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SUPPLEMENTARY INFORMATION:

Description

The information collection submitted for OMB review contains the following:

1. *Collection of Information*: FERC-603 "Critical Energy Infrastructure Information."

2. *Sponsor*: Federal Energy Regulatory Commission.

3. *Control No.*: 1902-0197.

The Commission is now requesting that OMB approve with a three-year extension of the expiration date, with no changes to the existing collection. The information filed with the Commission is mandatory.

4. *Necessity of the Collection of Information*: The information is used by the Commission to implement procedures for gaining access to critical energy infrastructure information (CEII) that would not otherwise be available under the Freedom of Information Act (FOIA) (5 U.S.C. 552). On February 21, 2003, the Commission issued Order No. 630 (68 FR 9857-9873), and then issued subsequent Order Nos. 630-A (68 FR 46456-60), and 649 (69 FR 48386-91) to address the appropriate treatment of CEII in the aftermath of the September 11, 2001 terrorist attacks and to restrict unrestrained general access due to the ongoing terrorism threat. These steps enable the Commission to keep sensitive infrastructure information out of the public domain, decreasing the likelihood that such information could be used to plan or execute terrorist attacks. The process adopted in these orders is a more efficient alternative for handling request for previously public documents than FOIA.

The Commission has defined CEII to include information about existing or proposed critical infrastructure that (i) Relates to the production, generation, transportation, transmission, or distribution of energy; (ii) could be useful to a person planning an attack on critical infrastructure, (iii) is exempt from mandatory disclosure under the Freedom of Information Act, and (iv) does not simply give the location of the critical infrastructure. Critical infrastructure means existing and proposed systems and assets, whether physical or virtual, the incapacity or destruction of which would negatively affect security, economic security, public health or safety, or any combination of those matters. A person seeking access to CEII may file a request for that information by providing information about their identity and

reason for the need for the information. Through this process, the Commission is able to review the requester's need for the information against the sensitivity of the information. The Commission implements these requirements in 18 CFR 388.113 of its regulations.

5. *Respondent Description*: The respondent universe currently comprises all entities requesting access to CEII information submitted to or issued by the Commission.

6. *Estimated Burden*: 46 total hours, 182 respondents (average per year), 1 response per respondent, and .25 hours per response (average).

7. *Estimated Cost Burden to respondents*: The estimated total cost to respondents is \$3,646. The cost per respondent = \$18. (60 hours @ \$61 hourly rate ÷ 200).

Statutory Authority: 15 U.S.C. 717, *et seq.*, 16 U.S.C. 791a, *et seq.*, section 313(b) of the Federal Power Act, 16 U.S.C. 824 l(b) and section 19(b) of the Natural Gas Act, 15 U.S.C. 717r(b).

Kimberly D. Bose,

Secretary.

[FR Doc. E8-10197 Filed 5-7-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13058-000]

Grays Harbor Ocean Energy Company, LLC; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

April 30, 2008.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

a. *Type of Application*: Preliminary Permit.

b. *Project No.*: P-13058-000.

c. *Date Filed*: November 5, 2007.

d. *Applicant*: Grays Harbor Ocean Energy Company, LLC.

e. *Name of the Project*: Grays Harbor Ocean Energy Project.

f. *Location*: The project would be located in the Pacific Ocean in Grays Harbor County, Washington. The project uses no dam or impoundment.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact*: Mr. W. Burton Hamner, President, Grays Harbor Ocean Energy Company, LLC, 5534 30th Avenue, NE., Seattle, WA 98105, 206/491-0945.

i. *FERC Contact*: Patricia W. Gillis, (202) 502-8735.

j. *Deadline for filing comments, protests, and motions to intervene*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-13058-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project*: The proposed project would consist of: (1) 12 proposed generating units having a total installed capacity of 6-megawatts; (2) a proposed transmission line; and (3) appurtenant facilities. The project would have an average annual generation of 316-gigawatt-hours and be sold to a local utility.

l. *Location of Application*: A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Competing Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to

the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30 and 4.36.

o. Competing Development Application—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30 and 4.36.

p. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

q. Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

r. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must

be received on or before the specified comment date for the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

s. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", and "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. Agency Comments—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-10128 Filed 5-7-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13123-000]

Eagle Crest Energy Company; Notice of Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

April 30, 2008.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. *Type of Application*: Preliminary Permit.

b. *Project No.*: 13123-000.

c. *Date filed*: March 3, 2008.

d. *Applicant*: Eagle Crest Energy Company.

e. *Name and Location of Project*: The proposed Eagle Mountain Pumped Storage Project would be located in Riverside County, California. The project would use federal land managed by the U.S. Bureau of Land Management (BLM).

f. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant contact*: Mr. Arthur W. Lowe, 1 El Paseo West, Suite 204, 74199 El Paseo, Palm Desert, CA 92260, (760) 779-0040, and Mr. Donald H. Clarke, Esq., Law Offices of GKRSE, 1500 K St., NW., Suite 330, Washington, DC 20005, (202) 408-5400.

h. *FERC Contact*: Kelly Houff, (202) 502-6393.

i. *Deadline for filing comments, protests, and motions to intervene*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-13123-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Existing Facilities and Proposed Project*: The proposed pumped storage project would consist of: (1) Two upper reservoir dams; the first proposed dam would be 1,100 to 1,600-foot-long, 60-foot-high, and the second proposed dam would be 1,100 to 1,600-foot-long, 120-foot-high, (2) a proposed upper reservoir having a surface area of 193 acres, with a storage capacity of 20,000 acre-feet and a normal water surface elevation of 2,485