

VIII. Other Information

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Dated: May 20, 2009.

James H. Shelton, III,

Assistant Deputy Secretary for Innovation and Improvement.

[FR Doc. E9-12180 Filed 5-26-09; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2079-063]

Placer County Water Agency; Notice Dismissing Pleading

May 19, 2009.

On March 26, 2009, the Commission issued Placer County Water Agency, licensee for the Middle Fork Hydroelectric Project No. 2079, a Statement of Annual Charges for U.S. Lands for fiscal year (FY) 2009. On April 26, 2009, the licensee filed a request for rehearing of the FY 2009 annual charge bill and on May 6, 2009, the licensee filed a timely appeal of its FY 2009 annual charge bill, which is still pending.

Pursuant to section 11.20 of the Commission's regulations,¹ if the licensee believes its annual charges bill is incorrect, the licensee may seek an

appeal of its bill with the Chief Financial Officer within 45 days after the bill's rendition. Subsequently, the licensee may seek rehearing within 30 days after the Chief Financial Officer's decision on the appeal. As noted above, the licensee's appeal for its FY 2009 annual charge bill is still pending. Therefore, the licensee's request for rehearing is dismissed as premature.

This notice constitutes final agency action. Request for rehearing of this dismissal notice must be filed within 30 days of the date of issuance of this notice, pursuant to 18 CFR 385.713 (2008).

Kimberly D. Bose,

Secretary.

[FR Doc. E9-12213 Filed 5-26-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. QF88-110-006, EL09-54-000]

Ripon Cogeneration, LLC; Notice of Filing

May 19, 2009.

Take notice that on May 12, 2009, Ripon Cogeneration, LLC filed a petition for limited waiver of the operating and efficiency standards for a topping-cycle qualifying cogeneration facility located in Ripon, San Joaquin County, California for years 2009 and 2010, pursuant to subsections 209.205(c) and 209.205(a) of the Commission's Regulations, 18 CFR 292.205(a) and 18 CFR 29.205(a).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on June 11, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-12211 Filed 5-26-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER05-1410-000; EL05-148-000; ER09-412-000]

PJM Interconnection L.L.C.; Notice of Filings

May 19, 2009.

On March 26, 2009, the Commission issued an order accepting new tariff provisions relating to PJM Interconnection, L.L.C. (PJM's) Reliability Pricing Model (RPM) capacity market, including changes to the procedures governing Incremental Auctions that became effective March 27, 2009.¹ One such revision was to the table of default Avoidable Cost Rate (ACR) values for the Base Residual Auction and three subsequent Incremental Auctions that PJM administers for each Delivery Year. Capacity suppliers who fail the market power test may use these ACR values as default bids when they offer capacity into the Incremental Auctions.

On April 29, 2009, the PJM Market Monitor filed a letter to the Commission stating that, due to an oversight on its part, it believes the ACR values contained in those provisions are higher than appropriate for the upcoming Incremental Auctions in June 2009 and January 2010. The Market Monitor is concerned that use of these ACR values may lead to non-competitive market outcomes in the first Incremental Auction (June 1-5, 2009) for Delivery

¹ PJM Interconnection, L.L.C., 126 FERC ¶ 61,275 (2009).

¹ 18 CFR 11.20 (2008).

Year 2011/2012 and the third Incremental Auction (January 4–8, 2010) for Delivery Year 2010/2011 and asks the Commission to take action as necessary to correct this condition, if it agrees with the Market Monitor's views regarding non-competitive market outcomes.

PJM filed a responsive letter on April 29, 2009, containing correspondence between PJM and the Market Monitor. In this correspondence, PJM stated that, in its view, an expedited tariff change is not necessary, and that it believes that the prices produced by use of the ACR values accepted in the March 26 Order will lead to rates that are within the range of reasonable variation. PJM also stated that the RPM market design does not anticipate the default ACR values changing for each Delivery Year, and recommends that rather than seeking a tariff change on an emergency basis, PJM's stakeholders should consider this issue and, if they so choose, present this issue to the Commission in an orderly fashion. Therefore, while indicating that ACR changes are not feasible or advisable for the June 2009 Incremental Auction, PJM commits to add the topic of default ACR values to the agenda for the Capacity Markets Evolution Committee as an item to be discussed and resolved by stakeholders by September 1, 2009.

The Commission encourages electronic submission in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of comments to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment date: June 3, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-12214 Filed 5-26-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12679-002]

ORPC Alaska, LLC; Notice of Technical Meeting To Discuss Information and Monitoring Needs for a License Application for a Pilot Project

May 19, 2009.

a. *Type of Application:* Draft License Application for Pilot Project.

b. *Project No.:* 12679-002.

c. *Applicant:* ORPC Alaska, LLC.

d. *Name of Project:* Cook Inlet Tidal Energy Pilot Project.

e. *Location:* The project would be located in upper Cook Inlet off the north shore of Fire Island in the boroughs of Anchorage and Matanuska-Susitna, Alaska. Three proposed alternatives for transmission line alignment would occupy varying amounts of federal lands on Fire Island administered by the U.S. Coast Guard and Federal Aviation Administration.

f. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

g. *Applicant Contact:* ORPC Alaska, LLC, 151 Martine Street, Suite 102-5C, Fall River, MA 02723; (813) 417-6660.

h. *FERC Contact:* Matt Cutlip, phone at (503) 552-2762; e-mail at matt.cutlip@ferc.gov.

i. *Project Description:* The proposed Cook Inlet Tidal Energy Pilot Project would be implemented in two phases. Phase 1 would occur in year 1 of the license and would consist of deployment of one OCGen module (module), containing 4 turbine-generator units with a combined capacity of 1 megawatt (MW). Phase 2 would occur in year 2 of the license and would consist of deployment of four additional modules each with a capacity of 1 MW, for a total capacity of 5 MW. The project would also consist of: (1) Underwater transmission cables from the modules to a shore station on Fire Island; (2) a transmission line connecting the shore station to an interconnection point on Fire Island; and (3) appurtenant facilities.

j. *Licensing Process:* On March 31, 2009, ORPC Alaska, LLC, (ORPC Alaska) filed a Notice of Intent and request for waivers of certain regulations of the Federal Energy Regulatory Commission's (Commission) Integrated Licensing Process to expedite processing of a license application for the Cook Inlet Tidal Energy Pilot Project. ORPC Alaska expects to file a license application for a pilot project with the Commission by March 31, 2010.

The purpose of this notice is to inform you of the opportunity to participate in the upcoming technical meeting that ORPC Alaska and the Commission staff will hold to discuss information and monitoring needs for the license application. All interested individuals, organizations, and agencies are invited to attend the meeting. The time and location of the meeting is as follows:

Meeting Schedule and Location

Monday, June 15, 2009, 1 p.m. (local time), Homewood Suites by Hilton, 101 West 48th Ave., Anchorage, AK 99503.

To help focus discussions, Commission staff encourages participants to review ORPC Alaska's Notice of Intent and draft license application and monitoring plans filed with the Commission on March 31, 2009. These materials are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number P-12679 to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Meeting Objectives

At the technical meeting, Commission staff will focus the discussion on the information gaps that need to be addressed to ensure that sufficient information exists for the Commission to make a determination on whether the proposed project meets the criteria for a pilot project and for processing a license application for a pilot project once it is filed with the Commission.

Procedures

The meetings will be recorded by a stenographer and will become part of the formal record of the Commission proceeding on the project.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-12212 Filed 5-26-09; 8:45 am]

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