access the document. For assistance, call toll-free 1–866–208–3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–17694 Filed 7–23–09; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

July 16, 2009.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER99–2369–006. Applicants: Alliance for Cooperative Energy Services.

Description: Amendment to May 4, 2009 Notice of Non-Material Change in Status of Alliance for Cooperative Energy Services Power Marketing LLC. Filed Date: 07/15/2009.

Accession Number: 20090715–5149. Comment Date: 5 p.m. Eastern Time on Wednesday, August 05, 2009.

Docket Numbers: ER99–2948–017; ER00–2918–016; ER00–2917–016; ER05–261–009; ER01–556–015; ER01– 1654–018; ER02–2567–016; ER05–728– 009; ER04–485–013; ER07–247–008; ER07–245–008; ER07–244–008.

Applicants: Baltimore Gas and Electric Company, Constellation Power Source Generation LLC, Calvert Cliffs Nuclear Power Plant, Inc., Constellation Energy Commodities Group, Inc., Handsome Lake Energy, LLC, Nine Mile Point Nuclear Station, LLC, Nine Mile Point Nuclear Station LLC, Constellation NewEnergy, Inc., Constellation Energy Commodities Group Maine, R.E. Ginna Nuclear Power Plant, LLC, Raven One, LLC, Raven Two, LLC, Raven Three, LLC.

Description: Baltimore Gas and Electric Company et al. submit Substitute Third Revised Sheet 2 et al. to FERC Electric Tariff, Original Volume 1 under ER99–2948 et al.

under ER99–2948 et al. Filed Date: 07/13/2009.

Accession Number: 20090715–0093. Comment Date: 5 p.m. Eastern Time on Monday, August 03, 2009.

Docket Numbers: ER04–925–021. Applicants: Merrill Lynch Commodities, Inc.

Description: Notification of Non-Material Change in Status. Filed Date: 07/15/2009.

Accession Number: 20090715–5105. Comment Date: 5 p.m. Eastern Time on Wednesday, August 05, 2009.

Docket Numbers: ER09-553-001.

Applicants: Vista Energy Marketing, LP.

Description: Vista Energy Marketing, LP supplements its 1/26/09 application for market based rate authority and its 4/10/09 amendment filing pursuant to FERC's 6/9/09 Order.

Filed Date: 07/09/2009.

Accession Number: 20090714–0071. Comment Date: 5 p.m. Eastern Time on Thursday, July 30, 2009.

Docket Numbers: ER09–873–001.
Applicants: ISO New England, Inc.
Description: ISO New England, Inc.
submits Compliance filing providing
information required by FERC's June 11,
2009 Order, for acceptance.

Filed Date: 07/13/2009.

Accession Number: 20090714–0088. Comment Date: 5 p.m. Eastern Time on Monday, August 03, 2009.

Docket Numbers: ER09–991–001. Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc. submits its proposal for a transition program for Emergency Demand Response Day-Ahead Offers to comply with FERC's June 12, 2009 Order.

Filed Date: 07/13/2009.

Accession Number: 20090714–0089. Comment Date: 5 p.m. Eastern Time on Monday, August 03, 2009.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES09–32–001. Applicants: System Energy Resources, Inc.

Description: Supplemental Information of System Energy Resources, Inc.

Filed Date: 07/15/2009.

Accession Number: 20090715–5144. Comment Date: 5 p.m. Eastern Time on Monday, July 27, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need

not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9–17625 Filed 7–23–09; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings No. 1

July 15, 2009.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP09–826–000. Applicants: Central New York Oil and Gas Co., LLC.

Description: Central New York Oil and Gas Company, LLC submits First Revised Sheet 103A et al. to FERC Gas Tariff, First Revised Volume 1.

Filed Date: 07/13/2009.

Accession Number: 20090714–0067. Comment Date: 5 p.m. Eastern Time on Monday, July 27, 2009.

Docket Numbers: RP09–827–000. Applicants: Cimarron River Pipeline, LLC. Description: 2009 Annual Report of Cash Out Activity of Cimarron River Pipeline, LLC.

Filed Date: 07/14/2009.

Accession Number: 20090714–5032. Comment Date: 5 p.m. Eastern Time on Monday, July 27, 2009.

