

**DATES:** Thursday, February 14, 2008; 10 a.m. to 6 p.m. and Friday, February 15, 2008; 8:30 a.m. to 4 p.m.

**ADDRESSES:** Hotel Palomar, 2121 P St, NW., Washington, DC.

**FOR FURTHER INFORMATION CONTACT:** John Kogut, Executive Secretary; High Energy Physics Advisory Panel; U.S. Department of Energy; SC-25/ Germantown Building, 1000 Independence Avenue, SW., Washington, DC 20585-1290; Telephone: 301-903-1298.

**SUPPLEMENTARY INFORMATION:**

*Purpose of Meeting:* To provide advice and guidance on a continuing basis with respect to the high energy physics research program.

*Tentative Agenda:* Agenda will include discussions of the following:

Thursday, February 14, 2008, and Friday, February 15, 2008.

- Discussion of Department of Energy High Energy Physics Program
- Discussion of National Science Foundation Elementary Particle Physics Program

- Reports on and Discussions of Topics of General Interest in High Energy Physics

- Public Comment (10-minute rule)

**Public Participation:** The meeting is open to the public. If you would like to file a written statement with the Panel, you may do so either before or after the meeting. If you would like to make oral statements regarding any of these items on the agenda, you should contact John Kogut, 301-903-1298 or [John.Kogut@science.doe.gov](mailto:John.Kogut@science.doe.gov) (e-mail). You must make your request for an oral statement at least 5 business days before the meeting. Reasonable provision will be made to include the scheduled oral statements on the agenda. The Chairperson of the Panel will conduct the meeting to facilitate the orderly conduct of business. Public comment will follow the 10-minute rule.

**Minutes:** The minutes of the meeting will be available for public review and copying within 90 days on the High Energy Physics Advisory Panel Web site at <http://www.science.doe.gov/hep/hepap.shtm>. Minutes will also be available by writing or calling John Kogut at the address and phone number listed above.

Issued at Washington, DC on January 24, 2008.

**Rachel Samuel,**

*Deputy Committee Management Officer.*

[FR Doc. E8-1501 Filed 1-28-08; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

January 23, 2008.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP97-255-080.

*Applicants:* TransColorado Gas Transmission Company.

*Description:* TransColorado Gas Transmission Co. submits Eighteenth Revised Sheet 21 and Fourteenth Revised Sheet 22B to FERC Gas Tariff, First Revised Volume 1 etc., in compliance with FERC's 11/29/07 Order.

*Filed Date:* 01/17/2008.

*Accession Number:* 20080123-0025.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, January 29, 2008.

*Docket Numbers:* RP97-255-080.

*Applicants:* TransColorado Gas Transmission Company.

*Description:* TransColorado Gas Transmission Co., LLC submits marked version of the 1/17/18 filing of two agreements with EnCana Marketing USA, Inc in compliance with FERC's 11/29/07 Order.

*Filed Date:* 01/18/2008.

*Accession Number:* 20080123-0024.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, January 30, 2008.

*Docket Numbers:* RP99-176-150.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* Natural Gas Pipeline Company of America submits Amendment 1 to the Firm Transportation and Storage Negotiated Rate Agreement with CenterPoint Energy Minnesota Gas.

*Filed Date:* 01/18/2008.

*Accession Number:* 20080123-0022.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, January 30, 2008.

*Docket Numbers:* RP99-301-199.

*Applicants:* ANR Pipeline Company. *Description:* ANR Pipeline Company submits amendments to an Amended and Restated Minimum Delivery Pressure and Maximum Delivery Level Agreement with Wisconsin Electric Power Company.

*Filed Date:* 01/18/2008.

*Accession Number:* 20080123-0023.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, January 30, 2008.

*Docket Numbers:* RP05-157-009.

*Applicants:* Saltville Gas Storage Company L.L.C.

*Description:* Saltville Gas Storage Company, LLC submits Sub Original

Sheet 20 *et al.* to FERC Gas Tariff, Original Volume 1, to be effective 2/18/08.

*Filed Date:* 01/18/2008.

*Accession Number:* 20080123-0021.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, January 30, 2008.

*Docket Numbers:* RP05-422-025.

*Applicants:* El Paso Natural Gas Company.

*Description:* El Paso Natural Gas Co's CD containing its refund report.

*Filed Date:* 01/18/2008.

*Accession Number:* 20080118-4013.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, January 30, 2008.

*Docket Numbers:* RP07-328-001.

*Applicants:* Transcontinental Gas Pipe Line Corporation.

*Description:* Transcontinental Gas Pipe Line Corporation tendered for filing a compliance filing to the Commission's order issued on March 29, 2007 in the above referenced proceeding, concerning the "Eminence Storage Loss" reflected in Transcontinental's March 1, 2007 filing.

*Filed Date:* 04/30/2007.

*Accession Number:* 20070430-5025.

*Comment Date:* 5 p.m. Eastern Time, Tuesday, January 29, 2008.

*Docket Numbers:* RP08-109-002.

*Applicants:* Northern Natural Gas Company.

*Description:* Northern Natural Gas Company submits a filing proposing additional Firm Deferred Delivery Storage Flexibility by allowing shippers to reduce their scheduled firm withdrawal & injection quantities etc.

