

## EPA-APPROVED REGULATIONS IN THE MARYLAND SIP—Continued

Code of Maryland administrative regulations (COMAR) citation	Title/subject	State effective date	EPA approval date	Additional explanation/citation at 40 CFR 52.1100
*	*	*	*	*
<b>26.11.10 Control of Iron and Steel Production Installations</b>				
26.11.10.03 .....	Visible Emissions .....	11/24/03	08/01/07 [Insert page number where the document begins].	Revised paragraph 26.11.10.03A(2).
*	*	*	*	*

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[FR Doc. E7-14773 Filed 7-31-07; 8:45 am]  
BILLING CODE 6560-50-P

## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Part 52

[EPA-R09-OAR-2007-0462; FRL-8442-4]

#### Revisions to the California State Implementation Plan, Sacramento Metropolitan Air Quality Management District and San Joaquin Valley Air Pollution Control District

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Direct final rule.

**SUMMARY:** EPA is taking direct final action to approve revisions to the Sacramento Metropolitan Air Quality Management District (SMAQMD) and San Joaquin Valley Air Pollution Control District (SJVAPCD) portions of the California State Implementation Plan (SIP). These revisions concern oxides of nitrogen (NO<sub>x</sub>) emissions from boilers, process heaters, steam generators, and glass melting furnaces. We are approving local rules that regulate these emission sources under the Clean Air Act as amended in 1990 (CAA or the Act).

**DATES:** This rule is effective on October 1, 2007 without further notice, unless EPA receives adverse comments by August 31, 2007. If we receive such comments, we will publish a timely withdrawal in the **Federal Register** to

notify the public that this direct final rule will not take effect.

**ADDRESSES:** Submit comments, identified by docket number EPA-R09-OAR-2007-0462, by one of the following methods:

1. *Federal eRulemaking Portal:* [www.regulations.gov](http://www.regulations.gov). Follow the on-line instructions.

2. *E-mail:* [steckel.andrew@epa.gov](mailto:steckel.andrew@epa.gov).  
3. *Mail or deliver:* Andrew Steckel (Air-4), U.S. Environmental Protection Agency Region IX, 75 Hawthorne Street, San Francisco, CA 94105-3901.

*Instructions:* All comments will be included in the public docket without change and may be made available online at <http://www.regulations.gov>, including any personal information provided, unless the comment includes Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Information that you consider CBI or otherwise protected should be clearly identified as such and should not be submitted through the <http://www.regulations.gov> or e-mail. <http://www.regulations.gov> is an “anonymous access” system, and EPA will not know your identity or contact information unless you provide it in the body of your comment. If you send e-mail directly to EPA, your e-mail address will be automatically captured and included as part of the public comment. If EPA cannot read your comment due to technical difficulties and cannot contact you for clarification, EPA may not be able to consider your comment.

*Docket:* The index to the docket for this action is available electronically at

<http://www.regulations.gov> and in hard copy at EPA Region IX, 75 Hawthorne Street, San Francisco, California. While all documents in the docket are listed in the index, some information may be publicly available only at the hard copy location (e.g., copyrighted material), and some may not be publicly available in either location (e.g., CBI). To inspect the hard copy materials, please schedule an appointment during normal business hours with the contact listed in the **FOR FURTHER INFORMATION CONTACT** section.

**FOR FURTHER INFORMATION CONTACT:** Francisco Dóñez, EPA Region IX, (415) 972-3956, [Donez.Francisco@epa.gov](mailto:Donez.Francisco@epa.gov).

**SUPPLEMENTARY INFORMATION:** Throughout this document, “we,” “us” and “our” refer to EPA.

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### I. The State’s Submittal

#### A. What rules did the State submit?

Table 1 lists the rules addressed by this proposal with the dates that they were adopted by local air agencies and submitted by the California Air Resources Board (CARB).

TABLE 1.—SUBMITTED RULES

Local agency	Rule No.	Rule title	Adopted	Submitted
SMAQMD ....	411	NO <sub>x</sub> from Boilers, Process Heaters and Steam Generators .....	10/27/05	06/16/06
SJVAPCD ....	4354	Glass Melting Furnaces .....	08/17/06	12/29/06

On July 21, 2006, the submittal of SMAQMD Rule 411 was found to meet the completeness criteria in 40 CFR Part 51, Appendix V, which must be met before formal EPA review. The submittal of SJVAPCD Rule 4354 was found to meet the completeness criteria on February 13, 2007.

*B. Are there other versions of these rules?*

We approved a version of Rule 411 into the SIP on February 9, 1996 (61 FR 4887). The SMAQMD adopted revisions to the SIP-approved version on January 9, 1997 and CARB submitted them to us on May 18, 1998. We approved a version of Rule 4354 into the SIP on December 6, 2002 (67 FR 72573). While we can act on only the most recently submitted version, we have reviewed materials provided with previous submittals.

