

DATES: Comments on the collection of information are due by January 11, 2008.

ADDRESSES: Copies of sample filings of the proposed information collection can be obtained from the Commission's Web site (<http://www.ferc.gov/docs-filings/elibrary.asp>) or from the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Executive Director, ED-34, 888 First Street, NE., Washington, DC 20426. Comments may be filed electronically or in paper format. Those parties filing electronically do not need to make a paper filing. For paper filings, the original and 14 copies of such comment should be submitted to the Secretary of the Commission, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and refer to Docket No. IC08-550-000.

Documents filed electronically via the Internet must be prepared in, MS Word, Portable Document Format, Word Perfect or ASCII format. To file the document, access the Commission's Web site at www.ferc.gov and click on "Make an E-filing," and then follow the instructions for each screen. First time

users will have to establish a user name and password. The Commission will send an automatic acknowledgment to the sender's e-mail address upon receipt of comments.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the eLibrary link. For user assistance, contact FERConlinesupport@ferc.gov or toll free at (866) 208-3676 or for TTY, contact (202) 502-8659.

FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202) 502-8415, by fax at (202) 273-0873, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC-550 "Oil Pipeline Rates: Tariff Filings" (OMB No. 1902-0089) is used by the Commission to implement the statutory provisions of Part 1, 6 and 15 of the Interstate Commerce Act (ICA) (Pub. L. 337, 34 Stat. 584). Jurisdiction over oil pipelines as it relates to the establishment of valuations for pipelines was transferred from the Interstate Commerce

Commission (ICC) to FERC, pursuant to sections 306 and 402 of the Department of Energy Organization Act (DOE Act), 42 U.S.C. 7155 and 7172 and Executive Order No. 12009, 42 FR 46267 (September 17, 1977).

The filing requirements for proposed oil pipeline rates are specified in 18 CFR 341-348. The data that oil pipelines file is the basis for Commission analyses of the amounts they plan to charge to transport crude oil and petroleum products. The Commission uses its analyses to (1) determine if the proposed charges result in just and reasonable rates for the oil pipeline's transportation services and (2) help the Commission decide whether it should suspend, accept or reject the proposed rates.

Action: The Commission is now requesting a three-year extension of the current expiration date, with no changes to the existing collection. The information filed with the Commission is mandatory.

Burden Statement: Public Reporting Burden for this information collection is estimated as:

Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
(1)	(2)	(3)	(4)
200	3	11	6,600

6,600 hours/2080 hours¹ × \$124,384² equals \$401,026. The cost of filing FERC-550 per respondent is \$2005.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose or provide the information including:

(1) Reviewing instructions; (2) developing, acquiring, installing, and using technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting existing ways to comply with an previously applicable filing instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) competing and reviewing the collection of information; and (7) transmitting or otherwise disclosing the information.

The cost estimate for respondents is based upon salaries for professional and clerical support, as well as direct and

indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) The accuracy of the Commission's burden estimate of the proposed information collection, including the validity of the methodology and assumptions used to calculate the reporting burden; (2) ways to enhance the quality, utility and clarity of the information to be collected.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-22284 Filed 11-14-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-383-001]

Algonquin Gas Transmission, LLC; Notice of Compliance Filing

November 6, 2007.

Take notice that on November 1, 2007, Algonquin Gas Transmission, LLC (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the tariff sheets listed in Appendix A to the filing, to be effective on the later of December 1, 2007 or the date on which the facilities are completed and place into service.

Algonquin states that copies of the filing are being served to all affected customers and interested state commissions.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in

¹ Number of hours an employee works in a year.

² Average annual salary per employee.

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicate below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Protest Date: 5 p.m. Eastern Time November 13, 2007.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-22290 Filed 11-14-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP08-19-000; CP07-367-001]

Columbia Gas Transmission Corporation; Notice of Application

November 6, 2007.

Take notice that on November 5, 2007, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, SE., Charleston, West Virginia 25314, filed an application in Docket No. CP08-19-000, under section 7 of the Natural Gas Act, for a certificate of public convenience and necessity authorizing it to restate the certificated volume of base gas stored in its Coco A storage field to a level below the volume currently certificated by the Commission. Concurrently, Columbia filed an amendment to its application in Docket No. CP07-367-000, the Eastern Market Expansion (EME) Project, to reflect the change in base gas. These filings are available for review at the Commission

in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket numbers excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any questions regarding this Application should be directed to Fredric K. George, Lead Counsel, Columbia Gas Transmission Corporation, P.O. Box 1273, Charleston, West Virginia 25325-1273 at (304) 357-2359 or by fax at (304) 357-3206.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Motions to intervene, protests and comments may be filed electronically via the internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: November 16, 2007.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-22283 Filed 11-14-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-26-001]

Dominion Cove Point LNG, LP; Notice of Compliance Filing

November 5, 2007.

Take notice that on October 26, 2007, Dominion Cove Point LNG, LP (Cove