j. Description of Proposed Project: The proposed project would include the existing earth embankment and stone masonry Indian Lake Dam, 490-footlong and 47-foot-high, which is owned by Hudson River-Black River Regulating District, and its existing impoundment. The Indian Lake Dam impounds the Indian Lake Reservoir which has a surface area of 4,404 acres at an elevation of 1,651 feet above mean sea level. The proposed project would also consist of the following new facilities: (1) A 50-foot-long, 60-inch-diameter penstock, (2) a powerhouse containing one generating unit with an installed capacity of 1.0 megawatt, (3) a 2,000foot-long, 4.2-kilovolt transmission line connecting to an existing power line, and (4) appurtenant facilities. The project would have an annual generation of 3.8 GWh, which would be sold to a local utility.

k. Location of Applications: A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or e-mail

FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item g above.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

m. Competing Preliminary Permit: Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. Competing Development
Application: Any qualified development
applicant desiring to file a competing
development application must submit to
the Commission, on or before a
specified comment date for the
particular application, either a
competing development application or a

notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. Notice of Intent: A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. Proposed Scope of Studies under Permit: A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; See 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under "efiling" link. The Commission strongly encourages electronic filing.

r. Filing and Service of Responsive Documents: Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular

application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. Agency Comments: Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

### Magalie R. Salas,

Secretary.

[FR Doc. E6–19330 Filed 11–15–06; 8:45 am]  $\tt BILLING\ CODE\ 6717–01-P$ 

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

Notice of Application for Non-Project Use of Project Lands and Waters and Soliciting Comments, Motions To Intervene, and Protests

November 8, 2006.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Non-Project Use of Project Lands and Waters.
  - b. Project No: 1494-300.
  - c. Date Filed: October 24, 2006.
- d. *Applicant:* Grand River Dam Authority (GRDA).
- e. *Name of Project:* The Pensacola Project.
- f. Location: The project is located on the Grand (Neosho) River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma. The proposed non-project use would occupy project lands and waters on Grand Lake O' the Cherokees in Sections 9 and 15, Township 24 North, and in Range 23 East in Delaware County.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r) and 799 and 801.

h. *Applicant Contact:* Gretchen Zumwalt-Smith, General Counsel; Grand River Dam Authority; P.O. Box 409; Vinita, OK 74301; (918) 256–5545.

i. FERC Contact: Any questions on this notice should be addressed to Lesley Kordella at (202) 502–6406, or by e-mail: Lesley Kordella@ferc.gov.

j. Deadline for filing comments and or

motions: December 8, 2006.

All documents (original and eight copies) should be filed with: Ms.
Magalie R. Salas, Secretary, Federal
Energy Regulatory Commission, 888
First Street, NE., Washington, DC 20426.
Please include the project number
(P–1494–300) on any comments or
motions filed. Comments, protests, and
interventions may be filed electronically
via the internet in lieu of paper. See, 18
CFR 385.2001(a)(1)(iii) and the
instructions on the Commission's Web
site under the

"e-Filing" link. The Commission strongly encourages

e-filings.

- k. Description of Request: GRDA requests Commission approval to permit Peter Boylan, Shangri-La Marina Group, LLC to install 170 boat slips, 4 fuel slips, 4 personal watercraft (PWC) fueling ramps, 322 PWC lifts, and a ship store, fuel service, boat ramp and a breakwater for commercial purposes. In addition, GRDA requests Commission approval to permit the applicant to dredge two ponds located on the Shangri-La golf course adjacent to the lake and install four docks with 57 boat slips and 50 PWC slips for use by the Shangri-La residential community. The proposed action would require a waiver of current GRDA policies to allow docks to exceed the 125-foot maximum length and slips to be perpendicular to the shoreline.
- l. Location of the Application: This filing is available for review at the Commission or may be viewed on the Commission's Web site at http://www.ferc.gov, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or tollfree at (866) 208–3676, or for TTY,

contact (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents: Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments: Federal, State, and local agencies are invited to file comments on the described applications. A copy of the applications may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

## Magalie R. Salas,

Secretary.

[FR Doc. E6–19331 Filed 11–15–06; 8:45 am] BILLING CODE 6717–01–P

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No.: 2232-522]

## Duke Power Company LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

November 9, 2006.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major
- b. Project No.: 2232-522.
- c. Date filed: August 29, 2006.
- d. *Applicant:* Duke Power Company LLC.
- e. *Name of Project:* Catawba-Wateree Hydroelectric Project.
- f. Location: On the Catawba River, in Alexander, Burke, Caldwell, Catawba, Gaston, Iredell, Lincoln, McDowell, and

Mecklenburg Counties, North Carolina, and on the Catawba and Wateree Rivers in Chester, Fairfield, Kershaw, Lancaster, and York counties, South Carolina.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. Applicant Contact: Jeffrey G. Lineberger, Catawba-Wateree Hydro Relicensing Manager (or E. Mark Oakley, Catawba-Wateree Relicensing Project Manager), Duke Energy, Mail Code EC12Y, P.O. Box 1006, Charlotte, NC 28201–1006.

i. FERC Contact: Sean Murphy at 202–502–6145; Sean.Murphy@ferc.gov.

j. *Deadline for filing motions to intervene:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The existing Catawba-Wateree Project consists of eleven developments:

(1) The Bridgewater development consists of the following existing facilities: (1) the Catawba dam consisting of: (a) A 1,650-foot-long, 125foot-high earth embankment; (b) a 305foot-long, 120-foot-high concrete gravity ogee spillway; and (c) an 850-foot-long, 125-foot-high earth embankment; (2) the Paddy Creek dam consisting of: a 1,610foot-long, 165-foot-high earth embankment; (3) the Linville dam consisting of: a 1,325-foot-long, 160foot-high earth embankment; (4) a 430foot-long uncontrolled low overflow weir spillway situated between Paddy Creek Dam and Linville Dam; (5) a 6,754 acre reservoir formed by Catawba, Paddy Creek, and Linville with a normal water surface elevation of 1,200 feet above msl; (6) a 900-foot-long concrete-