DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13013-000]

Warrior Hydro, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene. **Protests, and Comments**

May 2, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Preliminary Permit.

b. Project No.: 13013-000.

c. Date filed: September 7, 2007.

d. Applicant: Warrior Hydro, LLC. e. Name of Project: A. I. Selden Lock

and Dam Hydroelectric Project.

- f. Location: Black Warrior River in Hale County, Alabama. It would use the U.S. Army Corps of Engineers' A. I. Selden Lock and Dam.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. Applicant Contact: Mr. Brent L. Smith, COO, Symbiotics, LLC, P.O. Box 535, Rigby, ID 83442, (208) 745-0834.
- i. FERC Contact: Robert Bell, (202) 502-4126
- j. Deadline for filing comments, protests, and motions to intervene: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-13013-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Project: The proposed project using the U.S. Army Corps of Engineers' A. I. Selden Lock and Dam and operated in a run-of-river

mode would consist of: (1) A new powerhouse and switchvard; (2) three turbine/generator units with a combined installed capacity of 20 megawatts; (3) a new 3-mile-long above ground 46kilovolt transmission line extending from the switchyard to an interconnection point with the utility distribution system owned by Black Warrior Electric Membership Corporation; and (4) appurtenant facilities. The proposed A. I. Selden Lock and Dam Project would have an average annual generation of 70 gigawatt-hours.

l. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail

FERCONLINESUPPORT@FERC.GOV. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h

m. Competing Preliminary Permit— Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30 and 4.36.

n. Competing Development Application—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30 and 4.36.

o. Notice of Intent-A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include

an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION" "PROTEST", and "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be

obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–10300 Filed 5–8–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER99-2948-012; ER00-2918-011; ER00-2917-011; ER97-2261-022; ER01-556-010; ER01-1654-013; ER02-2567-011; ER02-699-005; ER04-485-008; ER07-247-003; ER07-245-003; ER07-244-003]

Baltimore Gas and Electric Company; Constellation Power Source Generation, Inc.; Calvert Cliffs Nuclear Power Plant, Inc.; Constellation Energy Commodities Group, Inc.; Handsome Lake Energy, LLC; Nine Mile Point Nuclear Station, LLC; Constellation NewEnergy, Inc.; Constellation Energy Commodities Group Maine, LLC; R.E. Ginna Nuclear Power Plant, LLC; Raven One, LLC; Raven Two, LLC; Raven Three, LLC; Notice of Filing

May 2, 2008.

Take notice that on April 21, 2008, the above-captioned entities (collective,

the Constellation MBR Enitities) filed their joint market-power analysis update for the Northeast region and certain amendments to their market-based rate tariffs in compliance with Order No. 697.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the

Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on May 12, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–10294 Filed 5–8–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Filing

May 2, 2008.

Public Service Electric and Gas Company ER97– PSEG Power Connecticut LLC ER03– PSEG Fossil LLC ER08– PSEG Nuclear LLC ER08– PPL Electric Utilities Corporation ER00– Lower Mount Bethel Energy, LLC ER02–	
Public Service Electric and Gas Company ER97– PSEG Power Connecticut LLC ER03– PSEG Fossil LLC ER08– PSEG Nuclear LLC ER08– PPL Electric Utilities Corporation ER00– Lower Mount Bethel Energy, LLC ER02– PPL Brunner Island, LLC ER00– PPL Holtwood, LLC. PPL Martins Creek, LLC.	-3151–008
PSEG Power Connecticut LLC PSEG Fossil LLC PSEG Nuclear LLC PPL Electric Utilities Corporation Lower Mount Bethel Energy, LLC PPL Brunner Island, LLC PPL Holtwood, LLC. PPL Martins Creek, LLC.	-837-007
PSEG Nuclear LLC	-327-002
PSEG Nuclear LLC	-447-000
PPL Electric Utilities Corporation ER00– Lower Mount Bethel Energy, LLC ER02– PPL Brunner Island, LLC ER00– PPL Holtwood, LLC. PPL Martins Creek, LLC.	-448000
PPL Brunner Island, LLC	-1712-008
PPL Brunner Island, LLC	-2408-003
PPL Martins Creek, LLC.	-744–006
PPL Montour, LLC.	
PPL Susquehanna, LLC.	
	-1327–005
	-1703–003
	-1749–003
	-1747–003
	-4503005
	-2186-003
	-1559-004
	-1361–013
=	-2781-011
	-4138009
- · · · · · · · · · · · · · · · · · · ·	-1770–019
	-453-010
	-3096-015
	-903-002
	-1054-003
	-202-008
Fauquier Landfill Gas, LLC ER04-	-472–007