- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. Applicant Contact: Mr. Brent L. Smith, COO, Symbiotics, LLC, P.O. Box 535, Rigby, ID 83442, (208) 745–0834.
- i. FERC Contact: Robert Bell, (202) 502–4126.
- j. Deadline for Filing Comments, Protests, and Motions To Intervene: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P–12950–000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Project: The proposed project using the U.S. Army Corps of Engineers' Toad Suck Ferry Lock and Dam and operated in a run-ofriver mode would consist of: (1) A new powerhouse and switchyard; (2) four turbine/generator units with a combined installed capacity of 80 megawatts; (3) a new 1.4-mile-long above ground 69kilovolt transmission line extending from the switchyard to an interconnection point with the local utility's distribution system; and (4) appurtenant facilities. The proposed Toad Suck Ferry Lock and Dam Project would have an average annual generation of 240 gigawatt-hours.

l. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or e-mail FERCONLINESUPPORT@FERC.GOV. For TTY, call (202) 502–8659. A copy is also available for inspection and

reproduction at the address in item h above.

- m. Competing Preliminary Permit: Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30 and 4.36.
- n. Competing Development Application: Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30 and 4.36.
- o. Notice of Intent: A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.
- p. Proposed Scope of Studies Under Permit: A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.
- q. Comments, Protests, or Motions To Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214.

In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. Filing and Service of Responsive Documents: Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION" "PROTEST", and "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. Agency Comments: Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

### Nathaniel J. Davis, Sr.,

Deputy Secretary.
[FR Doc. E8–3437 Filed 2–22–08; 8:45 am]
BILLING CODE 6717–01–P

## **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 12979-000]

Kiamichi Hydro, LLC; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

February 15, 2008.

Take notice that the following hydroelectric applications have been

filed with the Commission and are available for public inspection:

a. Type of Application: Preliminary Permit.

b. Project No.: P-12979-000.

c. Date Filed: August 31, 2007.

d. Applicant: Kiamichi Hydro, LLC.

e. Name of the Project: Hugo Dam

Hvdroelectric.

f. Location: The project would be located on the Kiamichi River in Choctaw County, Oklahoma. The Hugo Dam is owned and maintained by the U.S. Army Corps of Engineers.

g. Filed Pursuant to: Federal Power

Act, 16 U.S.C. 791a-825r.

h. Applicant Contact: Mr. Brent Smith, Symbiotics, LLC, P. O. Box 535, Rigby, ID 83442, Phone (208) 745-0834.

i. *FERC Contact:* Patricia W. Gillis,

(202) 502-8735.

j. Deadline for filing comments, protests, and motions to intervene: 60 days from the issuance date of this

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-12979-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document

on that resource agency.

k. Description of Project: The proposed project would utilize the existing U.S. Army Corps of Engineers' Hugo Dam and would consist of: (1) A proposed 270-foot-long, 144-inchdiameter penstock; (2) a proposed powerhouse containing one generating unit with an installed capacity of 3megawatts; (3) a switchyard; (4) a proposed 0.2-mile-long, 25-kV transmission line; and (5) appurtenant facilities. The proposed project would have an estimated annual generation of approximately 13.5-gigawatts and would be sold to a local utility.

l. Location of Application: A copy of the application is available for

inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Competing Preliminary Permit— Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30 and 4.36.

o. Competing Development Application—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30 and 4.36

p. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

q. Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

r. Comments, Protests, or Motions To *Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at http://www.ferc.gov under the "e-

Filing" link.

s. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION" "PROTEST", and "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the

Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

## Kimberly D. Bose,

Secretary.

[FR Doc. E8-3355 Filed 2-22-08; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

## [Project No. 9300-018-MA]

## Mr. James Lichoulas, Jr.; Notice of Availability of Environmental Assessment

February 15, 2008.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47879), the Office of Energy Projects has reviewed the proposed termination of license by implied surrender for the Appleton Trust Project, located on the Hamilton Canal in the City of Lowell in Middlesex County, Massachusetts, and has prepared an Environmental Assessment (EA).

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the Commission's Web site at <a href="http://www.ferc.gov">http://www.ferc.gov</a> using the "eLibrary" link. Enter the docket number (P–9300) excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at <a href="ferc.gov">FERCOnlineSupport@ferc.gov</a> or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659.

Any comments should be filed by March 17, 2008, and should be addressed to the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1–A, Washington, DC 20426. Please reference the project name and project number (P–9300) on all comments. Comments may be filed electronically via Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. For further

information, contact Jon Cofrancesco at (202) 502–8951.

#### Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E8–3501 Filed 2–22–08; 8:45 am]

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

## Combined Notice of Filings #1

February 19, 2008.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings: Docket Numbers: RP99–176–152.

Applicants: Natural Gas Pipeline

Company of America.

Description: Natural Gas Pipeline Company of America submits Second Revised Sheet 26B.03 et al. to its FERC Gas Tariff, Sixth Revised Volume 1 of the following tariff sheets proposed to be effective 4/1/08.

Filed Date: 02/15/2008.

Accession Number: 20080215–0224. Comment Date: 5 p.m. Eastern Time on Wednesday, February 27, 2008.

Docket Numbers: RP99–176–153. Applicants: Natural Gas Pipeline Company of America.

Description: Natural Gas Pipeline Company of America submits Sixth Revised Sheet 26P–02 and 26P–03 and Original Sheet 414A.16 of its FERC Gas tariff sheets proposed to be effective 4/ 1/08.

Filed Date: 02/15/2008.

Accession Number: 20080215–0225. Comment Date: 5 p.m. Eastern Time on Wednesday, February 27, 2008.

Docket Numbers: RP06–407–008. Applicants: Gas Transmission Northwest Corporation.

Description: Gas Transmission Northwest Corporation submits Substitute Second Revised Sheets 133A et al. to FERC Gas Tariff, Third Revised Volume 1–A to be effective 1/1/07.

Filed Date: 02/14/2008. Accession Number: 20080215–0216.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 26, 2008.

Docket Numbers: RP07–561–001. Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits Substitute First Revised Sheet 716 et al. to FERC Gas Tariff, Sixth Revised Volume 1, to be effective 2/3/08.

Filed Date: 02/14/2008.

Accession Number: 20080215–0215. Comment Date: 5 p.m. Eastern Time on Tuesday, February 26, 2008. Docket Numbers: RP08–198–000. Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company submits Third Revised Sheet 805A et al. to FERC Gas Tariff, Sixth Revised Volume 1, to be effective 3/17/ 08.

Filed Date: 02/15/2008.

Accession Number: 20080215–0222. Comment Date: 5 p.m. Eastern Time on Wednesday, February 27, 2008.

Docket Numbers: RP08–199–000. Applicants: Hardy Storage Company, LLC.

Description: Hardy Storage Company, LLC submits First Revised Sheet 10 to its FERC Gas Tariff, Original Volume 1 Tariff with a proposed effective date of April 1, 2008.

Filed Date: 02/15/2008.

Accession Number: 20080215–0223. Comment Date: 5 p.m. Eastern Time on Wednesday, February 27, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's