

environmental impacts of specific projects or related ROW that may or may not at some point be proposed for the Federal energy corridors. These projects would be subject to individual, project-specific NEPA review at the siting stage.

Although actual environmental impacts must inevitably await proposals before being analyzed, the Agencies are preparing a PEIS at the designation stage because they believe it is an appropriate time to examine the region-wide environmental concerns. The Agencies expect that the PEIS will greatly assist subsequent, site-specific analyses for individual project proposals by allowing the Agencies to incorporate this PEIS into those later analyses.

#### Availability of the Draft PEIS

The Agencies distributed copies of the Draft PEIS to appropriate members of Congress, state and local government officials in the 11 Western States, American Indian tribal governments, and other Federal agencies, groups, and interested parties. Copies of the document may be obtained online at the project Web site or by contacting DOE as provided in the **ADDRESSES** section of this notice. Copies of the Draft PEIS are also available for inspection at the Agencies' affected field office locations (see list above) within the 11 Western States and at public libraries near public meeting locations. A list of these libraries is available on the project Web site.

Issued in Washington, DC, on October 24, 2007.

**Michael D. Nedd,**

*Assistant Director, Minerals, Realty and Resource Protection, Bureau of Land Management, Department of the Interior.*

Issued in Washington, DC, on October 30, 2007.

**Kevin M. Kolevar,**

*Assistant Secretary, Office of Electricity Delivery and Energy Reliability, Department of Energy.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**Docket No. CP08-13-000; Docket No. PF07-3-000**

#### Floridian Natural Gas Storage Company, LLC; Notice of Application

November 8, 2007.

Take notice that on October 31, 2007, Floridian Natural Gas Storage Company, LLC (FGS), 1000 Louisiana Street, Suite

4361, Houston, Texas 77002, filed an abbreviated application pursuant to section 7(c) of the Natural Gas Act (NGA) and Parts 157 and 284 of the Commission's regulations, for a certificate of public convenience and necessity to construct and operate the Floridian Natural Gas Storage Project in Martin County, Florida; a blanket certificate to perform certain routine activities and operations; and a blanket certificate to provide open access storage services, all as more fully set forth in the application. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

FGS requests authorization to: (1) Construct, operate a natural gas storage facility in Martin County, Florida; (2) a blanket certificate pursuant to Subpart G of Part 284 that will permit FGS to provide open-access firm and interruptible natural gas storage services on behalf of others in interstate commerce; (3) a blanket certificate pursuant to Subpart F Part 157 that will permit FGS to perform certain routine activities and operations; (4) authorization to provide the proposed storage services at market-based rates; and (5) approval of a *pro forma* FERC Gas Tariff, under which FGS will provide open-access gas storage services in interstate commerce.

FGS states that the project would be located on approximately 145 acres at the site of the former Florida Steel manufacturing facility, about two miles north of Indiantown in Martin County, Florida. FGS states that the project would include the initial construction of one nominal 190,000 m<sup>3</sup> liquified natural gas storage tank, liquefaction systems, vaporization systems and two parallel pipelines, one to receive gas and one to send out gas, both approximately four miles in length, that would connect the facility with the regional gas infrastructure, via an interconnection with Gulfstream Natural Gas System, L.L.C. and the Florida Power and Light Company 20-inch lateral that connects to Florida Gas Transmission Company's mainline system.

FGS proposes to construct the project in two phases. It is stated that upon planned commercial operation in late May 2011, Phase I of the project would

make available liquefied natural gas storage capacity of 4 Bcf, with a design sendout capacity of 400 MMscf/d and a design liquefaction rate of 50 MMscf/d. It is stated that Phase 2 of the project would involve the construction of a second, identical storage tank and additional liquefaction and vaporization capacity and commercial operation is anticipated no later than March 2016, but may be advanced to such earlier date as the market may require.

FGS requests that the Commission waive the requirements of (i) section 284.7(d)—the segmentation requirement; (ii) section 284.7(e) and 284.10 which impose requirements relating to the design of rates that are not applicable to market-based rates; (iii) section 260.2 and Part 201 concerning accounting and reporting requirements which are appropriate for a cost-of-service rate structure; (iv) partial waiver of section 284.12(a)(1)(iv) to the extent it requires compliance with the electronic data interchange standards established by NAESB; (v) exemption from Order Nos. 587-G and 587-L regarding the netting and trading of imbalances; (vi) the requirements of Part 358 concerning Standards of Conduct for transmission providers; and (vii) the "shipper must have title" policy for off-system capacity. In addition, FGS requests that the Commission waive the requirement to file Exhibits K, L, N and O because FGS is seeking authority to charge market-based rates, and Exhibit H because FGS's customers are responsible for their own gas. Also, FGS requests that the Commission waive the requirements of section 157.6(b)(8) and 157.20(c)(3) for projected cost-of-service data in advance of a Commission determination of appropriate rate treatment and updated cost data after new facilities are placed in service; and section 157.6(a)(3)(i) concerning the filing of certain exhibits in electronic format.

Any initial questions regarding FGS's proposal in this application should be directed to Joan M. Darby, Dickstein Shapiro LLP, 1825 Eye Street, NW., Washington, DC 20006, telephone: (202) 420-2200 or e-mail: [darby@dicksteinshapiro.com](mailto:darby@dicksteinshapiro.com) or J. Bradley Williams, Floridian Natural Gas Storage Company, LLC, 1000 Louisiana Street, Suite 4361, Houston, Texas 77002, telephone: (800) 621-6843.

On January 10, 2007, the Commission staff granted FGS's request to utilize the National Environmental Policy Act (NEPA) Pre-Filing Process and assigned Docket No. PF07-3-000 to staff activities involving the project. Now, as of the filing of this application on October 31, 2007, the NEPA Pre-Filing

Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP08-13-000, as noted in the caption of this notice.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit the original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

*Comment Date:* November 29, 2007.

**Kimberly D. Bose,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER07-1306-000; ER07-1306-001; ER07-1306-002]

#### NedPower Mount Storm, LLC; Notice of Issuance of Order

November 8, 2007.

NedPower Mount Storm, LLC (NedPower) filed an application for market-based rate authority, with an accompanying rate schedule. The proposed market-based rate schedule provides for the sale of energy and capacity at market-based rates. NedPower also requested waivers of various Commission regulations. In particular, NedPower requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by NedPower.

On November 7, 2007, pursuant to delegated authority, the Director, Division of Tariffs and Market

Development-West, granted the requests for blanket approval under Part 34 (Director's Order). The Director's Order also stated that the Commission would publish a separate notice in the **Federal Register** establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard concerning the blanket approvals of issuances of securities or assumptions of liability by NedPower, should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 C.F.R. 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing protests is December 7, 2007.

Absent a request to be heard in opposition to such blanket approvals by the deadline above, NedPower is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of NedPower, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approvals of NewPower's issuance of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Kimberly D. Bose,**  
*Secretary.*

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