Comment Date: 5 p.m. Eastern Time on April 18, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–8150 Filed 4–15–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER07-1372-006]

Midwest Independent Transmission System Operator, Inc.; Notice of Filing

April 10, 2008.

Take notice that on March 21, 2008, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO), subject to modification, a proposed Ancillary Services Markets (AMS) proposal with a launch date of June 1, 2008. Midwest ISO has determined that the AMS launch date must be moved to September 9, 2008.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call

(866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on April 18, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–8149 Filed 4–15–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL08-53-000]

PowerSouth Energy Cooperative, on Behalf of Itself and Its Members:
Baldwin EMC; Central Alabama EC; CHELCO; Clarke-Washington EMC; Coosa Valley EC; Covington EC; Dixie EC; Escambia River EC; Gulf Coast EC; Pea River EC; Pioneer EC; South Alabama EC; Southern Pine EC; Tallapoosa River EC; West Florida EC; Wiregrass EC; The Utilities Board of the City of Andalusia, Alabama; The City of Brundidge, Alabama; Water Works & Electric Board of the City of Elba; The Utilities Board of the City of OPP, Alabama; Notice of Filing

April 10, 2008.

Take notice that on April 4, 2008, PowerSouth Energy Cooperative (PowerSouth), on behalf of itself and its member owners Baldwin EMC, Central Alabama EC, CHELCO, Clarke-Washington EMC, Coosa Valley EC, Covington EC, Dixie EC, Escambia River EC, Gulf Coast EC, Pea River EC, Pioneer EC, South Alabama EC, Southern Pine EC, Tallapoosa River EC, West Florida EC, Wiregrass EC, The Utilities Board of the City of Andalusia, Alabama, The City of Brundidge, Alabama, Water Works & Electric Board of the City of Elba, and The Utilities Board of the City of OPP, Alabama (Members), filed a request for partial waiver of certain regulatory obligations relating to section 210 of the Public Utilities Regulatory Policies Act of 1978 imposed on PowerSouth and its Members under sections 292.303(a) and 292.303(b), 18 CFR 292.303(a) and 202.303(b), of the Commission's regulations.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of

intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on May 5, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–8147 Filed 4–15–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

April 10, 2008.

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. No. 94–409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: April 17, 2008, 10 a.m. **PLACE:** Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

Note —Items listed on the agenda may be deleted without further notice.

FOR FURTHER INFORMATION CONTACT:

Kimberly D. Bose, Secretary, Telephone (202) 502–8400. For a recorded message listing items, struck from or added to the meeting, call (202) 502–8627.

This is a list of matters to be considered by the Commission. It does

not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at http://www.ferc.gov using the eLibrary link, or may be examined

in the Commission's Public Reference Room.