*Filed Date:* 01/18/2008.

*Accession Number:* 20080123-0020.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, January 30, 2008.

*Docket Numbers:* RP08-164-000.

*Applicants:* Florida Gas Transmission Company, LLC.

*Description:* Florida Gas Transmission Company submits First Revised Sheet 650 *et al.* to its FERC Gas Tariff, Fourth Revised Volume 1, to become effective 2/16/08.

*Filed Date:* 01/16/2008.

*Accession Number:* 20080117-0038.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, January 29, 2008.

*Docket Numbers:* RP08-167-000.

*Applicants:* TransColorado Gas Transmission Company.

*Description:* TransColorado Gas Transmission Co, LLC submits Original Sheet 0 and 1 *et al.* to its FERC Gas Tariff, Second Revised Volume 1.

*Filed Date:* 01/18/2008.

*Accession Number:* 20080123-0018.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, January 30, 2008.

*Docket Numbers:* RP08-168-000.

*Applicants:* Trailblazer Pipeline Company.

*Description:* Trailblazer Pipeline Company submits Original Sheet 0 and 1 *et al.* to FERC Gas Tariff, Fourth Revised Volume 1, to be effective 12/28/07.

*Filed Date:* 01/18/2008.

*Accession Number:* 20080123-0026.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, January 30, 2008.

*Docket Numbers:* RP08-169-000.

*Applicants:* Dominion Cove Point LNG, LP.

*Description:* Dominion Cove Point LNG, LP submits Eighth Revised Sheet 11 to its FERC Gas Tariff, Original Volume 1, to be effective 2/17/08.

*Filed Date:* 01/18/2008.

*Accession Number:* 20080123-0019.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, January 30, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They

are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. E8-1513 Filed 1-28-08; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### **Record of Decision and Floodplain Statement of Findings for the Trinity Public Utilities District Direct Interconnection Project (DOE/EIS-0389)**

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Record of Decision.

**SUMMARY:** The Western Area Power Administration (Western) intends to construct the Trinity Public Utilities District (PUD) Direct Interconnection Project (Project) in Trinity County, California. Consumers in the Trinity PUD service area routinely experience nearly 20,000 consumer hours per year in outages, according to the Trinity PUD. In the winter, many of the outages last three to four days before power can be restored. Western's Project would improve power system reliability in the area by providing a direct interconnection between Trinity PUD and Western's transmission system at the Trinity Power Plant. Western proposes to remove about 5.3 miles of existing 12-kilovolt (kV) distribution line, and construct, operate, and maintain about 16 miles of new 60-kV transmission line, a three-way switching structure and associated equipment, and a new switchyard. The Project would connect to Trinity PUD's system at its Lewiston Substation and at the new Weaverville Switchyard. Western is the lead Federal agency, and the U.S. Forest Service (USFS), U.S. Bureau of Land Management (BLM), and U.S. Bureau of Reclamation (Reclamation) are cooperating agencies that participated in the preparation of the environmental impact statement (EIS). Full implementation of the decision to construct this Project is contingent upon

obtaining all applicable permits and approvals.

**FOR FURTHER INFORMATION CONTACT:** Mr. Stephen Tuggle, Natural Resources Manager, Sierra Nevada Customer Service Region N1400, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630-4710; telephone (916) 353-4549; e-mail [tuggle@wapa.gov](mailto:tuggle@wapa.gov). Copies of the EIS are available from Mr. Tuggle. For information about the DOE National Environmental Policy Act (NEPA) process, contact Ms. Carol M. Borgstrom, Director, Office of NEPA Policy and Compliance, GC-20, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585, telephone (800) 472-2756.

**SUPPLEMENTARY INFORMATION:** Western prepared an environmental impact statement entitled "Environmental Impact Statement; Trinity Public Utilities District Direct Interconnection Project" (DOE/EIS-0389) on its proposal to construct, operate, and maintain power transmission facilities in Trinity County, California. Portions of the proposed Project would cross lands managed by the USFS, BLM, and Reclamation. Western is the lead Federal agency, as defined by 40 CFR 1501.5; USFS, BLM, and Reclamation are cooperating agencies that participated in the preparation of the EIS. The EIS is intended to satisfy the requirements of NEPA for each Federal agency's decision related to the siting, construction, operation, and maintenance of the proposed action. The decisions to be made by Western, USFS, BLM, and Reclamation regarding the proposed action, also referred to as the Project, are quite different and specific to each agency's needs and requirements. Therefore, each agency intends to issue a separate Record of Decision (ROD) based on the information presented in the EIS.

The Trinity PUD is a small utility district in northern California serving approximately 16,000 consumers. The Trinity PUD is connected to the California Independent System Operator-controlled electrical grid by 60-kV transmission facilities owned and maintained by Pacific Gas and Electric Company (PG&E). Although transmitted through the PG&E system, the Trinity PUD receives 100 percent of its power from Western. The Trinity River Division (TRD) Act provides for the construction, operation, and maintenance of the TRD facilities of the Central Valley Project, composed of the Trinity Dam, Lewiston Dam, and Clear Creek Tunnel. 69 Stat. 719 (1955). The