

practical utility; (2) Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information; (3) Enhance the quality, utility, and clarity of the information to be collected; and (4) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated collection techniques or other forms of information technology,

e.g., permitting electronic submission of responses.

This notice also lists the following information:

Title of Proposal: Request for Acceptance of Changes in Approved Drawings and Specifications.

OMB Approval Number: 2502-0117.

Form Numbers: HUD-92577.

Description of the Need for the Information and Its Proposed Use:

Builders request approval for changes to accepted drawings and specifications of proposed construction properties as required by homebuyers, or determined by the builder to increase market appeal. Builders submit the forms to lenders, who review them and submit them to HUD for approval.

Frequency of Submission: On occasion.

	Number of respondents	Annual responses	×	Hours per response	=	Burden hours
Reporting burden	10,000	10,000		0.5		5,000

Total Estimated Burden Hours: 5,000.
Status: Extension of currently approved collection.

Authority: Section 3507 of the Paperwork Reduction Act of 1995, 44 U.S.C. 35, as amended.

Dated: May 28, 2009.

Lillian L. Deitzer,

*Departmental Reports Management Officer,
Office of the Chief Information Officer.*

[FR Doc. E9-13096 Filed 6-3-09; 8:45 am]

BILLING CODE 4210-67-P

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

[Docket No. FR-5300-N-05]

Notice of Availability: Notice of Funding Availability (NOFA) for Fiscal Year (FY) 2009 Indian Community Development Block Grant (ICDBG) Program for Indian Tribes and Alaska Native Villages

AGENCY: Office of the Assistant Secretary for Public and Indian Housing, Office of Native American Programs, HUD.

ACTION: Notice.

SUMMARY: HUD announces the availability of funds and the funding criteria for the Fiscal Year (FY) 2009 Indian Community Development Block Grant (ICDBG) Program for Indian Tribes and Alaska Native Villages. The Notice of Funding Availability (NOFA) makes approximately \$65 million available under the Department of Housing and Urban Development Appropriations Act 2009 (Pub. L. 111-8, approved March 11, 2009). Applicants for assistance under this NOFA must address applicable requirements in the FY 2009 ICDBG NOFA and the Notice of HUD's Fiscal Year 2009 Notice of Funding Availability (NOFA) Policy Requirements and General Section to the HUD's FY2009 NOFAs for

Discretionary Programs; Notice (also known as the General Section) published on December 29, 2008 (73 FR 79548), as amended on April 16, 2009 (74 FR 17685). Applicants should take particular note that they should follow the application submission instructions contained in the NOFA and not use those in the General Section. The notice providing information regarding the application process, funding criteria and eligibility requirements is available on the HUD Web site at <http://www.hud.gov/offices/pih/ih/grants/icdbgl.cfm>.

FOR FURTHER INFORMATION CONTACT:

Questions regarding specific program requirements should be directed to your Area Office of Native American Programs. A contact list for each Area ONAP can be accessed at <http://www.hud.gov/offices/pih/ih/codetalk/onap/map/nationalmap.cfm>. Persons with speech or hearing impairments may access this telephone number via TTY by calling the toll-free Federal Information Relay Service during working hours at 800-877-8339.

Dated: May 18, 2009.

Paula O. Blunt,

General Deputy Assistant Secretary for Public and Indian Housing.

[FR Doc. E9-13081 Filed 6-1-09; 4:15 pm]

BILLING CODE 4210-67-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Notice of the Annual Price Threshold Determination

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Notice of annual price threshold determination and annual average oil and gas market price calculations, along with their effects for the Gulf of Mexico royalty relief programs.

SUMMARY: This notice provides the official MMS determination of which Gulf of Mexico price thresholds have been exceeded by annual market prices for oil or gas, by lease vintage, for calendar year 2008. This notice also explains in detail how MMS calculates the annual oil and gas prices and applicable price thresholds used to determine whether royalty relief applies in calendar year 2008 for our various deepwater and deep depth royalty relief programs.

FOR FURTHER INFORMATION CONTACT:

Marshall Rose, Chief, Economics Division at (703) 787-1536.

