

based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the Applicant's request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability, is June 17, 2009.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list.

They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER09-1146-000]

Lafarge Midwest, Inc.; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

May 27, 2009.

This is a supplemental notice in the above-referenced proceeding of Lafarge Midwest, Inc.'s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is June 17, 2009.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list.

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assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of FERC Staff Attendance at Southwest Power Pool Board of Directors Meeting

May 27, 2009.

The Federal Energy Regulatory Commission hereby gives notice that members of its staff may attend the meeting of the Southwest Power Pool (SPP) Board of Directors, as noted below. Their attendance is part of the Commission's ongoing outreach efforts.

SPP Board of Directors—Educational Meeting

June 8, 2009 (12 p.m.–5:30 p.m.).
June 9, 2009 (8 a.m.–5 p.m.).

University of Arkansas at Little Rock, Bailey Center, 2801 South University Avenue, Little Rock, AR 72204, 501-683-7208.

The discussions may address matters at issue in the following proceedings:

Docket No. ER06-451, *Southwest Power Pool, Inc.*
Docket Nos. ER07-319 and EL07-73, *Southwest Power Pool, Inc.*
Docket No. ER07-371, *Southwest Power Pool, Inc.*
Docket No. ER07-1255, *Southwest Power Pool, Inc.*
Docket No. ER08-923, *Southwest Power Pool, Inc.*
Docket No. ER08-1307, *Southwest Power Pool, Inc.*
Docket No. ER08-1308, *Southwest Power Pool, Inc.*
Docket No. ER08-1357, *Southwest Power Pool, Inc.*
Docket No. ER08-1358, *Southwest Power Pool, Inc.*
Docket No. ER08-1419, *Southwest Power Pool, Inc.*
Docket No. ER08-1516, *Southwest Power Pool, Inc.*
Docket No. EL08-80, *Oklahoma Corporation Commission.*
Docket No. ER09-35, *Tallgrass Transmission LLC.*
Docket No. ER09-36, *Prairie Wind Transmission LLC.*
Docket No. ER09-149, *Southwest Power Pool, Inc.*

Docket No. ER09–262, *Southwest Power Pool, Inc.*
 Docket No. ER09–336, *Southwest Power Pool, Inc.*
 Docket No. ER09–342, *Southwest Power Pool, Inc.*
 Docket No. ER09–443, *Southwest Power Pool, Inc.*
 Docket No. ER09–659, *Southwest Power Pool, Inc.*
 Docket No. ER09–748, *Southwest Power Pool, Inc.*
 Docket No. ER09–883, *Southwest Power Pool, Inc.*
 Docket No. ER09–1039, *Southwest Power Pool, Inc.*
 Docket No. ER09–1042, *Southwest Power Pool, Inc.*
 Docket No. ER09–1055, *Southwest Power Pool, Inc.*
 Docket No. ER09–1056, *Southwest Power Pool, Inc.*
 Docket No. ER09–1057, *Southwest Power Pool, Inc.*
 Docket No. ER09–1068, *Southwest Power Pool, Inc.*
 Docket No. ER09–1080, *Southwest Power Pool, Inc.*
 Docket No. ER09–1130, *Southwest Power Pool, Inc.*
 Docket No. ER09–1140, *Southwest Power Pool, Inc.*
 Docket No. ER09–1152, *Southwest Power Pool, Inc.*
 Docket No. ER09–1172, *Southwest Power Pool, Inc.*
 Docket No. ER09–1174, *Southwest Power Pool, Inc.*
 Docket No. ER09–1177, *Southwest Power Pool, Inc.*
 Docket No. ER09–1192, *Southwest Power Pool, Inc.*
 Docket No. OA08–5 and EL09–40, *Southwest Power Pool, Inc.*
 Docket No. OA08–60, *Southwest Power Pool, Inc.*
 Docket No. OA08–61, *Southwest Power Pool, Inc.*
 Docket No. OA08–104, *Southwest Power Pool, Inc.*

These meetings are open to the public.

For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249–5937 or patrick.clarey@ferc.gov.

Kimberly D. Bose,
 Secretary.

[FR Doc. E9–12867 Filed 6–2–09; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Western Area Power Administration

Pick-Sloan Missouri Basin Program— Eastern Division-Rate Order No. WAPA–144

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Transmission and Ancillary Services Rates.

