TABLE 1—SCHEDULE FOR EXCEPTIONAL EVENT FLAGGING AND DOCUMENTATION SUBMISSION FOR DATA TO BE USED IN DESIGNATIONS DECISIONS FOR NEW OR REVISED NAAQS—Continued

NAAQS pollutant/ standard/(level)/ promulgation date	Air quality data collected for calendar year	Event flagging & initial description deadline	Detailed documentation submission deadline
Ozone/8-Hr Standard (0.075 ppm) Promulgated March 12, 2008.	2005–2007	June 18, 2009b	June 18, 2009. ^b 60 Days after the end of the cal-

^a These dates are unchanged from those published in the original rulemaking, and are shown in this table for informational purposes. ^b Indicates change from general schedule in 40 CFR 50.14.

Note: EPA notes that the table of revised deadlines only applies to data EPA will use to establish the final initial designations for new or revised NAAQS. The general schedule applies for all other purposes, most notably, for data used by EPA for redesignations to attainment.

[FR Doc. E9–11642 Filed 5–18–09; 8:45 am]

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Parts 60 and 61

[EPA-R09-OAR-2008-0860; FRL-8905-8]

Delegation of New Source Performance Standards and National Emission Standards for Hazardous Air Pollutants for the States of Arizona, California, Hawaii, and Nevada

AGENCY: Environmental Protection

Agency (EPA).

ACTION: Direct final rule.

SUMMARY: EPA is finalizing updates to the Code of Federal Regulations (CFR) delegation tables to reflect the current delegation status of New Source Performance Standards (NSPS) and National Emission Standards for Hazardous Air Pollutants (NESHAP) in Arizona, California, Hawaii, and Nevada.

DATES: This rule is effective on July 20, 2009 without further notice, unless EPA receives adverse comments by June 18, 2009. If the **Federal Register** to notify the public that this direct final rule will not take effect.

ADDRESSES: Submit comments, identified by docket number [EPA-R09-OAR-2008-0860], by one of the following methods:

- 1. Federal eRulemaking Portal: www.regulations.gov. Follow the on-line instructions.
- 2. E-mail: steckel.andrew@epa.gov.
- 3. Mail or deliver: Andrew Steckel (Air-4), U.S. Environmental Protection Agency Region IX, 75 Hawthorne Street, San Francisco, CA 94105–3901.

Instructions: All comments will be included in the public docket without change and may be made available online at http://www.regulations.gov, including any personal information provided, unless the comment includes Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Information that you consider CBI or otherwise protected should be clearly identified as such and should not be submitted through http://www.regulations.gov or e-mail. http://www.regulations.gov is an "anonymous access" system, and EPA will not know your identity or contact information unless you provide it in the body of your comment. If you send email directly to EPA, your e-mail address will be automatically captured and included as part of the public comment. If EPA cannot read your comment due to technical difficulties and cannot contact you for clarification, EPA may not be able to consider your comment.

Docket: The index to the docket for this action is available electronically at http://www.regulations.gov and in hard copy at EPA Region IX, 75 Hawthorne Street, San Francisco, California. While all documents in the docket are listed in the index, some information may be

publicly available only at the hard copy location (e.g., copyrighted material), and some may not be publicly available in either location (e.g., CBI). To inspect the hard copy materials, please schedule an appointment during normal business hours with the contact listed in the FOR FURTHER INFORMATION CONTACT section.

FOR FURTHER INFORMATION CONTACT:

Cynthia Allen, EPA Region IX, (415) 947–4120, allen.cynthia@epa.gov.

SUPPLEMENTARY INFORMATION:

Throughout this document, "we," "us" and "our" refer to EPA.

Table of Contents

I. Background

II. EPA Action

III. Statutory and Executive Order Reviews

I. Background

Today's action will update the delegations tables in 40 CFR parts 60 and 61, to allow easier access by the public to the status of delegations in various state or local jurisdictions. The updated delegation tables include the delegations approved in response to recent requests, as well as those previously granted. Those tables are shown at the end of this document.

Recent requests for delegations that will be incorporated into the CFR tables are identified below. Each individual submittal identifies the specific NSPS and NESHAP for which delegation was requested. All of these requests have already been approved by letter and simply need to be included in the CFR tables.

Agency	Date of request
Arizona Department of Environmental Quality Maricopa County Air Quality Department Pima County Department of Environmental Quality Kern County Air Pollution Control District San Diego County Air Pollution Control District South Coast Air Quality Management District	April 21, 2006. May 23, 2008. January 11, 2007. October 31, 2007.

Agency	Date of request
Ventura County Air Pollution Control District	December 28, 2005. January 25, 2006, and October 24, 2004. April 4, 2006, November 1, 2007, and September 29, 2008.

II. EPA Action

Today's document serves to notify the public of the delegation of NSPS and NESHAP to Arizona, California, Hawaii, and Nevada. Today's action will codify these delegations into the CFR tables.

Sections 111(c)(1) and 112(l) of the Clean Air Act, as amended in 1990, authorize the Administrator to delegate his or her authority for implementing and enforcing standards in 40 CFR Parts 60 and 61.

Delegation grants a state or local agency the primary authority to implement and enforce federal standards. All required notifications and reports should be sent to the delegated state or local agency, as appropriate, with a copy to EPA Region IX.

Acceptance of delegation constitutes agreement by the state or local agency to follow 40 CFR Parts 60 and 61, and EPA's test methods and continuous monitoring procedures.

In general, EPA does not delegate to state or local agencies the authority to make decisions that are likely to be nationally significant, or alter the stringency of the underlying standards. For a more detailed description of the authorities in 40 CFR Parts 60 and 61 that are retained by EPA, please see the proposed rule published on January 14, 2002 (67 FR 1676).

As additional assurance of national consistency, state and local agencies must send to EPA Region IX Air Division's Enforcement Office Chief a copy of any written decisions made pursuant to the following delegated authorities:

- Applicability determinations that state a source is not subject to a rule or requirement;
- Approvals or determination of construction, reconstruction or modification;
- Minor or intermediate site-specific changes to test methods or monitoring requirements; or
- Site-specific changes or waivers of performance testing requirements.

For decisions that require EPA review and approval (for example, major changes to monitoring requirements), EPA intends to make determinations in a timely manner.

In some cases, the standards themselves specify that specific provisions cannot be delegated. State and local agencies should review each individual standard for this information. EPA retains independent authority to enforce the standards and regulations of 40 CFR Parts 60 and 61.

III. Statutory and Executive Order Reviews

Under Executive Order 12866 (58 FR 51735, October 4, 1993), this action is not a "significant regulatory action" and therefore is not subject to review by the Office of Management and Budget. For this reason, this action is also not subject to Executive Order 13211, "Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use" (66 FR 28355, May 22, 2001). This action merely updates the list of approved delegations in the Code of Federal Regulations and imposes no additional requirements. Accordingly, the Administrator certifies that this rule will not have a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 et seq.). Because this rule does not impose any additional enforceable duty beyond that required by state or local law, it does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104-4).

This rule also does not have tribal implications because it will not have a substantial direct effect on one or more Indian tribes, on the relationship between the Federal Government and Indian tribes, or on the distribution of power and responsibilities between the Federal Government and Indian tribes, as specified by Executive Order 13175 (65 FR 67249, November 9, 2000). This action also does not have Federalism implications because it does not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government, as specified in Executive Order 13132 (64 FR 43255, August 10, 1999). This action merely updates the list of already-approved delegations, and does not alter the relationship or the distribution of power and responsibilities established in the Clean Air Act. This rule also is not subject to Executive Order 13045 "Protection of Children from Environmental Health Risks and Safety Risks" (62 FR 19885, April 23, 1997),

because it approves a state or local rule implementing a federal standard.