SUPPLEMENTARY INFORMATION: By various laws (Outer Continental Shelf Lands Act, Deep Water Royalty Relief Act, Energy Policy Act) and regulations (30 CFR 203.48, 203.54, 203.78, 260.110, and 260.122), MMS has authority to impose price thresholds at which otherwise applicable royalty relief is suspended. As prescribed in applicable regulations or lease terms, notwithstanding any provisions for royalty relief, companies are required to pay royalties for those calendar years when annual average New York Mercantile Exchange (NYMEX) market prices for oil or gas exceed the adjusted price thresholds levels. Production generated royalty-free counts against the remaining royalty suspension volume, with one exception. That exception involves deep-gas production from March 1, 2004, through May 2, 2004, from deep wells that qualified for royalty suspension under 30 CFR 203.40 through 203.48 (see 69 FR 24055). As a courtesy, MMS tracks, calculates, and posts on its Web site a variety of relevant information about applicable oil and gas prices and the price threshold levels to be used in determining whether a particular lease continues to be eligible for deep gas, deep water, or other royalty relief. The information contained in this published

notice was previously posted on the MMS Web site. Beginning in the second quarter of each year, the MMS will estimate the average market price at which oil or gas would have to sell during the remainder of the calendar

year for the estimated price threshold to be exceeded for that year.

The following table represents the official MMS price threshold and market price calculation determinations made for calendar year 2008. Any

subsequent inflation adjustments or market price adjustments will not affect these official results or their implication for royalty relief on the designated categories of leases.

APPLICABLE PRICE THRESHOLDS AND MARKET PRICES FOR CALENDAR YEAR 2008

Product	Lease vintage (sale held in)	Annual average NYMEX price (\$/bbl or \$/MMBtu)	Adjusted price threshold level (\$/bbl or \$/MMBtu)	Royalty relief suspended
Deepwater oil	Before 1996; 1996–1997 ¹ ; 20001; 2002–3/2004; 2007–2008.	99.74	37.18	Yes.
Deepwater oil	2001	99.74	33.33	Yes.
Deepwater oil	8/2004–2006	99.74	43.28	Yes.
Deepwater gas	Before 1996; 1996–1997 ¹ ; 20001; 2002–3/2004; 2007–2008.	8.89	4.65	Yes.
Deepwater gas	2001	8.89	4.17	Yes.
Deepwater gas	8/2004–2006	8.89	7.21	Yes.
Deep gas	3/2001 ²	8.89	4.17	Yes.
Deep gas	8/2001–2003 ²	8.89	5.95	Yes.
Deep gas ³	Before 2001, 2001–2003 ² , 2004–2008 ...	8.89	10.37	No.
Deep gas ⁴	Before 2001, 2001–2003 ² , 2004–2008 ...	8.89	10.37 and 4.65	No ⁴ .
Deep gas ⁵	All years	8.89	4.65	Yes.

bbl = barrel, MMBtu = million British Thermal Units, bcf = billion cubic feet.

¹Price thresholds do not apply to leases issued in deepwater during the years 1998–1999 due to an administrative oversight. If the Kerr-McGee v. DOI, Fifth Circuit Court Decision (1/12/09) is upheld, price thresholds will not apply to deepwater leases issued during the years 1996–2000.

²Leases issued in water 0–200 meters deep during 2001–2003 had the option to convert from lower price thresholds under lease terms to higher price thresholds set forth in the regulations.

³Applies to qualified deep wells on leases in water 0–200 meters deep that spudded after 3/26/2003 and produced before 5/3/2009, and to qualified ultra-deep wells on leases in water 0–200 meters deep that spudded between 3/26/2003 and 5/17/2007 and produced before 5/3/2009.

⁴Applies to qualified ultra-deep wells on leases in water 0–200 meters deep that spudded on or after 5/18/2007 and produced before 5/03/09. The higher price threshold applies to the first 25 bcf of royalty relief; the lower price threshold applies to the next 10 bcf of royalty relief. For qualified ultra-deep wells on leases in water 0–200 meters deep that spudded on or after 5/3/2009, the lower price threshold applies to the entire 35 bcf of royalty relief.

⁵Applies to qualified deep wells on leases in water 200–400 meters deep that spudded on or after 5/18/2007 and produced before 5/3/2013, and to qualified ultra-deep wells on leases in water 200–400 meters deep that spudded on or after 5/18/2007.

Technical Documentation

The data and methodology used for making the 2008 calculations and determinations are discussed below. This same information for all years since 1996 is available at the Economics Division Web site <http://www.mms.gov/econ/econpt.htm>. Additional information and notes about understanding this Web site are included at the end of this notice.

