

income students for school year 2009–2010.

Also, in determining whether to approve an application for a new award (including the amount of the award) from an applicant with a current grant under this program, the Department will consider the amount of any carryover funds under the existing grant.

#### VI. Award Administration Information

1. *Award Notices:* If your application is successful, we notify your U.S. Representative and U.S. Senators and send you a Grant Award Notification (GAN). We may notify you informally, also.

If your application is not evaluated or not selected for funding, we notify you.

2. *Administrative and National Policy Requirements:* We identify administrative and national policy requirements in the application package and reference these and other requirements in the *Applicable Regulations* section of this notice.

We reference the regulations outlining the terms and conditions of an award in the *Applicable Regulations* section of this notice and include these and other specific conditions in the GAN. The GAN also incorporates your approved application as part of your binding commitments under the grant.

3. *Reporting:* At the end of your project period, you must submit a final performance report, including financial information, as directed by the Secretary. The Secretary may also require more frequent performance reports under 34 CFR 75.720(c). For specific requirements on reporting, please go to <http://www.ed.gov/fund/grant/apply/appforms/appforms.html>.

4. *Performance Measures:* Under the Government Performance and Results Act of 1993 (GPRA), the Department has developed five performance measures to evaluate the overall effectiveness of the AP Test Fee and API programs: (1) The number of advanced placement tests taken by low-income public school students nationally; (2) The number of advanced placement tests taken by minority (Hispanic, Black, Native American) public school students nationally; (3) The percentage of advanced placement tests passed (for AP exams, receiving scores of 3–5) by low-income public school students nationally; (4) The number of advanced placement tests passed (for AP exams, receiving scores of 3–5) by low-income public school students nationally; and (5) The cost per passage of an advanced placement test taken by a low-income public school student. The information provided by grantees in their final performance reports will be one of the

sources of data for this measure. Other sources of data include the College Board and International Baccalaureate North America.

#### VII. Agency Contact

##### FOR FURTHER INFORMATION CONTACT:

Francisco Ramirez, U.S. Department of Education, 400 Maryland Avenue, SW., room 3E224, Washington, DC 20202–6200. Telephone: (202) 260–1541 or by e-mail: [francisco.ramirez@ed.gov](mailto:francisco.ramirez@ed.gov).

If you use a TDD, call the FRS, toll free, at 1–800–877–8339.

#### VIII. Other Information

*Accessible Format:* Individuals with disabilities can obtain this document and a copy of the application package in an accessible format (e.g., braille, large print, audiotope, or computer diskette) on request to the program contact person listed under **FOR FURTHER INFORMATION CONTACT** in section VII in this notice.

*Electronic Access to This Document:* You can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Adobe Portable Document Format (PDF) on the Internet at the following site: <http://www.ed.gov/news/fedregister>.

To use PDF you must have Adobe Acrobat Reader, which is available free at this site. If you have questions about using PDF, call the U.S. Government Printing Office (GPO), toll free, at 1–888–293–6498; or in the Washington, DC area at (202) 512–1530.

**Note:** The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available on GPO Access at: <http://www.gpoaccess.gov/nara/index.html>.

Dated: September 8, 2009.

**Thelma Meléndez de Santa Ana,**

*Assistant Secretary for Elementary and Secondary Education.*

[FR Doc. E9–21950 Filed 9–10–09; 8:45 am]

**BILLING CODE 4000–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13509–000]

#### Little Susitna Construction Co., Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

September 3, 2009.

On August 31, 2009, Little Susitna Construction Company, Inc., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Turnagain Arm Tidal Electric Generation Project (Turnagain Arm Project or project), located on the Turnagain Arm of Cook Inlet and adjacent lands of the Kenai Peninsula Borough and the Municipality of Anchorage, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