932TH—MEETING

Services by Public Utilities. Services by Public Utilities	Item No.	Docket No.	Company		
A-2 A002-7-000 Cistomer Matters, Reliability, Security and Market Operations. Energy Market Update United Security and Secur			ADMINISTRATIVE		
E-1 RM04-7-001 Services by Public Utilities. E-2 RM08-7-000 Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Services by Public Utilities. E-3 EL08-24-000 PROBLEM Company. E-4 EL08-23-000 PPL Electric Utilities of Organization Interpretation of Specific Requirement Public Service Corporation Public Service Corporation Public Service Cooperative, Inc., Layotegar Electric Cooperative,					
ELECTRIC E-1 RM04-7-001 Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Services by Public Utilities. E-2 RM08-7-000 Modification of Interchange and Transmission Loading Relief Reliability of Sand Electric Reliability Organization Interpretation of Specific Requiremen Public Reliability Organization Interpretation of Specific Requiremen Public Reliability Standards. E-3 EL08-23-000 PPI Electric Utilities Corporation Public Service Electric and Gas Company. E-4 EL08-23-000 PPI Electric Utilities Corporation Public Service Electric and Gas Company. E-5 OMITTED. E-6 ER08-404-000 Midwest independent Transmission System Operator, Inc. E-7 EL05-19-002 Golden Spread Electric Cooperative, Inc., Lea County Electric Cooperative, Inc., Electric Cooperative, Inc., Lea County Electric Cooperative, Inc., Lea County Electric Cooperative, Inc., western Public Service Company. E-7 EL05-19-003 Golden Spread Electric Cooperative, Inc., Lea County Electric Cooperative, Inc., Lea Cooperative, Inc., Lea County Electric Cooperative, Inc., Lea Cooperative,					
E=1 RM04-7-001 Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Services by Public Utilities. RM08-7-000 Modification of Interchange and Transmission Loading Relief Reliability of Sand Electric Reliability Organization Interpretation of Specific Requiremen Reliability Standards. Pacific Gas and Electric Company. Pacific Gas and Electric Company. Pacific Gas and Electric Corpany. E-6 ER08-404-000 Midwest Independent Transmission System Operator, Inc. Golden Spread Electric Cooperative, Inc. Lyntegar Electric Cooperative, Inc. executes the Electric Cooperative, Inc. and Roosevelt County Electric Cooperative, Inc. executes the Electric Cooperative, Inc. Lyntegar Electric Cooperative, Inc. executes the Electric Electric Electric Electric Electric Electric Electric Electric Electric Ele	A–3	AD06-3-000	Energy Market Update.		
Services by Public Utilities. Services of Utility Utilities Corporation Public Service Electric and Gas Company. Services Utilities Corporative, Inc., Lea Courty Electric Cooperative, Inc., Cent Electric Cooperative, Inc., and Roosevelt County Electric Cooperative, Inc., western Public Service Company. Southwestern Public Service	ELECTRIC				
E-2 RM08-7-000 Modification of Interchange and Transmission Loading Reliability Capacity (Reliability Capacity) (Page 12) Reliability Standards. Reliability Standa	E-1	RM04-7-001	Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary		
E-4 EL08-23-000 PPL Electric Utilities Corporation Public Service Electric and Gas Company. E-6 ER08-404-000 Giden Spread Electric Cooperative, Inc., Lyntegar Electric Cooperative, Inc., Lea County Electric Electric Electric Electric Electric Electrice			Modification of Interchange and Transmission Loading Relief Reliability Standards and Electric Reliability Organization Interpretation of Specific Requirements of Four Reliability Standards.		
E-5 ER08-404-000 Midwest Independent Transmission System Operator. Inc. Golden Spread Electric Cooperative, Inc. Lyntegar Electric Cooperative, Inc. EL05-19-002 ers' Electric Cooperative, Inc. Lyntegar Electric Cooperative, Inc. Electric Cooperative, Inc. Lyntegar Electric Cooperative, Inc. ER05-168-001 ER05-168-001 Southwestern Public Service Company. ER05-168-001 Southwestern Public Service Company. Golden Spread Electric Cooperative, Inc., Lyntegar Electric Cooperative, Inc. Lyntegar Electric Elec	E-3				
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ER05-168-001 ER05-168-001 ER05-168-001 ER05-168-003 ER05-168-003 ER05-168-003 ER05-168-002 ER06-274-008 ER05-168-002, ER06-274-008 ER05-108-002, ER06-274-008 ER05-108-002, ER06-274-008 ER05-108-002, ER06-274-008 ER05-108-002, ER06-274-008 ER05-108-002, ER06-274-008 ER05-108-002, ER06-274-008 ER07-10-002 ER101-002 ER06-205 ER101-002 ER101-002 ER101-002 ER101-002 ER101-002 ER101-003 ER101-002 ER101-003 ER					