Methodology for Calculation of the Actual Annual Average NYMEX Nearby Delivery Price

1. We use the price for the nearby delivery month or front month. That is, the price for the first contract or earliest month that you can get the delivery/inventory for buying and selling today's product. For example, on October 1,

2007, the nearby delivery month was November 2007. There are prices for other delivery months that can be bought and sold on October 1, 2007, such as December 2007, January 2008, etc., but the “nearby delivery month” would be November 2007. However, the nearby delivery month is not always the next month because the last trading day of the month differs for oil and gas futures. For example, on March 27, 2008, the nearby delivery month for light sweet crude oil is May 2008 while for natural gas it is still April 2008.

2. The daily NYMEX closing price is listed as the settle price at the end of business trading hours for each commodity. These are listed at <http://www.nymex.com> and also summarized at <http://www.oilnrgy.com>.

3. The daily closing average is used to calculate the monthly average. For holidays and weekends, we use the previous business day's closing average. For example, Table A illustrates the calculation of the average NYMEX oil price for the month of December 2008 (*Note*—this methodology is different from the Minerals Revenue Management's Royalty In-Kind Program that excludes weekends and holidays). Our analysis indicates that inclusion or exclusion of weekends and holidays does not bias the annual average price calculation in either direction. We chose to include the weekends and holidays, as highlighted in Table A, to avoid the necessity to keep track of actual trading days each month all year, and because our source summarizes the monthly price data with the inclusion.

TABLE A—EXAMPLE OF MONTHLY AVERAGE PRICE CALCULATION

Day	Date	Daily closing price (\$/bbl)
Monday	12/1/2008	\$49.28
Tuesday	12/2/2008	46.96
Wednesday	12/3/2008	46.79
Thursday	12/4/2008	43.67

TABLE A—EXAMPLE OF MONTHLY AVERAGE PRICE CALCULATION

Day	Date	Daily closing price (\$/bbl)
Friday	12/5/2008	40.81
Saturday	12/6/2008	40.81
Sunday	12/7/2008	40.81
Monday	12/8/2008	43.71
Tuesday	12/9/2008	42.07
Wednesday	12/10/2008	43.52
Thursday	12/11/2008	47.98
Friday	12/12/2008	46.28
Saturday	12/13/2008	46.28
Sunday	12/14/2008	46.28
Monday	12/15/2008	44.51
Tuesday	12/16/2008	43.60
Wednesday	12/17/2008	40.06
Thursday	12/18/2008	36.22
Friday	12/19/2008	33.87
Saturday	12/20/2008	33.87
Sunday	12/21/2008	33.87
Monday	12/22/2008	39.91
Tuesday	12/23/2008	38.98
Wednesday	12/24/2008	35.35
Thursday (Holiday)	12/25/2008	35.35
Friday	12/26/2008	37.71
Saturday	12/27/2008	37.71
Sunday	12/28/2008	37.71
Monday	12/29/2008	40.02
Tuesday	12/30/2008	39.03
Wednesday	12/31/2008	44.60
Average		41.21

4. The monthly average is used to calculate the annual average. For example, Table B illustrates the calculation of the NYMEX oil price for 2008. The calculation for the year-to-date average consists of the monthly averages so far in the year. The dollar amount of the result is rounded to the nearest hundredth decimal point (*i.e.*, cents). We do not weight the average each month by the number of days in that month, again to avoid adding superfluous complexity.

TABLE B—EXAMPLE OF ANNUAL AVERAGE PRICE CALCULATION

Month	Average closing price (\$/bbl)
January	92.94
February	94.92
March	105.15
April	112.58
May	125.61
June	134.60
July	134.42
August	116.73
September	104.41

TABLE B—EXAMPLE OF ANNUAL AVERAGE PRICE CALCULATION—Continued

Month	Average closing price (\$/bbl)
October	76.77
November	57.54
December	41.21
Average	99.74

Methodology for Calculation of the Applicable Oil and Natural Gas Price Thresholds

1. The price thresholds are estimates until they are locked-in for a calendar year based on the most current inflation data available after the close of the year. In conjunction with the calculation of the annual market prices for oil and gas above, once the price thresholds are locked in, MMS makes an official determination regarding whether these market prices have exceeded the applicable price thresholds for the calendar year for a given vintage of lease

and royalty relief program. After this official MMS determination is made, any subsequent revisions in the underlying source of the inflation figures will not affect the locked-in price thresholds or the determination of eligibility for royalty relief for that calendar year.

2. The source for inflation data is the Department of Commerce, Bureau of Economic Analysis (BEA) <http://www.bea.gov>: The U.S. Economic Accounts—Gross Domestic Product (GDP), National Income and Products Account (NIPA) Table 1.1.9. The 4th quarter implicit price deflator is not available from BEA until late March of the subsequent calendar year.

