Reviews

I. EPA's Action

EPA is taking final action to approve North Carolina's full SIP revision, submitted on June 20, 2008, as meeting the applicable CAIR requirements by requiring certain electric generating units (EGUs) to participate in the EPA-administrated CAIR cap-and-trade programs addressing SO₂, NO_x annual and NO_x ozone season emissions. As a consequence of the SIP approval, the CAIR FIPs concerning SO₂, NO_x annual, and NO_x ozone season emissions for North Carolina are automatically withdrawn, deleting and reserving the provisions in Part 52 that establish the CAIR FIPs for North Carolina.

EPA proposed to approve North Carolina's request to amend the SIP on August 7, 2009 (74 FR 39592). In that proposal, EPA also stated that upon final approval of the SIP, the FIP would be automatically withdrawn. The comment period closed on September 8, 2009. One comment in support of this action was received, as well as one source-specific comment which was not directly related to the rulemaking. That source-specific comment was withdrawn by the commenter shortly after the public comment period closed. EPA is finalizing the approval as proposed based on the rationale stated in the proposal and in this final action.

II. Background

On June 20, 2008, North Carolina submitted a full SIP revision to meet the requirements of CAIR as promulgated on May 12, 2005. The SIP revision adopts the budgets established for the State in CAIR. The NO_x annual budget from 2009 through 2014 is 62,183 tons, and 51,819 tons from 2015 and thereafter; the NO_x ozone season budget from 2009 through 2014 is 28,392 tons, and 23,660 tons from 2015 and thereafter; and the SO₂ annual budget from 2009 through 2014 is 137,342 tons, and 96,139 tons from 2015 and thereafter. Additionally, because North Carolina has chosen to include all non-EGUs in the State's NO_x SIP call trading program, the CAIR NO_x ozone season budget will be increased annually by 2,443 tons to account for such NO_x SIP

Call trading sources. These budgets are the total amounts of allowances available for allocation for each year under EPA-administered cap-and-trade programs in North Carolina.

EPA notes that, in *North Carolina v. EPA*, 531 F.3d 836 (DC Cir. July 11, 2008) at 916-21, the Court determined, among other things, that the State SO₂ and NO_x budgets established in CAIR were arbitrary and capricious¹. However, the action approved today is consistent with the Court's decision to leave CAIR in place to "temporarily preserve the environmental values covered by CAIR" pending EPA's development and promulgation of a replacement rule that remedies CAIR's flaws. *North Carolina vs. EPA*, 550 F.3d at 1178.

As noted above, in accordance with 40 CFR 52.35 and 52.36, EPA's action approving North Carolina's SIP automatically withdraws the CAIR FIPs for SO₂, NO_x annual and NO_x ozone season emissions for North Carolina sources.

The August 7, 2009, notice proposed EPA's approval of North Carolina's methodology for allocating NO_x allowances for the NO_x annual and NO_x ozone season trading programs, which will be used to allocate NO_x allowance to sources in North Carolina, instead of the Federal allocation methodology provided in the FIP. A detailed discussion of CAIR requirements, North Carolina's CAIR submittals and EPA's rationale for approval of the North Carolina SIP revision may be found in the proposed rulemaking notice.

III. Final Action

EPA is taking final action to approve North Carolina's full CAIR SIP revision submitted on June 20, 2008. Under this SIP revision, the State is choosing to participate in the EPA-administered cap-and-trade programs for SO₂, and NO_x emissions. EPA has determined that the SIP revision meets the applicable requirements in 40 CFR 51.123(o) and (aa), with regard to NO_x annual and NO_x ozone season emissions, and 40 CFR 51.124(o), with regard to SO₂ emissions. EPA has determined that the SIP as revised will meet the requirements of CAIR. This

¹ The Court also determined that the CAIR trading programs were unlawful (*id.* at 906-8) and that the treatment of title IV allowances in CAIR was unlawful (*id.* at 921-23). For the same reasons that EPA is approving the provisions of North Carolina's SIP revision that use the SO₂ and NO_x budgets set in CAIR, EPA is also approving, as discussed below, North Carolina's SIP revision to the extent the SIP revision adopts the CAIR trading programs, including the provisions addressing applicability, allowance allocations, and use of title IV allowances.

action also withdraws the CAIR FIP for North Carolina.