*C. What is the purpose of the submitted rule revisions?*

NO<sub>x</sub> helps produce ground-level ozone, smog and particulate matter, which harm human health and the environment. Section 110(a) of the CAA requires states to submit regulations that control NO<sub>x</sub> emissions. Rule 411 has been amended to apply to boilers, process heaters and steam generators with a rated heat input capacity of 1 million Btu per hour or more. Several NO<sub>x</sub> limits in the rule have been lowered, and some requirements for exemption from the rule's emission limits have been modified. Amended Rule 4354 now applies to glass melting furnaces located at stationary sources with the potential to emit at least 10 tons per year of either NO<sub>x</sub> or VOC. EPA's technical support documents (TSD) have more information about these rules.

## II. EPA's Evaluation and Action

*A. How is EPA evaluating the rules?*

Generally, SIP rules must be enforceable (see section 110(a) of the Act), must require Reasonably Available Control Technology (RACT) for each category of sources covered by a Control Techniques Guidelines (CTG) document as well as each major source in nonattainment areas (see sections 182(a)(2) and 182(f)), and must not relax existing requirements (see sections 110(l) and 193). The SMAQMD and SJVAPCD both regulate ozone nonattainment areas (see 40 CFR part 81), so Rule 411 and Rule 4354 must fulfill RACT.

Guidance and policy documents that we used to help consistently evaluate

enforceability and RACT requirements include the following:

1. "State Implementation Plans; Nitrogen Oxides Supplement to the General Preamble; Clean Air Act Amendments of 1990 Implementation of Title I; Proposed Rule," (the NO<sub>x</sub> Supplement), 57 FR 55620, November 25, 1992.
2. "Issues Relating to VOC Regulation Cutpoints, Deficiencies, and Deviations," EPA, May 25, 1988 (the Bluebook).
3. "Guidance Document for Correcting Common VOC & Other Rule Deficiencies," EPA Region 9, August 21, 2001 (the Little Bluebook).
4. "Alternative Control Techniques Document—NO<sub>x</sub> Emissions from Glass Manufacturing," EPA, EPA-453/R-94-037, June 1994.
5. "Alternative Control Techniques Document—NO<sub>x</sub> Emissions from Industrial/Commercial/Institutional Boilers," EPA, EPA-453/R-94-022, March 1994.
6. "Determination of Reasonably Available Control Technology and Best Available Retrofit Control Technology for Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters," California Air Resources Board, July 18, 1991.
7. "Suggested Control Measure for the Control of Oxides of Nitrogen Emissions from Glass Melting Furnaces," California Air Resources Board, September 5, 1980.

*B. Do the rules meet the evaluation criteria?*

We believe these rules are consistent with the relevant policy and guidance regarding enforceability, RACT, and SIP relaxations. Rule 411 has been strengthened by the lowered applicability threshold and NO<sub>x</sub> emissions limits, and the exemptions from the rule have been appropriately limited. Rule 4354 has also been strengthened by the lowering of its applicability threshold. The TSDs have more information on our evaluation.

*C. EPA Recommendations To Further Improve the Rules*

The TSDs describe additional rule revisions that do not affect EPA's current action but are recommended for the next time the local agency modifies the rules.

*D. Public Comment and Final Action*

As authorized in section 110(k)(3) of the Act, EPA is fully approving the submitted rules because we believe they fulfill all relevant requirements. We do not think anyone will object to this approval, so we are finalizing it without

proposing it in advance. However, in the Proposed Rules section of this **Federal Register**, we are simultaneously proposing approval of the same submitted rules. If we receive adverse comments by August 31, 2007, we will publish a timely withdrawal in the **Federal Register** to notify the public that the direct final approval will not take effect and we will address the comments in a subsequent final action based on the proposal. If we do not receive timely adverse comments, the direct final approval will be effective without further notice on October 1, 2007. This will incorporate these rules into the federally enforceable SIP.

Please note that if EPA receives adverse comment on an amendment, paragraph, or section of this rule and if that provision may be severed from the remainder of the rule, EPA may adopt as final those provisions of the rule that are not the subject of an adverse comment.

## III. Statutory and Executive Order Reviews

Under Executive Order 12866 (58 FR 51735, October 4, 1993), this action is not a "significant regulatory action" and therefore is not subject to review by the Office of Management and Budget. For this reason, this action is also not subject to Executive Order 13211, "Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use" (66 FR 28355, May 22, 2001). This action merely approves state law as meeting Federal requirements and imposes no additional requirements beyond those imposed by state law. Accordingly, the Administrator certifies that this rule will not have a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*). Because this rule approves pre-existing requirements under state law and does not impose any additional enforceable duty beyond that required by state law, it does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104-4).

