agencies, especially those in Appendix 2, to express their interest in becoming cooperating agencies for the preparation of the EA.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at 1–866–208 FERC (3372) or on the FERC Internet Web site (http://www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits (i.e., enter PF06–398) in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to http://www.ferc.gov/esubscribenow.htm.

Finally, public meetings or site visits will be posted on the Commission's calendar located at http://www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–20897 Filed 10–23–07; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2413-095]

Georgia Power Company; Notice of Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

October 16, 2007.

- Take notice that the following application has been filed with the Commission and is available for public inspection:
- a. *Application Type:* Non-Project Use of Project Lands and Waters.
 - b. Project No: 2413-095.

- c. *Date filed:* October 4, 2007. d. *Applicant:* Georgia Power
- Company.

 e. Name of Project: Wallace Project.
 f. Location: The project is located on

Lake Oconee in Putnam County, Georgia. The project does not occupy federal lands.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r) and 799

and 801.

h. Applicant Contact: Mr. Lee Glenn, Georgia Power Company, 125 Wallace Dam Road, NE., Eatonton, GA 31024, (706) 485–8704.

i. FERC Contact: Rebecca Martin at 202–502–6012, or e-mail Rebecca.martin@ferc.gov.

j. Deadline for filing comments and or motions: November 16, 2007.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P–2413–095) on any comments or motions filed. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages e-filings

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

k. Description of Application: The licensee requests Commission approval to allow Hilpine Builders to construct a 4-slip community dock and a 10-slip community dock near an existing 10-slip dock. The applicant would also construct an additional 100 linear feet of seawall. The docks would be part of the Phoenix Shores Phase II Development on the Lick Creek section of Lake

Oconee.

l. Location of Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling

(202) 502-8371. This filing may also be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

- n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.
- o. Filing and Service of Responsive Documents: Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.
- p. Agency Comments: Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.
- q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web

site at http://www.ferc.gov under the "e-Filing" link.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–20873 Filed 10–23–07; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12495-002, Project No. 13048-000]

Cascade Creek, LLC, Whatcom County Government, WA; Notice of Competing Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

October 15, 2007.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

- a. *Type of Applications:* Preliminary Permit (Competing).
- b. Applicants, Project Numbers, and Dates Filed:

Cascade Creek, LLC, filed the application for Project No. 12495–000 October 2, 2007, at 8:29 a.m.

Whatcom County Government, WA filed the application for Project No. 13048–000 on October 2, 2007, at 8:41

- c. Name of the project is Cascade Creek Project: The project would be located On Swan Lake, Falls Lake, and Cascade Creek, Wrangell-Petersburg Borough, Alaska. The proposed would be located within the Tongass National Forest on lands owned by the U.S. Forest Service.
- d. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.
- e. Applicants Contacts: For Cascade Creek, LLC: Mr. Chris Spens, Manager, 3633 Alderwood Avenue, Bellingham, WA 98225, (360) 738–9999. Whatcom County Government, WA: Mr. Peter Kremen, Executive, Whatcom County, 311 Grand Avenue, Bellingham, WA, (360) 676–6716.
- f. FERC Contact: Robert Bell, (202) 502–6062.
- g. Deadline for filing comments, protests, and motions to intervene: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P–12795–002, or P–13048–000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document

on that resource agency.

h. Description of Projects: The project proposed by the Cascade Creek, LLC, would consist of: (1) The existing natural reservoir would have a surface area of 579 acres with a storage capacity of 25,000 acre-feet and normal water surface elevation of 1,520 feet mean sea level, (2) a proposed lake tap intake structure, (3) a proposed 4,000-foot long upper Tunnel, (4) a proposed 2,500-footlong, 8-foot-diameter buried steel upper penstock, (5) a proposed 2,000-footlong, 12-foot-diameter unlined lower tunnel, (6) a proposed 6,800-foot-long, 8-foot diameter buried steel lower penstock, (7) a proposed powerhouse containing four generating units having a total installed capacity of 80 megawatts, (8) a proposed 20-mile-long 138 kilovolt transmission line, and (9) appurtenant facilities. The project would have an annual generation of 200 gigawatt-hours that would be sold to a local utility.

The project proposed by Whatcom County Government, WA would consist of: (1) The existing natural reservoir would have a surface area of 579 acres with a storage capacity of 25,000 acrefeet and normal water surface elevation of 1,520 feet mean sea level, (2) a proposed lake tap intake structure, (3) a proposed 4,000-foot long upper Tunnel, (4) a proposed 2,500-foot-long, 8-footdiameter buried steel upper penstock, (5) a proposed 2,000-foot-long, 12-footdiameter unlined lower tunnel, (6) a proposed 6,800-foot-long, 8-foot diameter buried steel lower penstock, (7) a proposed powerhouse containing four generating units having a total installed capacity of 70 megawatts, (8) a proposed 23-mile-long 138 kilovolt transmission line, and (9) appurtenant facilities. The project would have an annual generation of 250 gigawatt-hours that would be sold to a local utility.

i. The filings are available for review at the Commission in the Public

Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or e-mail FERCONLINESUPPORT@FERC.GOV. For TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item e above.

j. Competing Preliminary Permit— Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30 and 4.36.

k. Competing Development Application—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30 and 4.36.

l. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

m. Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental