Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" line and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–11453 Filed 6–13–07; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-388-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

June 4, 2007.

Take notice that on May 21, 2007, and supplemented on June 1, 2007, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, Charleston, West Virginia 25314, filed in Docket No. CP07-388-000, a prior notice request pursuant to sections 157.205 and 157.208 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to increase the maximum allowable operating pressure (MAOP) of three of its existing transmission pipelines, located in Guernsey County, Ohio, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Specifically, Columbia proposes to increase the MAOP on its Lines O–1582, consisting of 2.1 miles of 2- and 6-inch diameter pipeline, O–1441, consisting of 0.43 mile of 4- and 6-inch diameter pipeline, and a portion of O–323, consisting of 2.03 miles of 3-, 4-, and 8-

inch diameter pipeline, from the current MAOP of 50 psig to a new MAOP of 99 psig and to operate the subject pipelines at the higher pressure. Columbia states that the proposed uprate creates a capacity of 0.9 MMcf/d. Columbia asserts that the increase of the MAOP will allow Columbia to maintain current firm contractual obligations, as well as improve the efficient use of these facilities by increasing their capacity potential via the higher operating pressures. Columbia does not propose any pipeline construction or replacement as a result of the proposed uprate.

Any questions regarding the application should be directed to Victoria J. Hamilton, Certificate Lead, Columbia Gas Transmission Corporation, P.O. Box 1273, Charleston, West Virginia 25325–1273, or call at (304) 357–2297.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–11458 Filed 6–13–07; 8:45 am] $\tt BILLING$ CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP07-468-000]

Discovery Gas Transmission LLC; Notice of Proposed Changes in FERC Gas Tariff

June 4, 2007.

Take notice that on May 31, 2007, Discovery Gas Transmission LLC (Discovery) tendered for filing as part of its FERC Gas Tariff, Original volume No. 1, the following tariff sheets, with an effective date of July 1, 2007:

Eighth Revised Sheet No. 33. Eighth Revised Sheet No. 44. Eighth Revised Sheet No. 53.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call

(866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–11450 Filed 6–13–07; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP07-466-000]

Dominion South Pipeline Company, LP; Notice of Report of Overrun Charge/Penalty Revenue Distribution

June 4, 2007.

Take notice that on May 31, 2007, Dominion South Pipeline Company, LP (Dominion South) filed its annual report of overrun charge/penalty revenue distributions.

Dominion South states that copies of the transmittal letter and summary workpaper are being mailed to Dominion South's customer and to all interested state commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to

receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time June 8, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–11459 Filed 6–13–07; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP07-390-000; CP07-391-000; CP07-392-000]

Enstor Houston Hub Storage and Transportation, LP; Notice of Application Filing

June 7, 2007.

Take notice that on May 24, 2007, Enstor Houston Hub Storage and Transportation, LP (Houston Hub), 20333 State Highway 249, Suite 400, Houston, Texas 77070, filed an application in Docket Nos. CP07-390-000, CP07-391-000, and CP07-392-000 pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing Houston Hub to construct, own, operate, and maintain a new underground natural gas storage facility in Liberty County, Texas. Houston Hub also requests a blanket certificate pursuant to Subpart G of 18 CFR part 284 and a blanket certificate pursuant to Subpart F of 18 CFR part 157. Lastly, Houston Hub seeks authority to provide the proposed storage and storage-related services at market based rates. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any questions regarding this Application should be directed to Joseph H. Fagan, Heller Ehrman LLP, 1717 Rhode Island Ave., NW., Washington, DC 20036–3001 at (202) 912–2162 or by fax at (202) 912–2020.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9,

within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this