In reviewing state or local delegation submissions, our role is to approve state or local choices, provided that they meet the criteria of the Clean Air Act. In this context, in the absence of a prior existing requirement for the State or local government to use voluntary consensus standards (VCS), EPA has no authority to disapprove state or local submissions for failure to use VCS. It would thus be inconsistent with applicable law for EPA, when it reviews a state or local submission, to use VCS in place of a state or local submission that otherwise satisfies the provisions of the Clean Air Act. Thus, the requirements of Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) do not apply. This rule does not impose an information collection burden under the provisions of the Paperwork Reduction Act of 1995 (44) U.S.C. 3501 et seq.).

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small **Business Regulatory Enforcement** Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. EPA will submit a report containing this rule and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the Federal Register. A major rule cannot take effect until 60 days after it is published in the **Federal Register**. This action is not a "major rule" as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the Clean Air Act, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by July 20, 2009. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this rule for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements (see Section 307(b)(2) of the Clean Air Act).

List of Subjects in 40 CFR Parts 60 and

Environmental protection, Air pollution control, Incorporation by reference, Intergovernmental relations, Nitrogen dioxide, Ozone, Reporting and recordkeeping requirements.

Authority: This section is issued under the authority of Sections 111 and 112 of the Clean Air Act, as amended (42 U.S.C. 7411 and 7412)

Dated: April 17, 2009.

Allyn Stern,

Acting Director, Air Division, Region IX.

■ For the reasons set out in the preamble, Title 40, Chapter I, Parts 60 and 61 of the Code of Federal Regulations is amended as follows:

PART 60—[AMENDED]

■ 1. The authority citation for Part 60 continues to read as follows:

Authority: 42 U.S.C. 7401 et seq.

Subpart A—General Provisions

■ 2. Section 60.4 is amended by revising paragraphs (d)(1), (d)(2)(vii), (viii) and (ix), (d)(3) and (d)(4) to read as follows: § 60.4 Address. (d) * * *

(1) Arizona. The following table identifies delegations for Arizona: Delegation Status for New Source Performance Standards for Arizona

		Air Pollution Control Agency				
	Subpart	Arizona DEQ	Maricopa County	Pima County	Pinal County	
Α	General Provisions	X	x	Х	×	
D	Fossil-Fuel Fired Steam Generators Constructed After August 17, 1971.	x	x	X	x	
Da	Electric Utility Steam Generating Units Constructed After September 18, 1978.	Х	Х	X	x	
Db	Industrial-Commercial-Institutional Steam Generating Units	X	x	X	X	
Dc	Small Industrial Steam Generating Units	X	l \hat{x}	X	l	
E	Incinerators	X		X) x	
Ea	Municipal Waste Combustors Constructed After December 20, 1989 and On or Before September 20, 1994.	x	x	x	x	
Eb	Municipal Waste Combustors Constructed After September 20, 1994	X	X	X		
Ec	Hospital/Medical/Infectious Waste Incinerators for Which Construction is Commenced After June 20, 1996.	x	x	X		
F	Portland Cement Plants	X	X	X	X	
G	Nitric Acid Plants	X	X	Χ	X	
H	Sulfuric Acid Plant	X	X	X	X	
1	Hot Mix Asphalt Facilities	X	x	Χ	X	
J	Petroleum Refineries	X	X	X	X	
Ja	Petroleum Refineries for Which Construction, Reconstruction, or Modification Commenced After May 14, 2007.					
Κ	Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978.	Х	Х	X	X	
Ka	Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After May 18, 1978, and Prior to July 23, 1984.	Х	Х	Χ	X	
Kb	Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984.	Х	Х	Х	X	
L	Secondary Lead Smelters	X	X	X	X	
M	Secondary Brass and Bronze Production Plants	X	l \hat{x}	X	l \hat{x}	
N	Primary Emissions from Basic Oxygen Process Furnaces for Which Construction is Commenced After June 11, 1973.	X	X	X	X	
Na	Secondary Emissions from Basic Oxygen Process Steelmaking Facilities for Which Construction is Commenced After January 20, 1983.	Х	Х	Х	X	
0	Sewage Treatment Plants	X	X	X	X	
P	Primary Copper Smelters	X	X	Χ	X	
Q	Primary Zinc Smelters	X	X	Χ	X	
R	Primary Lead Smelters	X	X	X	X	
S	Primary Aluminum Reduction Plants	X	X	X	X	
T	Phosphate Fertilizer Industry: Wet Process Phosphoric Acid Plants	X	x	X	X	
Ü	Phosphate Fertilizer Industry: Superphosphoric Acid Plants	X	X	X	X	
V	Phosphate Fertilizer Industry: Diammonium Phosphate Plants	X	X	X	X	
W	Phosphate Fertilizer Industry: Triple Superphosphate Plants	X	X	X	X	
Χ	Phosphate Fertilizer Industry: Granular Triple Superphosphate Storage Facilities.	X	X	X	X	
Υ	Coal Preparation Plants	X	x	Χ	X	
Z	Ferroalloy Production Facilities	X	X	X	X	
ĀA	Steel Plants: Electric Arc Furnaces Constructed After October 21, 1974 and On or Before August 17, 1983.	X	X	X	X	
AAa	Steel Plants: Electric Arc Furnaces and Argon-Oxygen Decarburization Vessels Constructed After August 7, 1983.	Х	Х	Х	X	
BB	Kraft Pulp Mills	X	X	X	X	
CC	Glass Manufacturing Plants	X	X	X	l \hat{x}	
DD	Grain Elevators	X	X	X	X	
EE	Surface Coating of Metal Furniture	X	X	X	X	
FF	(Reserved)	l			l	

			Air Pollution C	ontrol Agency		
	Subpart	Arizona DEQ	Maricopa County	Pima County	Pinal County	
GG	Stationary Gas Turbines	Х	Х	Х	Х	
HH	Lime Manufacturing Plants	X	X	X	X	
KK	Lead-Acid Battery Manufacturing Plants	X	X	X	X	
LL	Metallic Mineral Processing Plants	X	X	X	X	
MM	Automobile and Light Duty Trucks Surface Coating Operations	X	X	X	X	
NN	Phosphate Rock Plants	X	X	X	X	
PP	Ammonium Sulfate Manufacture	X	X	X	X	
QQ	Graphic Arts Industry: Publication Rotogravure Printing	X	X	X	X	
R	Pressure Sensitive Tape and Label Surface Coating Operations	X	X	X	X	
SS	Industrial Surface Coating: Large Appliances	X	X	X	X	
ΓΤ	Metal Coil Surface Coating	X	X	X	X	
UU	Asphalt Processing and Asphalt Roofing Manufacture	X	X	X	X	
VV	Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry.	X	X	X	X	
VVa	Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006.			X		
WW	Beverage Can Surface Coating Industry	X	X	X	X	
XX	Bulk Gasoline Terminals	X	X	X	X	
AAA	New Residential Wool Heaters	X	X	X	X	
BBB	Rubber Tire Manufacturing Industry	X	X	X	X	
CCC	(Reserved)					
DDD EEE	Volatile Organic Compounds (VOC) Emissions from the Polymer Manufacturing Industry. (Reserved)	X	X	X	X	
FFF	Flexible Vinyl and Urethane Coating and Printing	X	X	X	Χ	
GGG	Equipment Leaks of VOC in Petroleum Refineries	l â	l â) x	x x	
GGGa	Equipment Leaks of VOC in Petroleum Refineries for Which Con-	 	^	l â	^	
	struction, Reconstruction, or Modification Commenced After November 7, 2006.					
HHH	Synthetic Fiber Production Facilities	X	X	X	X	
III	Volatile Organic Compound (VOC) Emissions From the Synthetic Organic Chemical Manufacturing Industry (SOCMI) Air Oxidation Unit Processes.	X	X	X	X	
JJJ	Petroleum Dry Cleaners	X	X	X	×	
KKK	Equipment Leaks of VOC From Onshore Natural Gas Processing Plants.	X	X	X	X	
LLL	Onshore Natural Gas Processing: SO ₂ Emissions	X	X	X	X	
MMM	(Reserved)					
NNN	Volatile Organic Compound (VOC) Emissions From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Distillation Operations.	X	X	X	X	
000	Nonmetallic Mineral Processing Plants	X	X	X	X	
PPP	Wool Fiberglass Insulation Manufacturing Plants	X	X	X	X	
QQQ	VOC Emissions From Petroleum Refinery Wastewater Systems	X	X	X	X	
RRR	Volatile Organic Compound Emissions from Synthetic Organic Chemical Manufacturing Industry (SOCMI) Reactor Processes.		X	X		
SSS	Magnetic Tape Coating Facilities Industrial Surface Coating: Surface Coating of Plastic Parts for Busi-	X X	X	X	X	
TTT	ness Machines.	^	^	^	^	
UUU	Calciners and Dryers in Mineral Industries	×	x	×		
VVV	Polymeric Coating of Supporting Substrates Facilities	x	l	x	X	
www	Municipal Solid Waste Landfills	x	X	X		
AAAA	Small Municipal Waste Combustion Units for Which Construction is Commenced After August 30, 1999 or for Which Modification or	X	X	X		
CCCC	Reconstruction is Commended After June 6, 2001. Commercial and Industrial Solid Waste Incineration Units for Which Construction Is Commenced After November 30, 1999 or for Which Modification or Reconstruction Is Commenced on or After June 1, 2001.	×	x	×		
EEEE	Other Solid Waste Incineration Units for Which Construction is Commenced After December 9, 2004, or for Which Modification or Re-	X		X		
	construction is Commenced on or After June 16, 2006.					
IIII	Stationary Compression Ignition Internal Combustion Engines			X		
JJJJ	Stationary Spark Ignition Internal Combustion Engines			······································		
KKKK GGGG	Stationary Combustion Turbines			X		
	LIDESELVELI					

