

Information collection ("FERC-592," OMB No. 1902-0157)	Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
	(1)	(2)	(3)	(1) × (2) × (3)
18 CFR Part 358 <sup>1</sup> 18 CFR 250.16 FERC Form No. 592 log/format .....	85	1	116.62	9,913

**Note:** These figures may not be exact, due to rounding.

The total estimated annual cost burden<sup>2</sup> to respondents is \$611,446.22 [(9,913 hours/2,080 hours per year) × \$128,297/year]. The average annual cost per respondent is \$7,193.48.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the log of data used to allocate capacity and the transportation discount information pipelines required to post and/or maintain under 18 CFR 250.16 are still being used, (2) whether the format for submitting data prescribed in the FERC Form No. 592 needs to be updated, (3) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (4) the accuracy of the agency's estimate of the burden of the proposed collection of information,

including the validity of the methodology and assumptions used; (5) ways to enhance the quality, utility and clarity of the information to be collected; and (6) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E9-23516 Filed 9-29-09; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13564-000]

#### **Dexter-Russell, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

September 23, 2009.

On July 31, 2009, Dexter-Russell, Inc. filed an application, pursuant to Section 4(f) of the Federal Power Act, proposing to study the feasibility of the Dexter-Russell Water Power Project No. 13564, to be located on the Quinebaug River, in Worcester County, Massachusetts.

The proposed project would consist of: (1) The existing 11.5-foot-high, 370-foot-long Russell-Harrington Mill Pond Dam with a 30-foot-long masonry abutment; (2) an existing 8-acre impoundment with a normal water surface elevation of 477.5 feet mean sea level; (3) two new siphon turbine generating units with a combined capacity of 500 kilowatts; (4) a new 790-square-foot forebay and 45-foot-long full-depth trash rack with automated rake; (5) a new 13.8-kilovolt, 380-foot-long transmission line; and (6) appurtenant facilities. The project would have an estimated annual generation of 1,500 megawatt-hours.

*Applicant Contact:* Robert Ouellette, Dexter-Russell, Inc., 44 River Street, Southbridge, MA 01550, (508) 765-0201.

*FERC Contact:* Brandon Cherry, (202) 502-8328.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing application: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>.

Enter the docket number (P-13564) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E9-23515 Filed 9-29-09; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP09-464-000; PF08-25-000]

#### **Colorado Interstate Gas Company; Notice of Application**

September 23, 2009.

Take notice that on September 10, 2009, Colorado Interstate Gas Company (CIG) filed in the above referenced docket an application pursuant to

<sup>2</sup> The average number of hours an employee works per year is 2,080. The average employee costs \$128,297 per year.

section 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations for an order granting a certificate of public convenience to construct and operate the new North Raton Lateral, with appurtenances, in southern Colorado. The project is hereafter referred to as the Raton 2010 Expansion Project. CIG proposes to construct approximately 118 miles of 16-inch diameter pipeline with a total capacity of approximately 130,000 dekatherms per day, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Specifically, the Raton 2010 Expansion Project consists of (i) approximately 118.6 miles of 16-inch diameter pipeline in Las Animas, Huerfano, Pueblo, and El Paso Counties, Colorado; (ii) new incremental rates related to the cost of service on the new lateral; and (iii) minor modifications to existing compressor and meter stations to allow CIG to transport the additional volumes from the proposed expansion. The Raton 2010 Expansion Project has a design capacity of approximately 130,000 Dth per day subject to long-term firm transportation agreements to move the gas from the Raton Basin to an interconnect with CIG's mainline in El Paso County, Colorado. The estimated costs of the project are approximately \$132 million.

Any questions concerning this application may be directed to Richard Derryberry, Director, Regulatory Affairs, Colorado Interstate Gas Company, P.O. Box 1087, Colorado Springs, Colorado 80944, by phone at (719) 520-3788, or by fax at (719) 520-4898.

On June 24, 2008 the Commission staff granted CIG's request to utilize the National Environmental Policy Act (NEPA) Pre-Filing Process and assigned Docket No. PF08-25-000 to staff activities involving the Raton 2010 Expansion Project. Now, as of the filing of CIG's application on September 10, 2009, the NEPA Pre-Filing Process for this project has ended. From this time forward, CIG's proceeding will be conducted in Docket No. CP09-464-000, as noted in the caption of this Notice.

Pursuant to Section 157.9 of the Commission's rules, 18 CFR 157.9,

within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this

project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

*Comment Date:* October 14, 2009.

**Kimberly D. Bose,**  
*Secretary.*

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BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13421-000]

#### **Dillon Dam Hydroelectric Project; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

September 23, 2009.

On April 2, 2009, Muskingum Valley Hydro (Muskingum) filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of developing the Dillon Dam Hydroelectric Project, to be located on the Licking River in Muskingum County, near Zanesville, Ohio. The proposed project would be located at the U.S. Army Corps of Engineers Dillon Dam consisting of the existing 1,560-acre impoundment with a normal water surface elevation of 735 feet mean sea level.

The proposed project would consist of: (1) A new powerhouse to be located on the downstream side of Dillon dam