SUMMARY: The Western Area Power Administration (Western) is proposing to update its rates for transmission and ancillary services for the Pick-Sloan Missouri Basin Program—Eastern Division (P-SMBP—ED). Current formula rates, under Rate Schedules UGP–NT1, UGP–FPT1, UGP–NFPT1, UGP–AS1, UGP–AS2, UGP–AS3, UGP–AS4, UGP–AS5, and UGP–AS6 will expire on September 30, 2010. Western is also proposing to add a new rate schedule, Rate Schedule UGP–AS7, for Generator Imbalance Service. Western is proposing these rates to meet evolving and expanding transmission system and ancillary services requirements. Western will prepare a brochure that provides detailed information on the proposed rates to all interested parties. The proposed rates, under Rate Schedules UGP–NT1, UGP–FPT1, UGP–NFPT1, UGP–AS1, UGP–AS2, UGP–AS3, UGP–AS4, UGP–AS5, and UGP–AS6, are scheduled to go into effect on January 1, 2010, and will remain in effect through December 31, 2014, or until superseded. The new rate schedule for Generator Imbalance Service, under Rate Schedule UGP–AS7, is scheduled to go into effect on the latter of January 1, 2010, or when Western's Open Access Transmission Tariff (OATT) is revised to provide for Generator Imbalance Service. If implemented, Rate Schedule UGP–AS7 will also remain in effect through December 31, 2014, or until superseded, to coincide with the other ancillary service rates in this rate order. Publication of this **Federal Register** notice begins the formal process for the proposed formula rates.

DATES: The consultation and comment period begins today and will end October 1, 2009. Western will present a detailed explanation of the proposed formula rates at a public information forum. The public information forum date is June 24, 2009, 9 a.m. to 12 p.m. CDT, Sioux Falls, South Dakota. Western will accept oral and written comments at a public comment forum. The public comment forum date is July 28, 2009, 9 a.m. to 12 p.m. CDT, Sioux Falls, South Dakota. Western will accept

written comments any time during the consultation and comment period.

ADDRESSES: Written comments and/or requests to be informed of Federal Energy Regulatory Commission (FERC) actions concerning the rates submitted by Western to the FERC for approval should be sent to Robert J. Harris, Regional Manager, Upper Great Plains Region, Western Area Power Administration, 2900 4th Avenue North, Billings, MT 59101–1266, e-mail UGPISRate@wapa.gov. Western will post information about the rate process on its Web site at <http://www.wapa.gov/ugp/rates/default.htm>. Western will post official comments received via letter and e-mail to its Web site after the close of the comment period. Western must receive written comments by the end of the consultation and comment period to ensure they are considered in Western's decision process. The public information forum location is the Holiday Inn, 100 West 8th Street, Sioux Falls, SD. The public comment forum location is the Holiday Inn, 100 West 8th Street, Sioux Falls, SD.

FOR FURTHER INFORMATION CONTACT: Ms. Linda Cady-Hoffman, Rates Manager, Upper Great Plains Region, Western Area Power Administration, 2900 4th Avenue North, Billings, MT 59101–1266, telephone (406) 247–7439, e-mail cady@wapa.gov.

SUPPLEMENTARY INFORMATION: The transmission facilities in the P-SMBP—ED are integrated with transmission facilities of Basin Electric Power Cooperative (Basin) and Heartland Consumers Power District (Heartland) such that transmission services are provided over an integrated transmission system, called the Integrated System (IS), and the rates are sometimes referred to as IS Rates. Western acts as the administrator of the IS and monitors service under the OATT.¹ As owners of the IS, Western, Basin, and Heartland may be referred to as IS Partners. The Deputy Secretary of Energy approved the current Rate Schedules UGP–FPT1, UGP–NFPT1, UGP–NT1, UGP–AS1, UGP–AS2, UGP–AS3, UGP–AS4, UGP–AS5, and UGP–AS6 for P-SMBP—ED firm and non-firm transmission rates and ancillary services rates through September 30, 2010.² The current rate schedules contain formula-based rates that are recalculated

¹ Western's OATT was most recently approved by FERC in Docket No. NJ07–2–000, 119 FERC 61,329 (2007) and the FERC's delegated order issued on September 6, 2007, in Docket No. NJ07–2–001.

² Rate Order No. WAPA–122, 70 FR 55821, September 23, 2005, and the FERC confirmed and approved the rate schedules on May 30, 2006, under FERC Docket No. EF05–5031–000, 115 FERC 62,230.