(2) * * * * * * * *

(vii) Delegations for San Diego County Air Pollution Control District, San Joaquin Valley Unified Air Pollution Control District, San Luis Obispo County Air Pollution Control District, and Santa Barbara County Air Pollution Control District are shown in the following table:

DELEGATION STATUS FOR NEW SOURCE PERFORMANCE STANDARDS FOR SAN DIEGO COUNTY AIR POLLUTION CONTROL DISTRICT, SAN JOAQUIN VALLEY UNIFIED AIR POLLUTION CONTROL DISTRICT, SAN LUIS OBISPO COUNTY AIR POLLUTION CONTROL DISTRICT, AND SANTA BARBARA COUNTY AIR POLLUTION CONTROL DISTRICT

			Air Pollution Co	ontrol Agency	
	Subpart	San Diego County APCD	San Joaquin Valley Unified APCD	San Luis Obispo County APCD	Santa Barbara County APCD
Α	General Provisions	Х	х	Х	Х
D	Fossil-Fuel Fired Steam Generators Constructed After August 17, 1971.	X	X	X	X
Da	Electric Utility Steam Generating Units Constructed After September 18, 1978.	Х	X	X	Х
Db	Industrial-Commercial-Institutional Steam Generating Units	X	X	X	Χ
Dc	Small Industrial Steam Generating Units	X	X		X
E Ea	Incinerators	X	X	X	X X
Eb	Municipal Waste Combustors Constructed After September 20, 1994	x		x	
Ec	Hospital/Medical/Infectious Waste Incinerators for Which Construction is Commenced After June 20, 1996.	X			
F	Portland Cement Plants		X	X	X
G	Nitric Acid Plants		X	X	X
H	Sulfuric Acid Plants		X	X	X
I J	Hot Mix Asphalt Facilities	X X	XX	X X	X X
Ja	Petroleum Refineries for Which Construction, Reconstruction, or	^	\\		
V	Modification Commenced After May 14, 2007.	v		v	V
К	Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978.	Х	X	X	Х
Ka	Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After May 18, 1978, and	X	x	X	Χ
	Prior to July 23, 1984.				
Kb	Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984.	Х	X	Х	Х
L	Secondary Lead Smelters	X	x	x	Χ
M	Secondary Brass and Bronze Production Plants	X		X	X
N	Primary Émissions from Basic Oxygen Process Furnaces for Which Construction is Commenced After June 11, 1973.		X	Х	Χ
Na	Secondary Emissions from Basic Oxygen Process Steelmaking Facilities for Which Construction is Commenced After January 20, 1983.		x	X	Χ
0	Sewage Treatment Plants	X	x	X	X
P	Primary Copper Smelters		X	X	X
Q	Primary Zinc Smelters		X	X	X
R	Primary Lead Smelters		X	X	X
S	Primary Aluminum Reduction Plants		X	X	X
Τ	Phosphate Fertilizer Industry: Wet Process Phosphoric Acid Plants		X	X	X
U	Phosphate Fertilizer Industry: Superphosphoric Acid Plants		X X	X X	X X
V W	Phosphate Fertilizer Industry: Diammonium Phosphate Plants		î	x	X
X	Phosphate Fertilizer Industry: Granular Triple Superphosphate Storage Facilities.		x	x	X
Υ	Coal Preparation Plants		x	x	Χ
Z	Ferroalloy Production Facilities		X	X	Χ
AA	Steel Plants: Electric Arc Furnaces Constructed After October 21, 1974, and On or Before August 17, 1983.		X	X	Х
AAa	Steel Plants: Electric Arc Furnaces and Argon-Oxygen Decarburization Vessels Constructed After August 7, 1983.		X	X	X
BB	Kraft pulp Mills		X	X	X
CC	Glass Manufacturing Plants	X	X	X	X
DD	Grain Elevators	X	X	X	X
EE	Surface Coating of Metal Furniture		X	X	Х
FF GG	(Reserved)	X	X X	X	Χ
HH	Lime Manufacturing Plants	^ 	î	x	X
KK	Lead-Acid Battery Manufacturing Plants			x	X

DELEGATION STATUS FOR NEW SOURCE PERFORMANCE STANDARDS FOR SAN DIEGO COUNTY AIR POLLUTION CONTROL DISTRICT, SAN JOAQUIN VALLEY UNIFIED AIR POLLUTION CONTROL DISTRICT, SAN LUIS OBISPO COUNTY AIR POLLUTION CONTROL DISTRICT—Continued