3. The implicit price deflator for GDP is used to calculate the applicable annual inflation rate, as illustrated in Table C. The deflator from the applicable year is divided by the deflator from the previous year and subtracted by one. For example, the inflation rate used to set the 2008 price threshold is calculated as $\{(122.42/119.82) - 1 = 2.2\%$.

TABLE C—INFLATION RATES (CURRENT AND LOCKED-IN)
[Derived from BEA data]

Calendar year	Implicit price deflator for GDP (base = 1996)	Implicit price deflator for GDP (base = 2000)	Current annual inflation rate	Locked-in annual inflation rate
1994	96.01			
1995	98.10			
1996	100.00			
1997	101.95			
1998	103.20			
1999	104.65			
2000	107.04	100.00		
2001		102.40	2.4	2.2
2002		104.19	1.7	1.1
2003		106.40	2.1	1.7
2004		109.46	2.9	2.1
2005		113.03	3.3	2.8
2006		116.68	3.2	2.9
2007		119.82	2.7	2.7
2008		122.42	2.2	2.2

4. Because price thresholds are fixed for previous years, the current inflation rate displayed on the BEA Web site (see Table C above) may not correspond precisely to the rate MMS employed to calculate previous price thresholds. For example, the GDP deflator posted on the BEA Web site in March 2008 shows an inflation rate for 2004 of 2.9 percent. However, back in March 2005, when the 2004 price threshold was locked in, the BEA Web site showed an inflation rate of 2.1 percent, which MMS used in a change for the deepwater oil price threshold for most leases, as shown in the first column of the Deepwater Table on the Web site, from \$32.81/bbl in 2003 to \$33.50/bbl in 2004. The figures that were shown on the BEA Web site in March of each year were used to make the adjustments in the price thresholds from year to year. Rounding explains any remaining small differences between calculated locked-in inflation rates and those rates depicted on the MMS Web site. Therefore, to replicate the calculation for previous price thresholds, use the locked-in inflation rate. To replicate the calculation for the estimated price threshold, prior to March of the subsequent year, use the current inflation rate.

Dated: April 20, 2009.

Chris C. Oynes,

Associate Director for Offshore Energy and Minerals Management.

[FR Doc. E9-13094 Filed 6-3-09; 8:45 am]

BILLING CODE 4310-MR-P

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

[FWS-R4-ES-2009-N0089; 41910-1112-0000-F2]

Endangered and Threatened Wildlife and Plants; Permit(s); Road Construction and Associated Storm Water Retention Pond in Lake County, FL

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Notice of receipt of application for an incidental take permit (ITP); availability of proposed low-effect habitat conservation plans (HCP); request for comment/information.

SUMMARY: We, the Fish and Wildlife Service (Service), announce the availability of an incidental take permit (ITP) application and habitat conservation plan (HCP). Lake County Public Works (applicant) requests a 5-year ITP under the Endangered Species Act of 1973, as amended (Act). The applicant anticipates taking approximately 0.19 acres (ac) of sand skink (*Neoseps reynoldsi*)—occupied habitat incidental to realignment of a county road (CR) and construction of a storm water retention pond in Lake County, Florida (project). The applicant's HCP describes the mitigation and minimization measures the applicant proposes to address the effects of the project to the sand skink.

DATES: We must receive any written comments on the ITP application and HCP on or before July 6, 2009.

ADDRESSES: If you wish to review the application and HCP, you may write the Field Supervisor at our Jacksonville Field Office, 7915 Baymeadows Way,

Suite 200, Jacksonville, FL 32256, or make an appointment to visit during normal business hours. If you wish to comment, you may mail or hand deliver comments to the Jacksonville Field Office, or you may e-mail comments to paula_sisson@fws.gov. For more information on reviewing documents and public comments and submitting comments, see **SUPPLEMENTARY INFORMATION**.

FOR FURTHER INFORMATION CONTACT: Paula Sisson, Fish and Wildlife Biologist, Jacksonville Field Office (see **ADDRESSES**); telephone: 904-731-3134.

SUPPLEMENTARY INFORMATION:

Public Availability of Comments

Before including your address, phone number, e-mail address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Please reference permit number TE211384-0 for Lake County Public Works in all requests or comments. If you do not receive a confirmation from us that we have received your e-mail message, contact us directly at the telephone number listed under **FOR FURTHER INFORMATION CONTACT**.

Background

Due to the reduction in quality and acreage of xeric (bare, scrub-like areas with sandy soils, open canopies) upland communities, and the rapid development occurring in these areas, the sand skink is reportedly declining