E-8	E-7		ers' Electric Cooperative, Inc., Lea County Electric Cooperative, Inc., Central Valley Electric Cooperative, Inc. and Roosevelt County Electric Cooperative, Inc. v. Southwestern Public Service Company.		
E-9	E-8		Golden Spread Electric Cooperative, Inc., Lyntegar Electric Cooperative, Inc., Farmers' Electric Cooperative, Inc., Lea County Electric Cooperative, Inc., Central Valley Electric Cooperative, Inc. and Roosevelt County Electric Cooperative, Inc. v. Southwestern Public Service Company.		
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E-11					
E-12 EC08-40-000 Puget Énergy, Inc., Puget Indigngs LLC, Macquarie Infrastructure Macquarie Capital Group Limited, Canada Pension Plan Investment Boa Columbia Investment Management Corporation Alberta Investment Management Corporation And Public Verliations Alberta Investment Management Corporation And Public Verliations And Public Verliations And Public Verliations And Public Verliation And Public Verliations of Reliability Organization; and Public Verliation And Enforcement of Electric Reliability Standards.					
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E-14 ER96-1551-019 Public Service Company of New Mexico. E-15 ER06-1474-002, ER06-1474-004 Energy Co Marketing and Trading, LLC. E-16 EL08-37-000 Interconnection, L.L.C. E-17 OMITTED. Integrys Energy Group, Inc. E-18 ER07-1996-002 Niagara Mohawk Power Corporation. E-19 ER07-539-003, ER07-539-004, ER07-540-004. Niagara Mohawk Power Corporation. E-21 OMITTED. Seros-1410-000, EL05-148-000 P.JM Interconnection, L.L.C. E-23 ER05-715-003 ISO New England, Inc. E-24 AD08-7-000 AD08-7-000 AD08-7-000 E-25 OA07-34-000 Sierra Pacific Resources Operating Companies. E-26 ER05-1156-002 Chehalis Power Generating, L.P. E-27 OA07-39-000 Xcel Energy Operating Companies. E-28 ER07-1141-001, ER07-1144-002 International Transmission Company, Michigan Electric Transmission Company, Inc. M-1 PL08-2-000 Enforcement of Statutes, Regulations and Orders. M-2 PL08-2-000 Chaining Guidance on Regulatory Requirements. Kex Parte Contacts and Separation of Fu			Macquarie Capital Group Limited, Canada Pension Plan Investment Board, British Columbia Investment Management Corporation Alberta Investment Management and Their Public Utility Affiliates.		
ER01-615-015, ER07-965-001					
E-15	L-14				
E-16	F-15				
E-17 OMITTED. E-18 ER07-1096-002					
E-18 ER07-1096-002 Niagara Mohawk Power Corporation. E-19 ER07-539-003, ER07-539-004, ER07-539-004. Niagara Mohawk Power Corporation. E-20 OMITTED. ER05-715-003 ISO New England, Inc. E-23 ER05-1410-000, EL05-148-000 ISO New England, Inc. E-24 AD08-7-000 PJM Interconnection, L.L.C. E-25 OA07-34-000 Sierra Pacific Resources Operating Companies. E-26 ER05-1056-002 Chehalis Power Generating, L.P. E-28 ER07-1141-001, ER07-1144-002 International Transmission Company, Michigan Electric Transmission Company, Inc. M-2 PL08-3-000 MISCELLANEOUS M-1 PL08-3-000 Enforcement of Statutes, Regulations and Orders. M-2 PL08-2-000 Obtaining Guidance on Regulatory Requirements. M-3 RM08-8-000 Ex Parte Contacts and Separation of Functions. M-4 AD08-6-000 Review of Notices of Penalty for Violations of Reliability Organization; and P for the Establishment, Approval, and Enforcement of Electric Reliability Standards.	-				
E-19 ER07-539-003, ER07-539-004, ER07-540-004. E-20 OMITTED. E-21 OMITTED. E-22 ER05-715-003 ER05-715-003 ISO New England, Inc. E-23 ER05-1410-000, EL05-148-000 PJM Interconnection, L.L.C. E-24 AD08-7-000 Sierra Pacific Resources Operating Companies. E-25 OA07-34-000 Sierra Pacific Resources Operating Companies. E-26 ER05-1056-002 Chehalis Power Generating, L.P. Xcel Energy Operating Companies. International Transmission Company, Michigan Electric Transmission Company, Inc. MISCELLANEOUS M-1 PL08-3-000 Enforcement of Statutes, Regulations and Orders. Obtaining Guidance on Regulatory Requirements. M-2 PL08-2-000 Ex Parte Contacts and Separation of Functions. M-4 AD08-6-000 Review of Notices of Penalty for Violations of Reliability Standards. Rules Concerning Certification of the Electric Reliability Organization; and P for the Establishment, Approval, and Enforcement of Electric Reliability Standards.		ER07-1096-002	Niagara Mohawk Power Corporation.		