			Air Pollution C	ontrol Agency	
	Subpart	San Diego County APCD	San Joaquin Valley Unified APCD	San Luis Obispo County APCD	Santa Barbara County APCD
LL	Metallic Mineral Processing Plants		Х	Х	Х
MM	Automobile and Light Duty Trucks Surface Coating Operations		X	X	X
NN	Phosphate Rock Plants		X	X	X
PP	Ammonium Sulfate Manufacture		X	X	X
QQ	Graphic Arts Industry: Publication Rotogravure Printing		X	X	X
RR	Pressure Sensitive Tape and Label Surface Coating Operations		X	X	X
SS	Industrial Surface Coating: Large Appliances		X	X	X
TT	Metal Coil Surface Coating		X	X	X
UU	Asphalt Processing and Asphalt Roofing Manufacture		X	X	X
VV	Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry.		X	X	X
VVa	Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006.				
WW	Beverage Can Surface Coating Industry		X	X	X
AAA	New Residential Wool Heaters	X	X	X	X
BBB	Rubber Tire Manufacturing Industry		X	X	X
CCC	(Reserved)				
DDD	Volatile Organic Compounds (VOC) Emissions from the Polymer Manufacturing Industry.		X		X
EEE	(Reserved)				
FFF	Flexible Vinyl and Urethane Coating and Printing		X	X	X
GGG	Equipment Leaks of VOC in Petroleum Refineries		X	X	X
GGGa	Equipment Leaks of VOC in Petroleum Refineries for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006.				
HHH	Synthetic Fiber Production Facilities		X	X	X
III	Volatile Organic Compound (VOC) Emissions From the Synthetic Organic Chemical Manufacturing Industry (SOCMI) Air Oxidation Unit Processes.		X		X
JJJ	Petroleum Dry Cleaners		X	X	X
KKK	Equipment Leaks of VOC From Onshore Natural Gas Processing Plants.		X	X	X
LLL MMM	Onshore Natural Gas Processing: SO2 Emissions		X	X	X
NNN	Volatile Organic Compound (VOC) Emissions From Synthetic Organic		X		X
	Chemical Manufacturing Industry (SOCMI) Distillation Operations.				
000	Nonmetallic Mineral Processing Plants	X	X	X	X
PPP	Wool Fiberglass Insulation Manufacturing Plants		X	X	X
QQQ	VOC Emissions From Petroleum Refinery Wastewater Systems		X	X	X
RRR	Volatile Organic Compound Emissions from Synthetic Organic Chemical Manufacturing Industry (SOCMI) Reactor Processes.		X	X	X
SSS	Magnetic Tape Coating Facilities		X	X	X
TTT	Industrial Surface Coating: Surface Coating of Plastic Parts for Business Machines.		X	X	X
UUU	Calciners and Dryers in Mineral Industries	X	X	X	X
VVV	Polymeric Coating of Supporting Substrates Facilities	X	X	X	X
www	Municipal Solid Waste Landfills	X	X	X	X
AAAA	Small Municipal Waste Combustion Units for Which Construction is Commenced After August 30, 1999, or for Which Modification or	X			
CCCC	Reconstruction is Commenced After June 6, 2001. Commercial and Industrial Solid Waste Incineration Units for Which Construction Is Commenced After November 30, 1999, or for Which Modification or Reconstruction Is Commenced on or After	Х			
EEEE	June 1, 2001. Other Solid Waste Incineration Units for Which Construction is Commenced After December 9, 2004, or for Which Modification or Re-	x			
GGGG	construction is Commenced on or After June 16, 2006. (Reserved)				
IIII	Stationary Compression Ignition Internal Combustion Engines				
JJJJ	Stationary Spark Ignition Internal Combustion Engines				
KKKK	Stationary Combustion Turbines				
	•				

(viii) Delegations for Shasta County Air Quality Management District, Siskiyou County Air Pollution Control District, South Coast Air Quality Management District, and Tehama County Air Pollution Control District are shown in the following table:

DELEGATION STATUS FOR NEW SOURCE PERFORMANCE STANDARDS FOR SHASTA COUNTY AIR QUALITY MANAGEMENT DISTRICT, SISKIYOU COUNTY AIR POLLUTION CONTROL DISTRICT, SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT, AND TEHAMA COUNTY AIR POLLUTION CONTROL DISTRICT

			Air Pollution C	ontrol Agency	
	Subpart	Shasta County AQMD	Siskiyou County APCD	South Coast AQMD	Tehama County APCD
A D	General Provisions	X X	X	X X	
Da	1971. Electric Utility Steam Generating Units Constructed After September 18, 1978.			x	
Db Dc	Industrial-Commercial-Institutional Steam Generating UnitsSmall Industrial Steam Generating Units			X X	
E	Incinerators	X		X	
Ea	Municipal Waste Combustors Constructed After December 20, 1989 and On or Before September 20, 1994.			X	
Eb Ec	Municipal Waste Combustors Constructed After September 20, 1994 Hospital/Medical/Infectious Waste Incinerators for Which Construction			X X	
F	is Commenced After June 20, 1996. Portland Cement Plants	Х		x	
G	Nitric Acid Plants	X		X	
H	Sulfuric Acid Plants	X		X	
	Hot Mix Asphalt Facilities	X		X	
J	Petroleum Refineries	X		X	
Ja	Petroleum Refineries for Which Construction, Reconstruction, or Modification Commenced After May 14, 2007.				
Κ	Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978.	Х		X	
Ka	Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After May 18, 1978, and Prior to July 23, 1984.			X	
Kb	Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984.			X	
L	Secondary Lead Smelters	X		X	
M	Secondary Brass and Bronze Production Plants	X		X	
N	Primary Émissions from Basic Oxygen Process Furnaces for Which Construction is Commenced After June 11, 1973.	Х		X	
Na	Secondary Emissions from Basic Oxygen Process Steelmaking Facilities for Which Construction is Commenced After January 20, 1983.			X	
0	Sewage Treatment Plants	X		X	
P	Primary Copper Smelters	X		X	
Q	Primary Zinc Smelters	X		X	
R	Primary Lead Smelters	X		X	
S	Primary Aluminum Reduction Plants	X		X	
Γ	Phosphate Fertilizer Industry: Wet Process Phosphoric Acid Plants	X		X	
U	Phosphate Fertilizer Industry: Superphosphoric Acid Plants	X		X	
V W	Phosphate Fertilizer Industry: Diammonium Phosphate Plants	X		X	
X	Phosphate Fertilizer Industry: Granular Triple Superphosphate Storage Facilities.	x		X	
Υ	Coal Preparation Plants	×		×	
Z	Ferroalloy Production Facilities	x		X	
AA	Steel Plants: Electric Arc Furnaces Constructed After October 21, 1974 and On or Before August 17, 1983.	X		X	
AAa	Steel Plants: Electric Arc Furnaces and Argon-Oxygen Decarburization Vessels Constructed After August 7, 1983.			X	
BB	Kraft pulp Mills	X		X	
CC	Glass Manufacturing Plants			X	
DD	Grain Elevators	X		X	
EE	Surface Coating of Metal Furniture			X	
FF	(Reserved)				
	Stationary Gas Turbines			X	
GG		\ \ \			
GG HH	Lime Manufacturing Plants	Х		X	
GG		X 		X X X	

DELEGATION STATUS FOR NEW SOURCE PERFORMANCE STANDARDS FOR SHASTA COUNTY AIR QUALITY MANAGEMENT DISTRICT, SISKIYOU COUNTY AIR POLLUTION CONTROL DISTRICT, SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT, AND TEHAMA COUNTY AIR POLLUTION CONTROL DISTRICT—Continued

