

(202) 273-0873, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC-542 "Gas Pipeline Rates: Rate Tracking" (OMB No. 1902-0070) is used by the Commission to implement the statutory provisions of Title IV of the Natural Gas Policy Act (NGPA), 15 U.S.C. 3301-3432, and Sections 4, 5 and 16 of the Natural Gas Act (NGA) (Pub. L.) 75-688) (15 U.S.C. 717-717w). These statutes empower the Commission to collect natural gas transmission cost information from interstate natural gas transporters for the purpose of verifying that these costs, which are passed on to

pipeline customers, are just and reasonable.

Interstate natural gas pipeline companies are required by the Commission to track their transportation associated costs to allow for the Commission's review and where appropriate, approval of the pass-through of these costs to pipeline customers. Most of these FERC-542 tracking filings are monthly accountings of the cost of fuel or electric power necessary to operate compressor stations. Others track the costs of (1) Gas Research Institutes fees; (2) annual charges of various types, and (3) other types of rate adjustments.

Tracking filings may be submitted at any time or on a regularly scheduled basis in accordance with the pipeline

company's tariff. Filings may be either: (1) Accepted; (2) suspended and set for hearing; (3) suspended, but not set for hearing; or (4) suspended for further review, such as technical conference or some other type of Commission action. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 154, §§ 154.4, 154.7, 154.101, 154.307, 154.201, 154.207-154.209 and 154.401-154.403.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
95	3.5	40	13,300

Estimated cost burden to respondents is \$780,972. (13,300 hours/2080 hours per year times \$122,137 per year average per employee = \$780,972). The cost per respondent is \$8,221. There is a significant increase in the number of respondents and number of filings per respondent since the last renewal request because in the last two years each pipeline has had to file for a change in annual charges whereas previously they did not. However, the annual charge filings are shorter than most other tracking filings which has resulted in a reduction in the burden hours per response.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to

providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.* permitting electronic submission of responses.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-10543 Filed 5-31-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP07-459-000]

Algonquin Gas Transmission, LLC; Notice of Proposed Changes in FERC Gas Tariff

May 25, 2007.

Take notice that on May 22, 2007, Algonquin Gas Transmission, LLC (Algonquin) tendered for filing as a part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets to be effective on June 22, 2007:

Second Revised Sheet No. 529
First Revised Sheet No. 563
First Revised Sheet No. 568

Algonquin states that copies of its filing have been served upon all affected customers of Algonquin and interested state commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR

154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-10536 Filed 5-31-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 459-173]

Union Electric Company dba AmerenUE; Notice Rejecting Filing

May 25, 2007.

On April 20, 2007, the Commission issued an order granting an application filed by AmerenUE, licensee for the Osage Hydroelectric Project No. 459, for non-project use of project lands.¹ On May 21, 2007, Duncan's Point Lot Owners Association, Inc.; Duncan's Point Homeowners Association, Inc.; and Nancy A. Brunson and Pearl Hankins, individually (Duncan's Point Owners) requested rehearing of the Commission's decision.

The two page request for rehearing states without explanation that the Commission's order has not met the most minimal requirements of procedural due process.²

Section 313(a) of the Federal Power Act, 16 U.S.C. 8251 (2000), requires an aggrieved party³ to file its request for rehearing within 30 days after the issuance of the Commission order and to set forth specifically the ground or grounds upon which such request is based. Duncan's Point Owners' rehearing request raises no specific allegations of error with respect to the Commission's order. Therefore, it must be rejected.⁴

This notice constitutes final agency action. Request for rehearing of this rejection notice must be filed within 30 days of the date of issuance of this notice, pursuant to 18 CFR 385.713 (2006).

Kimberly D. Bose,

Secretary.

[FR Doc. E7-10534 Filed 5-31-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-422-001]

Cameron LNG, LLC; Notice of Filing

May 25, 2007.

Take notice that on February 15, 2007, Cameron LNG, LLC (Cameron LNG) tendered for filing a supplemental request for a modification of the Commission's January 18, 2007 Order granting authorization under section 3 of the Natural Gas Act (NGA) for Cameron LNG to construct its Terminal Expansion Project. Cameron LNG requests authority to increase the send-out rate of its LNG terminal prior to the construction of any Terminal Expansion Project facilities, rather than during the construction of those facilities as authorized by the January 18, 2007 Order.

rehearing deadline is statutorily-based, we cannot grant the requested extension.

³ Juanita Brackens and Helen Davis were also listed in the caption of the request for rehearing. Because they did not file motions to intervene, they are not parties to the proceeding. Therefore, to the extent the request for rehearing was filed on behalf of Ms. Brackens and Ms. Davis, it must be rejected due to a lack of party status.

⁴ In addition, the pleading as filed is deficient because it failed to include a Statement of Issues, as required by Revision of Rules of Practice and Procedure Regarding Issue Identification, Order No. 663, 70 FR 55,723 (September 23, 2005), FERC Statutes and Regulations ¶ 31,193 (2005) as amended by Order 663-A, effective March 23, 2006, to limit its applicability to rehearing requests. Revision of Rules of Practice and Procedure Regarding Issue Identification, Order No. 663-A, 71 FR 14,640 (March 23, 2006), FERC Statutes and Regulations ¶ 31,211 (2006) (codified at 18 CFR 385.203(a)(7) and 385.713(c)(2) (2006)).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on June 8, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-10544 Filed 5-31-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-200-174]

CenterPoint Energy Gas Transmission Company; Notice of Negotiated Rate Filing

May 25, 2007.

Take notice that on May 23, 2007, CenterPoint Energy Gas Transmission Company (CEGT) tendered for filing and approval a negotiated rate agreement between CEGT and Petrohawk Energy Corporation.

CEGT states that it has entered into an agreement to provide firm transportation service to this shipper under Rate Schedule FT and requests the Commission accept and approve the transaction under which transportation service will commence upon the "in-

¹ 119 FERC ¶ 61,073 (2007).

² Duncan's Point Owners request a 30-day extension to address the issues. Because the 30-day