E-21 OMITTED. E-22 ER05-715-003 ISO New England, Inc. E-23 ER05-1410-000, EL05-148-000 PJM Interconnection, L.L.C. E-24 AD08-7-000 Annual Charges Assessments for Public Utilities. Sierra Pacific Resources Operating Companies. Chehalis Power Generating, L.P. Chehalis Power Generating, L.P. Chehalis Power Generating Companies. E-27 OA07-39-000 Kcel Energy Operating Companies. E-28 ER07-1141-001, ER07-1144-002 International Transmission Company, Michigan Electric Transmission Operator, Inc. MISCELLANEOUS M-1		ER07-539-003, ER07-539-004, ER07-			
E-22	E-20	OMITTED.			
E-23 ER05-1410-000, EL05-148-000 PJM Interconnection, L.L.C. AD08-7-000 AD08-7-000 Sierra Pacific Resources Operating Companies. E-25 OA07-34-000 Sierra Pacific Resources Operating Companies. E-26 ER05-1056-002 Chehalis Power Generating, L.P. Xcel Energy Operating Companies. E-27 Company, Michigan Electric Transmission Company, International Transmission Company, LLC Midwest Independent Transmission Operator, Inc. MISCELLANEOUS M-1 PL08-3-000 Enforcement of Statutes, Regulations and Orders. Obtaining Guidance on Regulatory Requirements. Ex Parte Contacts and Separation of Functions. RM08-8-000 Ex Parte Contacts and Separation of Functions. Review of Notices of Penalty for Violations of Reliability Standards. RM05-30-002 Rules Concerning Certification of the Electric Reliability Organization; and P for the Establishment, Approval, and Enforcement of Electric Reliability Standarity Standards.		OMITTED.			
E-24					
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E-27 OA07-39-000	E-25	OA07-34-000			
E-28 ER07-1141-001, ER07-1144-002 International Transmission Company, Michigan Electric Transmission Company, LLC Midwest Independent Transmission Operator, Inc. MISCELLANEOUS M-1 PL08-3-000 Enforcement of Statutes, Regulations and Orders. Obtaining Guidance on Regulatory Requirements. Ex Parte Contacts and Separation of Functions. M-4 AD08-6-000 Ex Parte Contacts and Separation of Reliability Standards. Review of Notices of Penalty for Violations of Reliability Organization; and P for the Establishment, Approval, and Enforcement of Electric Reliability Standardis.		ER05-1056-002			
American Transmission Company, LLC Midwest Independent Transmission Operator, Inc. MISCELLANEOUS M-1 PL08-3-000 Enforcement of Statutes, Regulations and Orders. Obtaining Guidance on Regulatory Requirements. PL08-2-000 Ex Parte Contacts and Separation of Functions. M-3 RM08-8-000 Ex Parte Contacts and Separation of Reliability Standards. Review of Notices of Penalty for Violations of Reliability Standards. Rules Concerning Certification of the Electric Reliability Organization; and P for the Establishment, Approval, and Enforcement of Electric Reliability Standards.	E-27				
M-1 PL08-3-000 Enforcement of Statutes, Regulations and Orders. M-2 PL08-2-000 Obtaining Guidance on Regulatory Requirements. M-3 RM08-8-000 Ex Parte Contacts and Separation of Functions. M-4 AD08-6-000 Review of Notices of Penalty for Violations of Reliability Standards. RM05-30-002 Rules Concerning Certification of the Electric Reliability Organization; and P for the Establishment, Approval, and Enforcement of Electric Reliability Standards.	E-28	ER07-1141-001, ER07-1144-002	International Transmission Company, Michigan Electric Transmission Company, LLC American Transmission Company, LLC Midwest Independent Transmission System Operator, Inc.		
 M-2 M-3 M-4 M-5 PL08-2-000 MO8-8-000 M-4 MO9-6-000 MO5-30-002 Dobtaining Guidance on Regulatory Requirements. Ex Parte Contacts and Separation of Functions. Review of Notices of Penalty for Violations of Reliability Standards. Rules Concerning Certification of the Electric Reliability Organization; and P for the Establishment, Approval, and Enforcement of Electric Reliability Standards. 			MISCELLANEOUS		
 M-2	M-1	PI 08–3–000	Enforcement of Statutes Regulations and Orders		
M-3 RM08-8-000 Ex Parte Contacts and Separation of Functions. M-4 AD08-6-000 Review of Notices of Penalty for Violations of Reliability Standards. RM05-30-002 Rules Concerning Certification of the Electric Reliability Organization; and P for the Establishment, Approval, and Enforcement of Electric Reliability Standards.					
M-4 AD08-6-000					
RM05-30-002					
			Rules Concerning Certification of the Electric Reliability Organization; and Procedures for the Establishment, Approval, and Enforcement of Electric Reliability Standards.		
	M–5	RM01–5–000	Electronic Tariff Filings.		
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932TH—MEETING—Continued