			Air Pollution Control Agency		
	Subpart	Shasta County AQMD	Siskiyou County APCD	South Coast AQMD	Tehama County APCD
NN	Phosphate Rock Plants			Х	
PP	Ammonium Sulfate Manufacture			X	
QQ	Graphic Arts Industry: Publication Rotogravure Printing			X	
RR	Pressure Sensitive Tape and Label Surface Coating Operations			X	
<u>SS</u>	Industrial Surface Coating: Large Appliances			X	
TT	Metal Coil Surface Coating			X	
UU	Asphalt Processing and Asphalt Roofing Manufacture			X	
VV	Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry.			X	
VVa	Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006.				
WW	Beverage Can Surface Coating Industry			X	
XX	Bulk Gasoline Terminals				
AAA	New Residential Wool Heaters		X	X	
BBB	Rubber Tire Manufacturing Industry		X	X	
CCC	(Reserved)				
DDD	Volatile Organic Compounds (VOC) Emissions from the Polymer Manufacturing Industry. (Reserved)			X	
FFF	Flexible Vinyl and Urethane Coating and Printing			X	
GGG	Equipment Leaks of VOC in Petroleum Refineries			l â	
GGGa	Equipment Leaks of VOC in Petroleum Refineries for Which Con-				
GGGG	struction, Reconstruction, or Modification Commenced After November 7, 2006.				
HHH	Synthetic Fiber Production Facilities			X	
III	Volatile Organic Compound (VOC) Emissions From the Synthetic Organic Chemical Manufacturing Industry (SOCMI) Air Oxidation Unit Processes.			X	
JJJ	Petroleum Dry Cleaners			X	
KKK	Equipment Leaks of VOC From Onshore Natural Gas Processing Plants.			×	
LLL MMM	Onshore Natural Gas Processing: SO ₂ Emissions			x	
NNN	Volatile Organic Compound (VOC) Emissions From Synthetic Organic			X	
000	Chemical Manufacturing Industry (SOCMI) Distillation Operations. Nonmetallic Mineral Processing Plants			×	
PPP	Wool Fiberglass Insulation Manufacturing Plants			X	
QQQ	VOC Emissions From Petroleum Refinery Wastewater Systems		X	X	
RRR	Volatile Organic Compound Emissions from Synthetic Organic Chemical Manufacturing Industry (SOCMI) Reactor Processes.			X	
SSS	Magnetic Tape Coating Facilities		X	X	
TTT	Industrial Surface Coating: Surface Coating of Plastic Parts for Business Machines.		X	X	
UUU	Calciners and Dryers in Mineral Industries			X	
VVV	Polymeric Coating of Supporting Substrates Facilities			X	
WWW	Municipal Solid Waste Landfills			X	
AAAA	Small Municipal Waste Combustion Units for Which Construction is Commenced After August 30, 1999 or for Which Modification or	X	Х	X	
CCCC	Reconstruction is Commended After June 6, 2001. Commercial and Industrial Solid Waste Incineration Units for Which			×	
	Construction Is Commenced After November 30, 1999 or for Which Modification or Reconstruction Is Commenced on or After June 1, 2001.			^	
EEEE	Other Solid Waste Incineration Units for Which Construction is Commenced After December 9, 2004, or for Which Modification or Reconstruction is Commenced on or After June 16, 2006.			X	
GGGG	(Reserved)				
IIII	Stationary Compression Ignition Internal Combustion Engines			X	
			1	I .	
JJJJ	Stationary Spark Ignition Internal Combustion Engines				

(ix) Delegations for Tuolumne County Air Pollution Control District, Ventura

County Air Pollution Control District, and Yolo-Solano Air Quality

Management District are shown in the following table:

DELEGATION STATUS FOR NEW SOURCE PERFORMANCE STANDARDS FOR TUOLUMNE COUNTY AIR POLLUTION CONTROL DISTRICT, VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT, AND YOLO-SOLANO AIR QUALITY MANAGEMENT DISTRICT

		Air Poll	ution Control A	gency
	Subpart	Tuolumne County APCD	Ventura County APCD	Yolo-Solano AQMD
Α	General Provisions		Х	Х
D	Fossil-Fuel Fired Steam Generators Constructed After August 17, 1971		X	X
Da	Electric Utility Steam Generating Units Constructed After September 18, 1978		X	
Db	Industrial-Commercial-Institutional Steam Generating Units		Χ	X
Dc	Small Industrial Steam Generating Units		X	
E	Incinerators		X	
Ea	Municipal Waste Combustors Constructed After December 20, 1989 and On or Before September 20, 1994.		X	
Eb	Municipal Waste Combustors Constructed After September 20, 1994 Hospital/Medical/Infectious Waste Incinerators for Which Construction is Com-		X X	
	menced After June 20, 1996.			
F	Portland Cement Plants		X	
G	Nitric Acid Plants		X	
H	Sulfuric Acid Plants		X	
ļ	Hot Mix Asphalt Facilities		X	X
J	Petroleum Refineries		X	X
Ja	Petroleum Refineries for Which Construction, Reconstruction, or Modification Commenced After May 14, 2007.			
K	Storage Vessels for Petroleum Liquids for Which Construction, Reconstruc-		X	X
	tion, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978.			
Ka	Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After May 18, 1978, and Prior to July 23, 1984.		Х	
Kb	Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984.		Х	
L	Secondary Lead Smelters		X	
Μ	Secondary Brass and Bronze Production Plants		X	
N	Primary Emissions from Basic Oxygen Process Furnaces for Which Construction is Commenced After June 11, 1973.		Х	
Na	Secondary Emissions from Basic Oxygen Process Steelmaking Facilities for Which Construction is Commenced After January 20, 1983.		Х	
0	Sewage Treatment Plants		X	
P	Primary Copper Smelters		Х	
Q	Primary Zinc Smelters		Х	
R	Primary Lead Smelters		X	
S	Primary Aluminum Reduction Plants		X	
T	Phosphate Fertilizer Industry: Wet Process Phosphoric Acid Plants		X	
U	Phosphate Fertilizer Industry: Superphosphoric Acid Plants		Х	
V	Phosphate Fertilizer Industry: Diammonium Phosphate Plants		Χ	
W	Phosphate Fertilizer Industry: Triple Superphosphate Plants		Χ	
X	Phosphate Fertilizer Industry: Granular Triple Superphosphate Storage Facilities.		Х	
Υ	Coal Preparation Plants		X	
Z	Ferroalloy Production Facilities		X	
AA	Steel Plants: Electric Arc Furnaces Constructed After October 21, 1974 and On or Before August 17, 1983.		Х	X
AAa	Steel Plants: Electric Arc Furnaces and Argon-Oxygen Decarburization Vessels Constructed After August 7, 1983.		X	
BB	Kraft pulp Mills		X X	
DD	Grain Elevators		X	
EE	Surface Coating of Metal Furniture		Χ	
FF	(Reserved)			
GG	Stationary Gas Turbines		X	
HH	Lime Manufacturing Plants		X	
KK	Lead-Acid Battery Manufacturing Plants		X	
	Metallic Mineral Processing Plants		X	
LL		l I	X	
MM	Automobile and Light Duty Trucks Surface Coating Operations			
MM	Automobile and Light Duty Trucks Surface Coating Operations			
	Phosphate Rock PlantsAmmonium Sulfate Manufacture		x x	

DELEGATION STATUS FOR NEW SOURCE PERFORMANCE STANDARDS FOR TUOLUMNE COUNTY AIR POLLUTION CONTROL DISTRICT, VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT, AND YOLO-SOLANO AIR QUALITY MANAGEMENT DISTRICT—Continued

		Air Pol	lution Control A	gency
	Subpart	Tuolumne County APCD	Ventura County APCD	Yolo-Solano AQMD
RR	Pressure Sensitive Tape and Label Surface Coating Operations		Х	
SS	Industrial Surface Coating: Large Appliances		X	
TT	Metal Coil Surface Coating		X	
UU	Asphalt Processing and Asphalt Roofing Manufacture		X	
VV	Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry.		X	
VVa	Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006.			
WW	Beverage Can Surface Coating Industry		X	
XX	Bulk Gasoline Terminals			
AAA	New Residential Wood Heaters		X	
BBB	Rubber Tire Manufacturing Industry		X	
CCC	(Reserved)			
DDD	Volatile Organic Compounds (VOC) Emissions from the Polymer Manufacturing Industry.		X	
EEE	(Reserved)			
FFF	Flexible Vinyl and Urethane Coating and Printing		X	
GGG	Equipment Leaks of VOC in Petroleum Refineries		X	
HHH	Equipment Leaks of VOC in Petroleum Refineries for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006. Synthetic Fiber Production Facilities		X	
III	Volatile Organic Compound (VOC) Emissions From the Synthetic Organic Chemical Manufacturing Industry (SOCMI) Air Oxidation Unit Processes.		X	
JJJ	Petroleum Dry Cleaners		X	
KKK	Equipment Leaks of VOC From Onshore Natural Gas Processing Plants		X	
LLL	Onshore Natural Gas Processing: SO2 Emissions		X	
MMM	(Reserved)			
NNN	Volatile Organic Compound (VOC) Emissions From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Distillation Operations.		X	······································
000	Nonmetallic Mineral Processing Plants		X	X
PPP	Wool Fiberglass Insulation Manufacturing Plants		X	
QQQ	VOC Emissions From Petroleum Refinery Wastewater Systems		X	
RRR	Volatile Organic Compound Emissions from Synthetic Organic Chemical Manufacturing Industry (SOCMI) Reactor Processes.		X	
SSS	Magnetic Tape Coating Facilities		X	
TTT	Industrial Surface Coating: Surface Coating of Plastic Parts for Business Machines.		X	
UUU	Calciners and Dryers in Mineral Industries		X	
VVV	Polymeric Coating of Supporting Substrates Facilities		X	
WWW	Municipal Solid Waste Landfills		X	X
AAAA	Small Municipal Waste Combustion Units for Which Construction is Commenced After August 30, 1999 or for Which Modification or Reconstruction		X	
CCCC	is Commenced After June 6, 2001. Commercial and Industrial Solid Waste Incineration Units for Which Construction Is Commenced After November 30, 1999 or for Which Modification or		×	
EEEE	Reconstruction Is Commenced on or After June 1, 2001. Other Solid Waste Incineration Units for Which Construction is Commenced After December 9, 2004, or for Which Modification or Reconstruction is Commenced on or After June 16, 2006.			
GGGG	(Reserved)			
IIII	Stationary Compression Ignition Internal Combustion Engines			
JJJJ	Stationary Spark Ignition Internal Combustion Engines			
KKKK	Stationary Combustion Turbines			