Docket Numbers: RP09–828–000.
Applicants: Texas Gas Transmission,
LLC.

Description: Texas Gas Transmission, LLC submits Fourth Revised Sheet 99A to FERC Gas Tariff, Third Revised Volume 1.

Filed Date: 07/14/2009.

Accession Number: 20090714–0102. Comment Date: 5 p.m. Eastern Time on Monday, July 27, 2009.

Docket Numbers: RP09–829–000. Applicants: Midcontinent Express Pipeline LLC.

Description: Midcontinent Express Pipeline LLC submits two amendments to an existing negotiated rate Transportation Rate Schedule FTS Agreement between MEP and Newfield Exploration Mid-Continent Inc.

Filed Date: 07/14/2009. Accession Number: 20090714–0101. Comment Date: 5 p.m. Eastern Time on Monday, July 27, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies

of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov. or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9–17664 Filed 7–23–09; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Western Area Power Administration

Interconnection of the Grapevine Canyon Wind Project, Coconino County, AZ

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Intent to Prepare an Environmental Impact Statement/ Environmental Impact Report and Conduct Scoping Meetings; Notice of Floodplain and Wetlands Involvement.

SUMMARY: The Western Area Power Administration (Western), an agency of the DOE, intends to prepare an environmental impact statement (EIS) on the interconnection of the Grapevine Canyon Wind Project (Project) in Coconino County, near Flagstaff, Arizona. Foresight Flying M, LLC (Foresight) has applied to Western to interconnect the proposed Project to Western's power transmission system on its Glen Canyon-Pinnacle Peak Transmission Line. Western is issuing this notice to inform the public and interested parties about Western's intent to prepare an EIS, conduct a public scoping process, and invite the public to comment on the scope, proposed action, alternatives, and other issues to be addressed in the EIS.

The EIS will address Western's Federal action of interconnecting the proposed Project to Western's transmission system and making any necessary modifications to Western facilities to accommodate the interconnection. The EIS will also review the potential environmental

impacts of constructing, operating, and maintaining Foresight's wind generation facility and associated facilities, including access roads, collection and feeder lines, step-up substation, communications system, transmission tie-line, and switchyard.

DATES: The public scoping period begins with the publication of this notice and closes on August 28, 2009. Public scoping meetings will be held on August 10 and 11, 2009.

ADDRESSES: Please see the

SUPPLEMENTARY INFORMATION section for scoping meeting locations. Written comments on the scope of the EIS should be addressed to Ms. Mary Barger, National Environmental Policy Act (NEPA) Document Manager, Western Area Power Administration, Desert Southwest Region, P.O. Box 6457, 615 S. 43rd Avenue, Phoenix, AZ 85005 or GrapevineWindEIS@wapa.gov.

FOR FURTHER INFORMATION CONTACT: Ms. Mary Barger, NEPA Document Manager, Western Area Power Administration, Desert Southwest Region, P.O. Box 6457, 615 S. 43rd Avenue, Phoenix, AZ 85005, telephone (602) 605-2524, fax (602) 605-2630, or e-mail *GrapevineWindEIS@wapa.gov.* For general information on DOE's NEPA review procedures or status of a NEPA review, contact Ms. Carol M. Borgstrom, Director of NEPA Policy and Compliance, GC-20, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585, telephone (202) 586–4600 or (800) 472–2756.

supplementary information: Western, an agency within DOE, markets Federal hydroelectric power to preference customers, as specified by law. These customers include municipalities, cooperatives, irrigation districts, Federal and State agencies, and Native American tribes. Western's service territory covers 15 western states, including Arizona. Western owns and operates more than 17,000 miles of high-voltage transmission lines.

Foresight has applied to Western to interconnect the proposed Project at a new switchyard on Western's Glen Canyon-Pinnacle Peak Transmission Line. Western offers capacity on its transmission system to deliver electricity, when such capacity is available, under Western's Open Access Transmission Service Tariff.

Foresight also has applied to the U.S. Forest Service for a permit to build, operate, and maintain a portion of the proposed project on Coconino National Forest land. Additionally, Foresight is subject to State and local approvals prior to building the proposed Project, including the following: a Certificate of