This rule also does not have tribal implications because it will not have a substantial direct effect on one or more Indian tribes, on the relationship between the Federal Government and Indian tribes, or on the distribution of power and responsibilities between the Federal Government and Indian tribes, as specified by Executive Order 13175 (65 FR 67249, November 9, 2000). This action also does not have Federalism implications because it does not have

substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government, as specified in Executive Order 13132 (64 FR 43255, August 10, 1999). This action merely approves a state rule implementing a Federal standard, and does not alter the relationship or the distribution of power and responsibilities established in the Clean Air Act. This rule also is not subject to Executive Order 13045

“Protection of Children from Environmental Health Risks and Safety Risks” (62 FR 19885, April 23, 1997), because it approves a state rule implementing a Federal standard.

In reviewing SIP submissions, EPA’s role is to approve state choices, provided that they meet the criteria of the Clean Air Act. In this context, in the absence of a prior existing requirement for the State to use voluntary consensus standards (VCS), EPA has no authority to disapprove a SIP submission for failure to use VCS. It would thus be inconsistent with applicable law for EPA, when it reviews a SIP submission to use VCS in place of a SIP submission that otherwise satisfies the provisions of the Clean Air Act. Thus, the requirements of section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) do not apply. This rule does not impose an information collection burden under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*).

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. EPA will submit a report containing this rule and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the **Federal Register**. A major rule cannot take effect until 60 days after it is published in the **Federal Register**. This action is not a “major rule” as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the Clean Air Act, petitions for judicial review of

this action must be filed in the United States Court of Appeals for the appropriate circuit by October 1, 2007. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this rule for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. (See section 307(b)(2).)

#### List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Incorporation by reference, Intergovernmental relations, Nitrogen dioxide, Ozone, Reporting and recordkeeping requirements.

Dated: June 20, 2007.

**Jane Diamond,**

*Acting Regional Administrator, Region IX.*

■ Part 52, Chapter I, Title 40 of the Code of Federal Regulations is amended as follows:

#### PART 52—[AMENDED]

■ 1. The authority citation for Part 52 continues to read as follows:

**Authority:** 42 U.S.C. 7401 *et seq.*

#### Subpart F—California

■ 2. Section 52.220 is amended by adding paragraphs (c)(345)(i)(B)(1) and (347)(i)(A)(1) to read as follows:

##### § 52.220 Identification of plan.

\* \* \* \* \*

(c) \* \* \*

(345) \* \* \*

(i) \* \* \*

(B) Sacramento Metropolitan Air Quality Management District.

(1) Rule 411, adopted on October 27, 2005.

\* \* \* \* \*

(347) December 29, 2006

(i) Incorporation by reference.

(A) San Joaquin Valley Air Pollution Control District.

(1) Rule 4354, adopted on August 17, 2006.

[FR Doc. E7-14586 Filed 7-31-07; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Part 52

[EPA-R09-OAR-2006-0729; FRL-8439-2]

### Revisions To the Arizona State Implementation Plan, Pinal County Air Quality Control District

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Final rule.

**SUMMARY:** EPA is finalizing a limited approval and limited disapproval of revisions to the Pinal County Air Quality Control District (PCAQCD) portion of the Arizona State Implementation Plan (SIP). This action was proposed in the **Federal Register** on October 17, 2006 and concerns particulate matter (PM-10) emissions from fugitive dust. Under authority of the Clean Air Act as amended in 1990 (CAA or the Act), this action simultaneously approves local rules that regulate these emission sources and directs Arizona to correct rule deficiencies.

**DATES:** *Effective Date:* This rule is effective on August 31, 2007.

**ADDRESSES:** EPA has established docket number EPA-R09-OAR-2006-0729 for this action. The index to the docket is available electronically at <http://www.regulations.gov> and in hard copy at EPA Region IX, 75 Hawthorne Street, San Francisco, California. While all documents in the docket are listed in the index, some information may be publicly available only at the hard copy location (e.g., copyrighted material), and some may not be publicly available in either location (e.g., CBI). To inspect the hard copy materials, please schedule an appointment during normal business hours with the contact listed in the **FOR FURTHER INFORMATION CONTACT** section.

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#### I. Proposed Action

On October 17, 2006 (71 FR 60934), EPA proposed a limited approval and limited disapproval of the following rules that were submitted for incorporation into the Arizona SIP.

Local agency	Rule No.	Rule title	Adopted	Submitted
PCAQCD .....	4-2-020	General [Fugitive Dust] .....	06/29/93	11/27/95
PCAQCD .....	4-2-030	Definitions [Fugitive Dust] .....	06/29/93	11/27/95
PCAQCD .....	4-2-040	Standards [Fugitive Dust] .....	06/29/93	11/27/95