(3) *Hawaii*. The following table identifies delegations for Hawaii:

Delegation Status for New Source Performance Standards for Hawaii:

DELEGATION STATUS FOR NEW SOURCE PERFORMANCE STANDARDS FOR HAWAII

	Subpart	Hawaii
A	General Provisions	Х

DELEGATION STATUS FOR NEW SOURCE PERFORMANCE STANDARDS FOR HAWAII—Continued

	Subpart	Hawaii
D	Fossil-Fuel Fired Steam Generators Constructed After August 17, 1971	Х
Da		x
Db		X
Dc		x
E		x
EЕ Еа		X
∟а	1994.	^
≣b		V
		X
Ec		Х
_	1996.	
=		Х
3		
┧	Sulfuric Acid Plants	
		X
J		X
Ja	Petroleum Refineries for Which Construction, Reconstruction, or Modification Commenced After May	
	14, 2007.	
ζ		Х
	menced After June 11, 1973, and Prior to May 19, 1978.	, ,
<a< td=""><td>Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Com-</td><td>Х</td></a<>	Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Com-	Х
· · · · · · · · · · · · · · · · · · ·		^
K b	menced After May 18, 1978, and Prior to July 23, 1984.	V
νυ		Х
	struction, Reconstruction, or Modification Commenced After July 23, 1984.	
	Secondary Lead Smelters	
М		
٠١	,	
	June 11, 1973.	
Na	Secondary Emissions from Basic Oxygen Process Steelmaking Facilities for Which Construction is	
	Commenced After January 20, 1983.	
O		X
>		
Q		
٠ ٦		
S	· ·	
-		
Τ		
U	the transfer of the first property of the fi	
V	the state of the s	
W		
X	Phosphate Fertilizer Industry: Granular Triple Superphosphate Storage Facilities	
Υ	Coal Preparation Plants	X
Z	Ferroalloy Production Facilities	
AA	Steel Plants: Electric Arc Furnaces Constructed After October 21, 1974 and On or Before August 17,	Х
	1983.	
AAa		Х
, v (d	gust 7, 1983.	
3B	Kraft pulp Mills	
20	3	
<u>DD</u>	Grain Elevators	
E	Surface Coating of Metal Furniture	
F		
3G	Stationary Gas Turbines	X
1 H	Lime Manufacturing Plants	
KK	Lead-Acid Battery Manufacturing Plants	
L	Metallic Mineral Processing Plants	
 MM	Automobile and Light Duty Trucks Surface Coating Operations	
JN	Phosphate Rock Plants	
PP	Ammonium Sulfate Manufacture	
QQ	Graphic Arts Industry: Publication Rotogravure Printing	
R	Pressure Sensitive Tape and Label Surface Coating Operations	
3S	Industrial Surface Coating: Large Appliances	
T	Metal Coil Surface Coating	
JU	Asphalt Processing and Asphalt Roofing Manufacture	
/V	Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry	X
/Va	Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Con-	
	struction, Reconstruction, or Modification Commenced After November 7, 2006.	
vw		Х
	3,	X
(Χ	Bulk Gasoline Terminals	
NAA	New Residential Wool Heaters	
BBB	Rubber Tire Manufacturing Industry	
CCC	(Reserved)	
DDD	Volatile Organic Compounds (VOC) Emissions from the Polymer Manufacturing Industry	
EEE		

DELEGATION STATUS FOR NEW SOURCE PERFORMANCE STANDARDS FOR HAWAII—Continued

	Subpart	Hawaii
FFF	Flexible Vinyl and Urethane Coating and Printing	
GGG	Equipment Leaks of VOC in Petroleum Refineries	X
GGGa	Equipment Leaks of VOC in Petroleum Refineries for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006.	
HHH	Synthetic Fiber Production Facilities	
III	Volatile Organic Compound (VOC) Emissions From the Synthetic Organic Chemical Manufacturing Industry (SOCMI) Air Oxidation Unit Processes.	
JJJ	Petroleum Dry Cleaners	X
KKK	Equipment Leaks of VOC From Onshore Natural Gas Processing Plants	
LLL	Onshore Natural Gas Processing: SO2 Emissions	
MMM	(Reserved)	
NNN	Volatile Organic Compound (VOC) Emissions From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Distillation Operations.	Х
000	Nonmetallic Mineral Processing Plants	X
PPP	Wool Fiberglass Insulation Manufacturing Plants	
QQQ	VOC Emissions From Petroleum Refinery Wastewater	X
RRR	Volatile Organic Compound Emissions from Synthetic Organic Chemical Manufacturing Industry (SOCMI) Reactor Processes.	
SSS	Magnetic Tape Coating Facilities	
TTT	Industrial Surface Coating: Surface Coating of Plastic Parts for Business Machines	
UUU	Calciners and Dryers in Mineral Industries	X
VVV	Polymeric Coating of Supporting Substrates Facilities	X
WWW	Municipal Solid Waste Landfills	X
AAAA	Small Municipal Waste Combustion Units for Which Construction is Commenced After August 30, 1999 or for Which Modification or Reconstruction is Commenced After June 6, 2001.	Х
CCCC	Commercial and Industrial Solid Waste Incineration Units for Which Construction Is Commenced After November 30, 1999 or for Which Modification or Reconstruction Is Commenced on or After June 1, 2001.	Х
EEEE	Other Solid Waste Incineration Units for Which Construction is Commenced After December 9, 2004, or for Which Modification or Reconstruction is Commenced on or After June 16, 2006.	
GGGG	(Reserved)	
IIII	Stationary Compression Ignition Internal Combustion Engines	
JJJJ	Stationary Spark Ignition Internal Combustion Engines	
KKKK	Stationary Combustion Turbines	

(4) Nevada. The following table identifies delegations for Nevada:

DELEGATION STATUS FOR NEW SOURCE PERFORMANCE STANDARDS FOR NEVADA

		Air Pol	lution Control A	gency
	Subpart	Nevada DEP	Clark County	Washoe County
A	General Provisions	Х	x	Х
D	Fossil-Fuel Fired Steam Generators Constructed After August 17, 1971	X	X	X
Da	Electric Utility Steam Generating Units Constructed After September 18, 1978	X		
Db	Industrial-Commercial-Institutional Steam Generating Units	X		
Dc	Small Industrial Steam Generating Units	X		
E	Incinerators	X	X	X
Ea	Municipal Waste Combustors Constructed After December 20, 1989 and On or Before September 20, 1994.	X		
Eb	Municipal Waste Combustors Constructed After September 20, 1994	X		
Ec	Hospital/Medical/Infectious Waste Incinerators for Which Construction is Commenced After June 20, 1996.	Х		
F	Portland Cement Plants	X	X	X
G	Nitric Acid Plants	X		X
H	Sulfuric Acid Plants	X		X
1	Hot Mix Asphalt Facilities	X	X	X
J	Petroleum Refineries	X		X
Ja	Petroleum Refineries for Which Construction, Reconstruction, or Modification Commenced After May 14, 2007.			
Κ		X	X	X
Ka	Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After May 18, 1978, and Prior to July 23, 1984.	X	X	X

DELEGATION STATUS FOR NEW SOURCE PERFORMANCE STANDARDS FOR NEVADA—Continued

		Air Pollution Control Agency		
	Subpart	Nevada DEP	Clark County	Washoe County
Kb	Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984.	Х		
L	Secondary Lead Smelters	X	X	X
M	Secondary Brass and Bronze Production Plants	X		X
V	Primary Emissions from Basic Oxygen Process Furnaces for Which Construction is Commenced After June 11, 1973.	Х		Х
Na	Secondary Emissions from Basic Oxygen Process Steelmaking Facilities for Which Construction is Commenced After January 20, 1983.	X		
2	Sewage Treatment Plants	X	X	X
·	Primary Copper Smelters	X X	X	X X
2 3	Primary Lead Smelters	x	l â	X
S	Primary Aluminum Reduction Plants	x		X
Γ	Phosphate Fertilizer Industry: Wet Process Phosphoric Acid Plants	x		X
J	Phosphate Fertilizer Industry: Superphosphoric Acid Plants	x		x
V	Phosphate Fertilizer Industry: Diammonium Phosphate Plants	x		x
N	Phosphate Fertilizer Industry: Triple Superphosphate Plants	X		X
X	Phosphate Fertilizer Industry: Granular Triple Superphosphate Storage Facilities.	Х		Х
Υ	Coal Preparation Plants	X	X	X
Z	Ferroalloy Production Facilities	X		X
AA	Steel Plants: Electric Arc Furnaces Constructed After October 21, 1974 and On or Before August 17, 1983.	Х		Х
AAa	Steel Plants: Electric Arc Furnaces and Argon-Oxygen Decarburization Vessels Constructed After August 7, 1983.	X		
3B	Kraft pulp Mills	X		X
CC	Glass Manufacturing Plants	X		X
DD	Grain Elevators	X	X X	X
EE	Surface Coating of Metal Furniture	Х		Х
FF GG	(Reserved)	X	X	X
HH	Lime Manufacturing Plants	x		X
Κ	Lead-Acid Battery Manufacturing Plants	x	x x	X
L	Metallic Mineral Processing Plants	x	x x	X
MM	Automobile and Light Duty Trucks Surface Coating Operations	x	X	x
NN	Phosphate Rock Plants	X	X	X
P	Ammonium Sulfate Manufacture	X		X
QQ	Graphic Arts Industry: Publication Rotogravure Printing	Χ	X	Χ
RR	Pressure Sensitive Tape and Label Surface Coating Operations	X		X
SS	Industrial Surface Coating: Large Appliances	X	X	X
TT	Metal Coil Surface Coating	Χ	X	Χ
UU VV	Asphalt Processing and Asphalt Roofing Manufacture Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing	X X	X X	X X
VVa	Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006.			
WW	Beverage Can Surface Coating Industry	X		X
XX	Bulk Gasoline Terminals	X		X
AAA	New Residential Wool Heaters			
BBB	Rubber Tire Manufacturing Industry	X		
CCC	(Reserved)			
DDD	Volatile Organic Compounds (VOC) Emissions from the Polymer Manufacturing Industry.	Х		
EEE FFF	(Reserved)	X		······································
GGG	Flexible Vinyl and Urethane Coating and Printing Equipment Leaks of VOC in Petroleum Refineries	x		X X
GGGa	Equipment Leaks of VOC in Petroleum Refineries for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006.			
HHH	Synthetic Fiber Production Facilities	X		X
III	Volatile Organic Compound (VOC) Emissions From the Synthetic Organic Chemical Manufacturing Industry (SOCMI) Air Oxidation Unit Processes.	Χ		
JJJ	Petroleum Dry Cleaners	X	X	X
KKK	Equipment Leaks of VOC From Onshore Natural Gas Processing Plants	X		
LLL	Onshore Natural Gas Processing: SO2 Emissions	Х		
MMM	(Reserved)			
NNN	Volatile Organic Compound (VOC) Emissions From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Distillation Operations.	Х		

DELEGATION STATUS FOR NEW SOURCE PERFORMANCE STANDARDS FOR NEVADA—Continued

		Air Pol	lution Control A	gency
	Subpart	Nevada DEP	Clark County	Washoe County
000	Nonmetallic Mineral Processing Plants	Х		Х
PPP	Wool Fiberglass Insulation Manufacturing Plants	X		X
QQQ	VOC Emissions From Petroleum Refinery Wastewater Systems	X		
RRR	Volatile Organic Compound Emissions from Synthetic Organic Chemical Manufacturing Industry (SOCMI) Reactor Processes.	Х		
SSS	Magnetic Tape Coating Facilities	X		
TTT	Industrial Surface Coating: Surface Coating of Plastic Parts for Business Machines.	Х		
UUU	Calciners and Dryers in Mineral Industries	X		
VVV	Polymeric Coating of Supporting Substrates Facilities	X		
www	Municipal Solid Waste Landfills	X		
AAAA	Small Municipal Waste Combustion Units for Which Construction is Commenced After August 30, 1999 or for Which Modification or Reconstruction is Commended After June 6, 2001.	X		
CCCC	Commercial and Industrial Solid Waste Incineration Units for Which Construction Is Commenced After November 30, 1999 or for Which Modification or Reconstruction Is Commenced on or After June 1, 2001.	Х		
EEEE	Other Solid Waste Incineration Units for Which Construction is Commenced After December 9, 2004, or for Which Modification or Reconstruction is Commenced on or After June 16, 2006.	Х		
GGGG	(Reserved)			
IIII	Stationary Compression Ignition Internal Combustion Engines	X		
JJJJ	Stationary Spark Ignition Internal Combustion Engines	X		
KKKK	Stationary Combustion Turbines	X		

PART 61—[AMENDED]

■ 1. The authority citation for Part 61 continues to read as follows:

Authority: 42 U.S.C. 7401 et seq.

Subpart A—General Provisions

■ 2. Section 61.04 is amended by revising paragraphs (c)(9)(i), (c)(9)(ii) introductory text, (c)(9)(ii)(C), and (c)(9)(ii)(I) to read as follows:

§61.04 Address.