IV. What Is the Effective Date?

An expedited effective date for this action is authorized under both 5 U.S.C. 553(d)(1), which provides that rule actions may become effective less than 30 days after publication if the rule “grants or recognizes an exemption or relieves a restriction” and section 5 U.S.C. 553(d)(3), which allows an effective date less than 30 days after publication “as otherwise provided by the agency for good cause found and published with the rule.” EPA finds that there is good cause for this approval to become effective upon publication. This action will allow the State to implement CAIR to include its non-electric generating units in the NO_x ozone season program, implement its allowance allocations and remove the opt-in provisions of the FIP.

V. Statutory and Executive Order Reviews

Under the CAA, the Administrator is required to approve a SIP submission that complies with the provisions of the Act and applicable Federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, EPA’s role is to approve State choices, provided that they meet the criteria of the CAA. Accordingly, this action merely approves State law as meeting Federal requirements and does not impose additional requirements beyond those imposed by State law. For that reason, this action:

- Is not a “significant regulatory action” subject to review by the Office of Management and Budget under Executive Order 12866 (58 FR 51735, October 4, 1993);
- Does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*);
- Is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);

- Does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4);
- Does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);
- Is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);
- Is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);
- Is not subject to requirements of Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the CAA; and
- Does not provide EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).

In addition, this rule does not have Tribal implications as specified by Executive Order 13175 (65 FR 67249, November 9, 2000), because the SIP is not approved to apply in Indian country located in the State, and EPA notes that it will not impose substantial direct costs on Tribal governments or preempt Tribal law.

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. EPA will submit a report containing this action and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the **Federal Register**. A major rule cannot take effect until 60 days after it is published in the **Federal Register**.

This action is not a “major rule” as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the CAA, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by January 29, 2010. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this action for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. (*See* section 307(b)(2).)

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Electric utilities, Intergovernmental relations, Incorporation by reference, Carbon monoxide, Nitrogen oxides, Ozone, Particulate matter, Reporting and recordkeeping requirements, Sulfur dioxide.

Dated: November 17, 2009.

J. Scott Gordon,
Acting Regional Administrator, Region 4.

■ 40 CFR part 52 is amended as follows:

PART 52—[AMENDED]

■ 1. The authority citation for part 52 continues to read as follows:

Authority: 42 U.S.C. 7401 *et seq.*

Subpart II—North Carolina

- 2. Section 52.1770(c), Table 1 is amended, under Subchapter 2D by:
 - a. Adding in numerical order revised entries in Section .2400 for “.2403,” “.2405,” “.2412.”
 - b. Adding in numerical order, new entries in Section .2400 for “.2401,” “.2402,” “.2404,” “.2406,” “.2407,” “.2408,” “.2409,” “.2410,” “.2411,” “.2413.”

§ 52.1770 Identification of plan.

* * * * *
(c) * * *

TABLE 1—EPA APPROVED NORTH CAROLINA REGULATIONS

State citation	Title/subject	State effective date	EPA approval date	Explanation
Subchapter 2D Air Pollution Control Requirement				
*	*	*	*	*
Section .2400 Clean Air Interstate Rules				

TABLE 1—EPA APPROVED NORTH CAROLINA REGULATIONS—Continued

State citation	Title/subject	State effective date	EPA approval date	Explanation
Sect. 2402	Definitions	5/1/08	11/30/09	[Insert citation of publication].
Sect. 2403	Nitrogen Oxide Emissions	5/1/08	11/30/09	[Insert citation of publication].
Sect. 2404	Sulfur Dioxide	5/1/08	11/30/09	[Insert citation of publication].
Sect. 2405	Nitrogen Oxide Emissions During Ozone Season.	5/1/08	11/30/09	[Insert citation of publication].
Sect. 2406	Permitting	7/1/06	11/30/09	[Insert citation of publication].
Sect. 2407	Monitoring, Reporting, and Recordkeeping	5/1/08	11/30/09	[Insert citation of publication].
Sect. 2408	Trading Program and Banking	7/1/06	11/30/09	[Insert citation of publication].
Sect. 2409	Designated Representative	5/1/08	11/30/09	[Insert citation of publication].
Sect. 2410	Computation of Time	7/1/06	11/30/09	[Insert citation of publication].
Sect. 2411	Opt-In Provisions	7/1/06	11/30/09	[Insert citation of publication].
Sect. 2412	New Unit Growth	5/1/08	11/30/09	[Insert citation of publication].
Sect. 2413	Periodic Review and Reallocations	7/1/06	11/30/09	[Insert citation of publication].

