

executed by Gulf South and one of its customers in relation to the East Texas to Mississippi Expansion Project.

Filed Date: 09/18/2009.

Accession Number: 20090921-0065.

Comment Date: 5 p.m. Eastern Time on Wednesday, September 30, 2009.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before 5 p.m. Eastern time on the specified comment date. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9-23858 Filed 10-2-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings No. 2

September 25, 2009.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP04-274-019.

Applicants: Kern River Gas Transmission Company.

Description: Kern River Gas Transmission Company submits revised tariff sheet to its FERC Gas Tariff, Second Revised Volume 1.

Filed Date: 09/22/2009.

Accession Number: 20090923-0030.

Comment Date: 5 p.m. Eastern Time on Monday, October 5, 2009.

Docket Numbers: RP09-1012-001.

Applicants: Quest Pipelines (KPC).

Description: Quest Pipeline (KPC) submits Second Revised Sheet 52 to replace Third Revised Sheet 52 to FERC Gas Tariff, Second Revised Volume 1 to update the Annual Charge Adjustment unit rates.

Filed Date: 09/23/2009.

Accession Number: 20090924-0026.

Comment Date: 5 p.m. Eastern Time on Monday, October 5, 2009.

Docket Numbers: RP09-1038-001.

Applicants: Viking Gas Transmission Company.

Description: Viking Gas Transmission Company submits a correction to their 9/9/09 filing of a non-conforming Firm Transportation Agreement with Northern States Power Company.

Filed Date: 09/23/2009.

Accession Number: 20090924-0025.

Comment Date: 5 p.m. Eastern Time on Monday, October 5, 2009.

Docket Numbers: RP09-856-002.

Applicants: Horizon Pipeline Company, L.L.C.

Description: Horizon Pipeline Company, LLC submits Second Substitute Original Sheet 304 to FERC Gas Tariff, Original Volume 1, to be effective 10/11/09.

Filed Date: 09/23/2009.

Accession Number: 20090924-0028.

Comment Date: 5 p.m. Eastern Time on Monday, October 5, 2009.

Docket Numbers: RP09-970-001.

Applicants: Transcontinental Gas Pipe Line Company.

Description: Transcontinental Gas Pipe Line Co, LLC submits Second Revised Sheet 4554 to its FERC Gas Tariff, Fourth Revised Volume 1, to be effective 10/1/09.

Filed Date: 09/23/2009.

Accession Number: 20090924-0027.

Comment Date: 5 p.m. Eastern Time on Monday, October 5, 2009.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9-23857 Filed 10-2-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

September 25, 2009.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER08-1169-005.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc submits compliance filing revising its Open Access Transmission, Energy and Operating Reserve Markets Tariff and Open Access Transmission and Energy Markets Tariff.

Filed Date: 09/23/2009.

Accession Number: 20090924-0037.

Comment Date: 5 p.m. Eastern Time on Wednesday, October 14, 2009.

Docket Numbers: ER09-1381-001.

Applicants: Allegheny Energy Supply Company, LLC.

Description: Allegheny Energy Supply Company, LLC submits revised Sheet No 2A *et al* to its FERC Electric Tariff, Second Revised Volume No 1.

Filed Date: 09/23/2009.

Accession Number: 20090924-0036.

Comment Date: 5 p.m. Eastern Time on Wednesday, October 14, 2009.

Docket Numbers: ER09-1734-000.

Applicants: Avista Corporation.

Description: Avista Corp submits Fifth Revised Sheets 8 and 9 to First Revised

FERC Rate Schedule 184 to be effective 10/1/09.

Filed Date: 09/23/2009.

Accession Number: 20090923-0036.

Comment Date: 5 p.m. Eastern Time on Wednesday, October 14, 2009.

Docket Numbers: ER09-1735-000.

Applicants: Florida Power Corporation.

Description: Florida Power Corporation submits Original Sheet 478 to FERC Electric Tariff, Third Revised Volume 6 to be effective 11/22/09.

Filed Date: 09/23/2009.

Accession Number: 20090923-0035.

Comment Date: 5 p.m. Eastern Time on Wednesday, October 14, 2009.

Docket Numbers: ER09-1738-000.

Applicants: Barton Windpower II LLC.

Description: Barton Windpower II, LLC submits Substitute Original Sheet 1 *et al* to FERC Electric Tariff, First Revised Volume 1.

Filed Date: 09/23/2009.

Accession Number: 20090924-0038.

Comment Date: 5 p.m. Eastern Time on Wednesday, October 14, 2009.

Docket Numbers: ER09-1740-000.

Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc submits revised pages to its Open Access Transmission Tariff to implement a rate change for Oklahoma Gas and Electric Company.

Filed Date: 09/24/2009.

Accession Number: 20090924-0116.

Comment Date: 5 p.m. Eastern Time on Thursday, October 15, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic

service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-23865 Filed 10-2-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP08-420-000; CP08-420-001]

Algonquin Gas Transmission, LLC; Hubline/East to West Project

September 25, 2009.

The staff of the Federal Energy Regulatory Commission (Commission or FERC) has prepared the final Environmental Impact Statement (EIS) to address Algonquin Gas Transmission, LLC's (Algonquin) proposed expansion of its natural gas pipeline system in the above-referenced dockets. The HubLine/East to West Project (E2W Project or Project) would involve replacement of existing pipeline facilities in New London County, Connecticut and modifications to an existing compressor station in Morris County, New Jersey.

The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). The FERC is the lead agency for the preparation of the EIS. The U.S. Army Corps of Engineers (COE) and the U.S. Environmental Protection Agency (EPA)

are cooperating agencies. A cooperating agency has jurisdiction by law or special expertise with respect to environmental impacts involved with the proposal and is involved in the NEPA analysis.

Based on the analysis in the EIS, the FERC staff concludes that construction and operation of the Project would result in some adverse environmental impacts. However, if the Project is constructed and operated in accordance with applicable laws and regulations, Algonquin's proposed mitigation, and the additional mitigation measures recommended by staff in the EIS, all impacts would be reduced to a less-than-significant level.

The E2W Project would provide 281,500 dekatherms per day of east to west natural gas transportation service for delivery to high growth markets in the Northeast. The Project would increase the diversity of supply by accessing natural gas from liquefied natural gas projects offshore of Massachusetts, increase Algonquin's system flexibility, and strengthen Algonquin's ability to mitigate capacity restrictions on the eastern end of the system.

The final EIS addresses the potential environmental effects of the construction and operation of the following facilities proposed by Algonquin:

- Installation of 2.56 miles of 12-inch-diameter pipeline (E-3 System Replacement) that would replace a segment of an existing 6-inch-diameter pipeline in New London County, Connecticut;
- Installation of minor aboveground facilities including one mainline valve and remote blow-off valve, one mainline remote control valve; one pig¹ launcher; and one pig receiver in New London County, Connecticut; and
- Piping modifications to the existing Hanover Compressor Station in Morris County, New Jersey to accommodate reverse flow and backhaul capability along Algonquin's system.

The final EIS has been placed in the public files of the FERC and is available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First St. NE., Room 2A, Washington, DC 20426, (202) 502-8371.

A limited number of copies are available from the FERC's Public Reference Room identified above. These copies may be requested in hard copy or as .pdf files on a CD that can be read by a computer with a CD-ROM drive. The

¹ A pig is an internal tool that can be used to clean and dry a pipeline and/or to inspect it for damage or corrosion.