- (c) * * *
- (9) * * *
- (i) *Arizona*. The following table identifies delegations for Arizona:

DELEGATION STATUS FOR NATIONAL EMISSIONS STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR ARIZONA

		Air Pollution Control Agency			
	Subpart	Arizona DEQ	Maricopa County	Pima County	Pinal County
A B	General Provisions	х	х	х	Х
С	Radon Emissions From Underground Uranium Beryllium	X	X	X	X
D	Beryllium Rocket Motor Firing	1	l \hat{x}	l \hat{x}	l
E	Mercury	X	l \hat{x}	l \hat{x}	l \hat{x}
F	Vinyl Chloride	X	X	X	X
G	(Reserved)				l
H	Emissions of Radionuclides Other Than Radon From Department of				
1	Energy Facilities. Radionuclide Emissions From Federal Facilities Other Than Nuclear Regulatory Commission Licensees and Not Covered by Subpart H.				
J	Equipment Leaks (Fugitive Emission Sources) of Benzene	X	Х	X	Х
Κ	Radionuclide Emissions From Elemental Phosphorus Plants				
L	Benzene Emissions from Coke By-Product Recovery Plants	X	X	X	X
М	Asbestos	X	X	X	X
N	Inorganic Arsenic Emissions From Glass Manufacturing Plants	X	X		X
0	Inorganic Arsenic Emissions From Primary Copper Smelters	X	X		X
P	Inorganic Arsenic Emissions From Arsenic Trioxide and Metallic Arsenic Production Facilities.	X	X		
Q	Radon Emissions From Department of Energy Facilities				
R	Radon Emissions From Phosphogypsum Stacks				
S	(Reserved)				
T	Radon Emissions From the Disposal of Uranium Mill Tailings				
U	(Reserved)				
V	Equipment Leaks (Fugitive Emission Sources)		X	X	X
W	Radon Emissions From Operating Mill Tailings				l
Χ	(Reserved)				
Υ	Benzene Emissions From Benzene Storage Vessels		X	X	X

DELEGATION STATUS FOR NATIONAL EMISSIONS STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR ARIZONA— Continued

	Subpart	Air Pollution Control Agency			
		Arizona DEQ	Maricopa County	Pima County	Pinal County
BB	(Reserved)	X	X	X	X
FF	Benzene Waste Operations	X	X	X	X

(ii) California. The following tables identify delegations for California:

(C) Delegations for Glenn County Air Pollution Control District, Great Basin Unified Air Pollution Control District, Imperial County Air Pollution Control District, and Kern County Air Pollution Control District are shown in the following table:

DELEGATION STATUS FOR NATIONAL EMISSIONS STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR GLENN COUNTY APCD, GREAT BASIN UNIFIED APCD, IMPERIAL COUNTY APCD, AND KERN COUNTY APCD

			Air Pollution Control Agency			
	Subpart	Glenn County APCD	Great Basin Unified APCD	Imperial County APCD	Kern County APCD	
Α	General Provisions		Х		Х	
В	Radon Emissions From Underground Uranium					
C	Beryllium		X		X	
D	Beryllium Rocket Motor Firing		X		X	
E	Mercury		X		X	
F	Vinyl Chloride				X	
G	(Reserved)					
H	Emissions of Radionuclides Other Than Radon From Department of Energy Facilities.					
1	Radionuclide Emissions From Federal Facilities Other Than Nuclear Regulatory Commission Licensees and Not Covered by Subpart H.					
J	Equipment Leaks (Fugitive Emission Sources) of Benzene				X	
K	Radionuclide Emissions From Elemental Phosphorus Plants					
L	Benzene Emissions from Coke By-Product Recovery Plants				X	
M	Asbestos		X		X	
N	Inorganic Arsenic Emissions From Glass Manufacturing Plants				X	
0	Inorganic Arsenic Emissions From Primary Copper Smelters				X	
P	Inorganic Arsenic Emissions From Arsenic Trioxide and Metallic Arsenic Production Facilities.				X	
Q	Radon Emissions From Department of Energy Facilities					
R	Radon Emissions From Phosphogypsum Stacks					
S	(Reserved)					
T	Radon Emissions From the Disposal of Uranium Mill Tailings					
Ü	(Reserved)					
V	Equipment Leaks (Fugitive Emission Sources)				X	
W	Radon Emissions From Operating Mill Tailings					
X	(Reserved)					
Y	Benzene Emissions From Benzene Storage Vessels		·		X	
Z-AA	(Reserved)				 ^	
BB	Benzene Emissions From Benzene Transfer Operations				X	
CC-EE	(Reserved)				1	
FF	Benzene Waste Operations				X	
ГГ	Delizerie vvasie Operations				_ ^	

(I) Delegations for Tuolumne County Air Pollution Control District, Ventura County Air Pollution Control District, and Yolo-Solano Air Quality

Management District are shown in the following table:

DELEGATION STATUS FOR NATIONAL EMISSIONS STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR TUOLUMNE COUNTY AIR POLLUTION CONTROL DISTRICT, VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT, AND YOLO-SOLANO AIR QUALITY MANAGEMENT DISTRICT

		Air Poll	ution Control A	gency
	Subpart	Tuolumne County APCD	Ventura County APCD	Yolo-Solano AQMD
Α	General Provisions		Х	
В	Radon Emissions From Underground Uranium			
C	Beryllium		X	
D	Beryllium Rocket Motor Firing		X	
E	Mercury		X	X
F	Vinyl Chloride		X	
G	(Reserved)			
Н	Emissions of Radionuclides Other Than Radon From Department of Energy Facilities.			
1	Radionuclide Emissions From Federal Facilities Other Than Nuclear Regulatory Commission Licensees and Not Covered by Subpart H.			
J	Equipment Leaks (Fugitive Emission Sources) of Benzene		X	
K	Radionuclide Emissions From Elemental Phosphorus Plants			
L	Benzene Emissions from Coke By-Product Recovery Plants		X	
M	Asbestos		X	X
N	Inorganic Arsenic Emissions From Glass Manufacturing Plants		X	
0	Inorganic Arsenic Emissions From Primary Copper Smelters		X	
P	Inorganic Arsenic Emissions From Arsenic Trioxide and Metallic Arsenic Production Facilities.		X	
Q	Radon Emissions From Department of Energy Facilities			
R	Radon Emissions From Phosphogypsum Stacks			
S	(Reserved)			
T	Radon Emissions From the Disposal of Uranium Mill Tailings			
U	(Reserved)			
V	Equipment Leaks (Fugitive Emission Sources)		X	
W	Radon Emissions From Operating Mill Tailings			
X	(Reserved)			
Υ	Benzene Emissions From Benzene Storage Vessels		X	
Z-AA	(Reserved)		1	
BB	Benzene Emissions From Benzene Transfer Operations		X	
CC-EE	(Reserved)			
FF	Benzene Waste Operations		X	

[FR Doc. E9–11526 Filed 5–18–09; 8:45 am] BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 271

[EPA-R03-RCRA-2009-0196; FRL-8906-8]

Pennsylvania: Final Authorization of State Hazardous Waste Management Program Revisions

AGENCY: Environmental Protection Agency (EPA).

ACTION: Immediate final rule: Correction.

SUMMARY: The Environmental Protection Agency published in the Federal Register of April 29, 2009 (74 FR 19453), a document concerning Pennsylvania's Final Authorization of State Hazardous Waste Management Program Revisions. This document corrects the Docket Number.

FOR FURTHER INFORMATION CONTACT:

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SUPPLEMENTARY INFORMATION:

Correction

In the **Federal Register** of April 29, 2009 in FR Doc. E9–9792, on page 19453, the following corrections are made:

- 1. In the Heading of the document, the Docket Number is corrected to read "EPA-R03-RCRA-2009-0196".
- 2. In the sentence following **ADDRESSES:** in the second column, the Docket Number is corrected to read "EPA-R03-RCRA-2009-0196".
- 3. In the sentence following "Instructions:" in the third column, the Docket Number is corrected to read "EPA-R03-RCRA-2009-0196".

Dated: May 7, 2009.

William C. Early,

Acting Regional Administrator, EPA Region

[FR Doc. E9–11650 Filed 5–18–09; 8:45 am]
BILLING CODE 6560–50–P

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 1

[MD Docket No. 08-65, FCC 09-21]

Assessment and Collection of Regulatory Fees for Fiscal Year 2008

AGENCY: Federal Communications Commission.

ACTION: Final rule; correction.

SUMMARY: In this document the Federal Communications Commission corrects an inadvertent typographical error regarding the effective date that was published in the **Federal Register** on May 12, 2009. The correct effective date