

contact ferconlinesupport@ferc.gov or toll-free at (866) 208-3676 or for TTY, contact (202) 502-8659.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by telephone at (202) 502-8663, by fax at (202) 273-0873, and by e-mail at ellen.brown@ferc.gov.

SUPPLEMENTARY INFORMATION: FERC-714 (Annual Electric Balancing Authority Area and Planning Area Report (formerly called "Annual Electric Control and Planning Area Report"), OMB No. 1902-0140) is used by the Commission to implement Sections 4, 202, 207, 210, 211-213, 304, 309 and 311 of the Federal Power Act (FPA) as amended (49 Stat. 838; 16 U.S.C. 791 a-825r), Section 3(4) of Public Utility Regulatory Policies Act of 1978, 26

U.S.C. 2602 and sections 1211, 1221, 1231, 1241 and 1242 of the Energy Policy Act of 2005 (Pub. L. 109-58) (119 Stat. 594). The filing requirements are found at 18 CFR 141.51. The information allows the Commission to analyze power system operations, to estimate the effect of changes in power system operations that result from the installation of a new generating unit or plant, transmission facilities, energy transfers between systems and/or new points of interconnections. The analyses also serve to correlate rates and charges, assess reliability and other operating attributes in regulatory proceedings, monitor market trends and behaviors, and determine the competitive impacts of proposed mergers, acquisitions and dispositions.

Action: The Commission is requesting a three-year extension of the current expiration date for the FERC-714, with no changes to the reporting requirements.

Burden Statement: There has been an administrative change in the burden estimate due to: (1) An informal, limited survey of respondents in order to obtain improved estimates of both the burden and cost, (2) a change in the number of filers resulting from the formation of regional transmission organizations (and other similar entities) encompassing numerous former Control Areas (Balancing Authority Areas), and (3) the switch to an all-electronic filing in 2007 (from a paper and diskette filing). Public reporting burden for this collection is estimated as follows.

FERC data collection	Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)x(2)x(3)
FERC-714	215	1	87 ¹	18,705 ¹

[Note: These figures may not be exact, due to rounding.]

The total estimated annual cost burden¹ to respondents is \$885,155 (215 respondents × \$4,117 per respondent).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct

and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden of the proposed collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g. permitting electronic submission of responses.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-19926 Filed 8-19-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 637-064]

Public Utility District No. 1 Chelan County (PUD); Notice of Application To Amend License and Soliciting Comments, Motions To Intervene, and Protests

August 13, 2009.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment to License.

b. Project No. 637-064.

c. *Date Filed:* June 15, 2009.

d. *Applicant:* Public Utility District No. 1 Chelan County (PUD).

e. *Name of Project:* Lake Chelan Hydroelectric Project.

f. *Location:* The project is located on the Chelan River in Chelan County near the City of Chelan, Washington.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Michele Smith, Licensing and Compliance Manager at P.O. Box 1231, Wenatchee, Washington. Phone: (509) 661-4186.

i. *FERC Contact:* Any questions on this notice should be addressed to Brian Romanek at (202) 502-6175 or by e-mail: Brian.Romanek@ferc.gov.

¹ These figures are based on a limited survey of 8 respondents. The average estimated annual burden per respondent (and filing) is 87 hours.

Using the number of hours spent by each specific job title or level, the estimated annual staff cost was calculated based on the nationwide average annual salary for various levels of engineers, found in the Occupational Outlook Handbook (2008-09 Edition) [posted on the Bureau of Labor Statistics website at <http://www.bls.gov/oco/ocos027.htm>]. The estimated average annual staff cost for preparing the FERC-714 was \$3,603. The respondents surveyed had additional costs of \$514, on average per year. Therefore the total estimated average annual cost per respondent is \$4,117.

Deadline for filing comments and/or motions: September 14, 2009.

j. Deadline for filing motions to intervene and protests, comments, and recommendations are due 30 days from the issuance date of this notice. All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of the Application:* The PUD, licensee for the Lake Chelan Hydroelectric Project, has filed a request for Commission approval to amend the Chelan Riverwalk Park boundary and project boundary by removing 0.26 acre of land. The land is located in the City of Chelan (city) and is owned by the city. This proposal would be consistent with the city's master plan and would accommodate the city's planning effort to develop within the city and to redesign and improve the entrance to the park.

l. *Location of the Application:* This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all

protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, State, and local agencies are invited to file comments on the application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-19924 Filed 8-19-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings No. 2

August 12, 2009.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP09-758-002.

Applicants: Southern Star Central Gas Pipeline, Inc.

Description: Southern Star Central Gas Pipeline, Inc submits Sub. First Revised Sheet 149 *et al.* of its FERC Gas Tariff, Original Volume 1, to be effective 7/10/09.

Filed Date: 08/10/2009.

Accession Number: 20090810-0042.

Comment Date: 5 p.m. Eastern Time on Monday, August 24, 2009.

Docket Numbers: RP09-790-001.

Applicants: MIGC LLC.

Description: MIGC LLC submits Substitute First Revised Sheet No. 90A to its FERC Gas Tariff, Second Revised Volume No 1.

Filed Date: 08/10/2009.

Accession Number: 20090811-0071.

Comment Date: 5 p.m. Eastern Time on Monday, August 24, 2009.

Docket Numbers: RP09-863-001.

Applicants: Columbia Gas Transmission, LLC.

Description: Columbia Gas Transmission, LLC submits Sixth Revised Sheet No. 503 *et al.* to its FERC Gas Tariff, Third Revised Volume No 1.

Filed Date: 08/10/2009.

Accession Number: 20090810-0043.

Comment Date: 5 p.m. Eastern Time on Monday, August 24, 2009.

Docket Numbers: RP96-200-226.

Applicants: CenterPoint Energy Gas Transmission Company.

Description: CenterPoint Energy Gas Transmission Company submits amended negotiated rate agreements between CEGT and CenterPoint Energy Services, Inc *et al.*

Filed Date: 08/10/2009.

Accession Number: 20090811-0070.

Comment Date: 5 p.m. Eastern Time on Monday, August 24, 2009.

Docket Numbers: RP96-200-227.

Applicants: CenterPoint Energy Gas Transmission Comp.

Description: CenterPoint Energy Gas Transmission Company submits amended negotiated rate agreement between CEGT and Enbridge Marketing, LP.

Filed Date: 08/10/2009.

Accession Number: 20090811-0069.

Comment Date: 5 p.m. Eastern Time on Monday, August 24, 2009.

Docket Numbers: RP96-200-228.

Applicants: CenterPoint Energy Gas Transmission Comp.

Description: CenterPoint Energy Gas Transmission Company submits amended negotiated rate agreement between CEGT and Laclede Energy Resources, Inc.

Filed Date: 08/10/2009.

Accession Number: 20090811-0068.

Comment Date: 5 p.m. Eastern Time on Monday, August 24, 2009.

Docket Numbers: RP09-679-002.

Applicants: Wyckoff Gas Storage Company, LLC.

Description: Wyckoff Gas Storage Co, LLC submits Second Substitute First Revised Sheet 31 to FERC Gas Tariff, Original Volume 1 in compliance with FERC's letter order issued on 7/13/09, to be effective 8/1/09.