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[FR Doc. E9-28416 Filed 11-27-09; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R04-OAR-2009-0023; FRL-9086-1]

Approval and Promulgation of Implementation Plans; Kentucky; Source-Specific Revision for Avis Rent-A-Car and Budget Rent-A-Car Facilities Located at the Cincinnati/Northern Kentucky International Airport

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: EPA is taking final action to approve source-specific revisions to the State Implementation Plan (SIP) submitted by the Commonwealth of Kentucky, through the Kentucky Energy and Environment Cabinet's (KEEC), Kentucky Division of Air Quality (KDAQ), on February 4, 2009, for the purpose of removing Stage II vapor control requirements at Avis Rent-A-Car and Budget Rent-A-Car facilities located at the Cincinnati/Northern Kentucky International Airport. This revision is being taken pursuant to Section 110 of the Clean Air Act (CAA).

DATES: *Effective Date:* This rule will be effective December 30, 2009.

ADDRESSES: EPA has established a docket for this action under Docket ID No. EPA-R04-OAR-2009-0023. All documents in the docket are listed on the <http://www.regulations.gov> Web site. Although listed in the index, some information is not publicly available, *i.e.*, Confidential Business Information or other information whose disclosure is restricted by statute. Certain other

material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through <http://www.regulations.gov> or in hard copy at the Regulatory Development Section, Air Planning Branch, Air, Pesticides and Toxics Management Division, U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street, SW., Atlanta, Georgia 30303-8960. EPA requests that if at all possible, you contact the person listed in the **FOR FURTHER INFORMATION CONTACT** section to schedule your inspection. The Regional Office's official hours of business are Monday through Friday, 8:30 to 4:30, excluding Federal holidays.

FOR FURTHER INFORMATION CONTACT: Deanne Grant, Regulatory Development Section, Air Planning Branch, Air, Pesticides and Toxics Management Division, Region 4, U.S. Environmental Protection Agency, 61 Forsyth Street, SW., Atlanta, Georgia 30303-8960. The telephone number is (404) 562-9291. Ms. Grant can also be reached via electronic mail at grant.deanne@epa.gov. For information relating to the Kentucky SIP, please contact Mr. Zuri Farngalo at (404) 562-9152. Mr. Farngalo can also be reached via electronic mail at farngalo.zuri@epa.gov.

SUPPLEMENTARY INFORMATION:

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- I. EPA's Action
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I. EPA's Action

EPA is taking final action to approve a source-specific SIP revision, submitted by the Commonwealth of Kentucky, through KDAQ, for the purpose of

removing Stage II vapor control requirements at Avis Rent-A-Car, and Budget Rent-A-Car facilities located at the Cincinnati/Northern Kentucky International Airport. This approval action is based on EPA's analysis that Kentucky's request complies with Section 110 of the CAA.

In a July 27, 2009, rulemaking notice, EPA proposed approval of the aforementioned revision to the Kentucky SIP. The comment period closed on August 26, 2009, and no comments were received. A detailed discussion of Kentucky's submittal and EPA's rationale for approval of the February 4, 2009, Kentucky SIP revision may be found in the proposed rulemaking notice (74 FR 36977). EPA is finalizing the approval as proposed based on the rationale stated in the proposal and in this final action.

II. Background

On January 6, 1992, EPA designated the Cincinnati/Northern Kentucky Area as a "moderate" ozone nonattainment area for the 1-hour ozone standard (56 FR 56694). Therefore, pursuant to the requirements of section 182(b)(3) of the CAA, the Commonwealth of Kentucky, developed Kentucky Administrative Regulations (KAR) 401 KAR 59:174 Stage II controls at gasoline dispensing facilities, and submitted the rule to EPA for approval as part of Kentucky's ozone SIP. The rule was adopted by the Commonwealth of Kentucky on January 12, 1998, and approved by EPA into the SIP on December 8, 1998 (63 FR 67589).

On April 6, 1994, EPA promulgated regulations requiring the phase-in of on-board refueling vapor recovery (ORVR) systems on new motor vehicles (59 FR 16262, 40 CFR 86.001 and 40 CFR 86.098). As a result, the CAA no longer requires moderate areas to impose Stage II controls under section 182(b)(3), and allows such areas to seek SIP revisions to remove such requirements from their