

protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E7-8411 Filed 5-2-07; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12429-001]

#### Clark Canyon Hydro, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

April 26, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Major License.
- b. *Project No.:* 12429-001.
- c. *Date filed:* August 1, 2006.
- d. *Applicant:* Clark Canyon Hydro, LLC.

e. *Name of Project:* Clark Canyon Dam Hydroelectric Project.

f. *Location:* On the Beaverhead River, 18 miles southwest of the Town of Dillon, Beaverhead County, Montana. The project would occupy 3.5 acres of federal land administered by the Bureau of Reclamation.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Brent L. Smith, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-0834 or Dr. Vincent Lamarra, Ecosystems Research Institute, Inc., 975 South State Highway, Logan, UT 84321.

i. *FERC Contact:* Dianne Rodman, (202) 502-6077, [dianne.rodman@ferc.gov](mailto:dianne.rodman@ferc.gov).

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. The proposed project would utilize the Bureau of Reclamation's existing Clark Canyon dam, and would consist of the following new facilities: (1) A steel liner in the existing 9-foot-diameter concrete outlet conduit; (2) a new outlet gate structure; (3) a 9-foot-diameter steel penstock bifurcating into an 8-foot diameter and a 6-foot diameter steel penstock directing flow to the turbine units about 70 feet from the bifurcation; (4) a powerhouse containing two generating units with a combined capacity of 4.75 megawatts; (5) a 300-foot-long access road; (6) a switchyard; (7) a substation; and (8) about 0.3 mile of transmission line connecting the project to the local utility's existing transmission system. The average annual generation is estimated to be 16.5 gigawatthours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available

for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant named in this public notice.

Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) Bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR

385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of

the applicant specified in the particular application.

o. *Procedural schedule:* The application will be processed according to the following Hydro Licensing

Schedule. Revisions to the schedule will be made as appropriate.

	Date
Issue Scoping Document 1 for comments .....	May 2007.
Issue Scoping Document 2 .....	August 2007.
Additional information due .....	December 2007.
Notice of application is ready for environmental analysis .....	January 2008.
Notice of the availability of the EA .....	July 2008.
Ready for Commission's decision on the application .....	October 2008.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E7-8408 Filed 5-2-07; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12646-001]

#### City of Broken Bow, OK; Notice Soliciting Scoping Comments

April 26, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* P-12646-001.

c. *Date filed:* July 6, 2006.

d. *Applicant:* City of Broken Bow.

e. *Name of Project:* Pine Creek Lake Dam Hydropower Project.

f. *Location:* On the Little River in McCurtain County, Oklahoma. The project would be located at the United States Army Corps of Engineers' (Corps) Pine Creek Lake Dam and would occupy several acres of land administered by the Corps.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Olen Hill, City Manager, City of Broken Bow, Oklahoma; 210 North Broadway; Broken Bow, Oklahoma 74728; (405) 584-2282.

i. *FERC Contact:* Allyson Conner, (202) 502-6082 or [allyson.conner@ferc.gov](mailto:allyson.conner@ferc.gov).

j. *Deadline for filing scoping comments:* May 24, 2007.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents

with the Commission to serve a copy of that document on each person on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

k. This application is not ready for environmental analysis at this time.

l. The proposed Pine Creek Lake Dam Hydropower project would be located at the Corps' Pine Creek Lake Dam and Reservoir, and would consist of the following facilities: (1) A diversion structure connecting to the existing outlet conduit; (2) a penstock connecting the diversion structure to the powerhouse; (3) a 112-foot-wide by 73-foot-long powerhouse containing two turbine-generator units, having a totaled installed capacity of 6.4 megawatts; (4) a tailrace returning flows to the Little River; (5) a one-mile-long, 14.4-kilovolt transmission line or a 6.5-mile-long, 13.8 kilovolt transmission line connecting to an existing distribution line; and (6) appurtenant facilities. The Applicant estimates that the average annual generation from the Project would be 16,200 megawatt-hours and that the Project would have an installed generating capacity of 6.4 megawatts (MW). All generated power would be sold to a local utility connected to the grid.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket

number excluding the last three digits in the docket number field to address the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is available for inspection and reproduction at the address in Item H above.

n. You may also register online at <http://www.ferc.gov.esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

#### o. Scoping Process

The Commission staff intends to prepare a single Environmental Assessment (EA) for the Pine Creek Lake Dam Hydroelectric Project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we are soliciting comments, recommendations, and information, on the Scoping Document (SD) issued on April 20, 2007.

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the applicant's service list. Copies of the SD may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

**Kimberly D. Bose,**

*Secretary.*

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