

Act (Pub. L. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

**DATES:** Friday, November 6, 2009; 10 a.m. to 2 p.m.

**ADDRESSES:** Hilton Hotel at the Ballpark, One South Broadway, St. Louis, MO 63102.

**FOR FURTHER INFORMATION CONTACT:** Michael J. Ducker, U.S. Department of Energy; 4G-036/Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585-1290; Telephone: 202-586-7810.

**SUPPLEMENTARY INFORMATION:**

*Purpose of Meeting:* To provide a review by the Committee of the final draft of the current study underway by the Council on carbon capture and storage technologies for use on coal-based electricity generation plants.

*Agenda:* Review of the previously described draft report.

*Public Participation:* The meeting is open to the public. If you would like to file a written statement with the Committee, you may do so either before or after the meeting. If you would like to make oral statements regarding any potential items on the agenda, you should contact Michael J. Ducker, 202-586-7810 or [Michael.Ducker@HQ.DOE.GOV](mailto:Michael.Ducker@HQ.DOE.GOV) (e-mail). You must make your request for an oral statement at least 5 business days before the meeting. Reasonable provision will be made to include the scheduled oral statements on the agenda. The Chairperson of the Committee will conduct the meeting to facilitate the orderly conduct of business. Public comment will follow the 10-minute rule.

*Minutes:* The NCC will prepare meeting minutes within 45 days of the meeting. The minutes will be posted on the NCC Web site at <http://www.nationalcoalcouncil.org/>.

Issued at Washington, DC on October 6, 2009.

**Rachel Samuel,**

*Deputy Committee Management Officer.*

[FR Doc. E9-24590 Filed 10-9-09; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Docket No. CP07-32-008]**

**Gulf South Pipeline Company, LP; Notice of Application**

October 2, 2009.

Take notice that on September 28, 2009, Gulf South Pipeline Company, LP (Gulf South), filed with the Federal Energy Regulatory Commission (Commission) an application under section 7(c) of the Natural Gas Act (NGA) seeking authorization to amend its existing certificate to reduce to the maximum certificated capacity on the East Southeast Expansion Project facilities to reflect refined flow characteristics after a year of operational experience, all as more fully described in the application.

This filing may be also viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (866) 208-3676 or TTY, (202) 502-8659.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any questions regarding this application should be directed to: J. Kyle Stephens, Vice President of Regulatory Affairs, Boardwalk Pipeline Partners, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, at 713-47908033 or fax at 713-479-1846.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, before the comment date of this

notice, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* October 16, 2009.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E9-24498 Filed 10-9-09; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Project No. 12628-002]**

**The City of Nashua, IA; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions**

October 5, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Original minor license.

b. *Project No.*: 12628–002.

c. *Date Filed*: January 13, 2009.

d. *Applicant*: The City of Nashua, Iowa.

e. *Name of Project*: Cedar Lake Dam Hydroelectric Project.

f. *Location*: The project would be located at the existing Cedar Lake Dam, on the Cedar River, in Chickasaw County, Iowa. The project would not occupy any Federal land.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact*: Ms. Rebecca Neal, The City of Nashua, 402 Main Street, Nashua, IA 50658; (641) 435–4156.

i. *FERC Contact*: Michael Watts, michael.watts@ferc.gov, (202) 502–6123.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions* is 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "e-filing" link. For a simpler method of submitting text only comments, click on "Quick Comment."

k. This application has been accepted, and is ready for environmental analysis at this time.

l. *The proposed project would consist of*: (1) An existing 15.5-foot-high concrete dam with a 258-foot-long spillway equipped with four 6-foot-high taintor gates, a 6-foot-high control gate, and three 4-foot-high flashboards; (2) an existing 405-acre reservoir with a normal full pond elevation of 960.1 feet above mean sea level; (3) an existing 50-foot-wide concrete intake structure

connected to; (4) an existing powerhouse to contain four new turbine generating units with a total installed capacity of 800 kilowatts; (5) a new 75-foot-long, 13.8-kilovolt overhead transmission line; and (6) appurtenant facilities. The proposed project would generate an estimated average annual generation of 3,285 megawatt hours.

The existing Cedar Lake dam and integral powerhouse are owned by the City of Nashua, Iowa (Nashua) and were constructed in 1917 and used for power generation until 1965. Nashua currently operates the dam to maintain the reservoir's water surface elevation. Nashua is proposing to rehabilitate the hydro project by installing the new turbine generators and transmission equipment. As proposed, the project will operate in run-of-river mode.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) Bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

*Procedural Schedule*: The application will be processed according to the following Revised Hydro Licensing Schedule. Other revisions to the schedule will be made as appropriate.

Milestone	Target date
Deadline for Filing of Agency Recommendations. Notice of the availability of the EA.	December 4, 2009.
	May 2010.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–24496 Filed 10–9–09; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13524–000]

#### Contra Costa Water District; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions

October 2, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Conduit Exemption.

b. *Project No.*: 13524–000.

c. *Date Filed*: June 22, 2009.

d. *Applicant*: Contra Costa Water District.

e. *Name of Project*: Los Vaqueros Pipeline Energy Recovery Project.

f. *Location*: The Los Vaqueros Pipeline Energy Recovery would be located at the Los Vaqueros Pipeline near Bureau of Reclamation's Contra Costa Canal, near city of Antioch, Contra Costa County, California. The land in which all the project structures are located is owned by the applicant.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791a–825r.

h. *Applicant Contact*: Mr. Chris Hentz, Contra Costa Water District, P.O. Box H2O, Concord, California 94524–2099, (925) 688–8311.

i. *FERC Contact*: Alyssa Dorval, 202–502–6735, [alyssa.dorval@ferc.gov](mailto:alyssa.dorval@ferc.gov).

j. *Status of Environmental Analysis*: This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.