Item No.	Docket No.	Company	
G–4	PR05–17–000, PR05–17–002, PR05–17– 004. RP03–221–011	Duke Energy Guadalupe Pipeline, Inc. High Island Offshore System, L.L.C. Kern River Gas Transmission Company. Transcontinental Gas Pipe Line Corporation.	
HYDRO			
H–2	P-2114-116 P-12020-016 P-2602-016	Public Utility District No. 2 of Grant County, Washington. Marseilles Hydro Power, LLC. Duke Energy Carolinas, LLC.	
CERTIFICATES			
C-1	CP01-69-009	Petal Gas Storage Company, L.L.C.	

Kimberly D. Bose,

Secretary.

A free webcast of this event is available through http://www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to http://www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its Webcast. The Capitol Connection provides technical support for the free Webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit http://www.CapitolConnection.org or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. E8–8140 Filed 4–15–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-111-000]

Texas Eastern Transmission, LP; Notice of Request Under Blanket Authorization

April 10, 2008.

Take notice that on April 4, 2008, Texas Eastern Transmission, LP (Texas

Eastern), 5400 Westheimer Court. Houston, Texas 77056-5310, filed in Docket No. CP08–111–000, a prior notice request pursuant to sections 157.205, 157.208, and 157.212 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to construct and operate the Golden Pass Pipeline Interconnect Project, located in Calcasieu Parish, Louisiana, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Specifically, Texas Eastern proposes to construct and operate a new receipt point to receive natural gas from Golden Pass Pipeline, LLC (Golden Pass), consisting of a 16-inch hot tap valve and associated piping on Texas Eastern's Line No. 14, electronic gas measurement equipment, and overpressure protection instrumentation. Texas Eastern also proposes to utilize an existing 14-inch hot tap on Line No. 14. Texas Eastern estimates the cost of construction to be \$153,078.50. Texas Eastern states that Golden Pass will reimburse Texas Eastern for all costs associated with constructing the facilities. Texas Eastern asserts that the new receipt point will provide Texas Eastern with the ability to receive up to 600 million cubic feet per day of natural gas from Golden Pass into Texas Eastern's pipeline system. Texas Eastern avers that the addition of this receipt point will have no significant impact on Texas Eastern's peak day or annual deliveries.

Any questions regarding the application should be directed to Stephen T. Veatch, Regulatory Affairs, Trunkline Gas Company, LLC, 5444 Westheimer Road, Houston, Texas 77056, call (713) 989–2024, or fax (713) 989–1158, or by e-mail stephen.veatch@SUG.com.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–8144 Filed 4–15–08; 8:45 am] BILLING CODE 6717–01–P