*The proposed project would consist of the following:* (1) Proposed 8-mile-long and 7.5-mile-long tidal “fences” containing a total of 220, 10-megawatt (MW) Davis Turbine tidal-to-electrical energy generating units (total installed capacity equal to 2,200 MW)—the 8-mile-long tidal fence would extend from just south of Fire Island to Kenai Peninsula Borough land at Possession Point and the 7.5-mile-long tidal fence would extend from a point about 5–7 miles south of Fire Island to a point offshore of Anchorage; (2) two proposed control buildings—one near the southwest end of the 8-mile-long tidal fence at Possession Point (Possession Point control building) and one in Anchorage along Raspberry Road (Anchorage control building)—containing equipment for controlling the turbines and the interties of the transmission lines to existing area electrical grids; (3) a pair of proposed 44-mile-long, 230-kilovolt (kV) transmission lines extending southwest from the Possession Point control building to a Homer Electric substation near the unincorporated community of Nikiski; (4) a proposed single, 17-mile-long, 230-kV above and below water transmission line extending from the Possession Point control building, across the 8-mile-long tidal fence, and to the Anchorage control building; (5) a

pair of proposed 10-mile-long, 230-kV transmission lines extending from the Anchorage control building to a Chugach Electric substation in Anchorage; (6) a proposed 18-mile-long, 230-kV above and below water transmission line extending from the Possession Point control building, over the 7.5-mile-long tidal fence, and to the Anchorage control building; and (7) appurtenant facilities. The proposed project would have an estimated average annual generation of 11,560,000 megawatt-hours.

**Applicant Contact:** Dominic S.F. Lee, P.E., President and CEO, Little Susitna Construction Co., Inc., 821 N St., Suite 201, Anchorage, AK 99501; Ph. (907) 274-7571.

**FERC Contact:** Nick Jayjack, 202-502-6073.

**Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:** 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at the <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13509) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E9-21869 Filed 9-10-09; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2611-071]

#### Madison Paper Industries, Hydro Kennebec LLC; Notice of Application for Transfer of License and Soliciting Comments and Motions To Intervene

September 3, 2009.

On September 1, 2009, Madison Paper Industries (transferor) and Hydro Kennebec LLC (transferee) filed an application for transfer of license of the Hydro Kennebec Project located in Kennebec and Somerset Counties, Maine, on the Kennebec River.

Applicants seek Commission approval to transfer the license for the Hydro Kennebec Project from the transferor to the transferee.

**Applicant Contact:** Transferor: Madison Paper Industries—Ms. Sarah A. Verville, Pierce Atwood LLP, One Monument Square, Portland, ME 04101, (207) 791-1100 e-mail:

[sverville@pterceatwood.com](mailto:sverville@pterceatwood.com). Transferee: Hydro Kennebec LLC—Mr. Douglas W. Everette, Patton Boggs LLP, 2550 M Street, NW., Washington, DC 20037, phone (202) 457-5618, e-mail: [deverette@pattonboggs.com](mailto:deverette@pattonboggs.com).

**FERC Contact:** Patricia W. Gillis, (202) 502-8735.

**Deadline for filing comments and motions to intervene:** October 1, 2009. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR

385.2001(a)(1)(iii)(2008) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the eLibrary link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-2611-071) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**  
Secretary.

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13566-000]

#### McGinnis, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

September 3, 2009.

On August 6, 2009, McGinnis, Inc. filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Melvin Price Hydrokinetic Project, to be located on the Mississippi River, in St. Claire County, Missouri and Madison County, Illinois.

The proposed Melvin Price Project would be located up to 12,000 feet downstream of the U.S. Army Corps of Engineers Melvin Price Lock and Dam. The proposed project would consist of: (1) Ten turbine generators, with a total installed capacity of 350 kilowatts, mounted to a single barge attached to the riverbed; (2) an armored submarine cable to transmit power generated to a metering station and transformer on shore adjacent to the barge; (3) a new approximately one- to two-mile-long, 13.2 kilovolt transmission line, which would extend from the new metering station to interconnect with the grid at either an existing hydropower facility substation located at Price Dam or a nearby existing Wood River Station; and (4) appurtenant facilities. The Melvin Price Hydrokinetic Project would have an estimated average annual generation of 1,533 megawatts-hours, which would be distributed to the power grid or sold directly to industrial, commercial, or municipal users.

**Applicant Contact:** Mr. Bruce McGinnis, Sr., McGinnis, Inc., P.O. Box 534, 502 Second St. Ext., South Point, Ohio 45680, (740) 377-4391, [bmcginnis@mcginnisinc.com](mailto:bmcginnis@mcginnisinc.com).

**FERC Contact:** John Ramer, (202) 502-8969.

**Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:** 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy