

Docket Numbers: ER06–20–005.

Applicants: E.ON U.S.; Louisville Gas & Electric Company; Kentucky Utilities Company.

Description: E.ON U.S. LLC, Louisville Gas & Electric Co & Kentucky Utilities Co submit a complete and clean revised version of its OATT, including all changes submitted to FERC on 7/19/06.

Filed Date: 7/21/2006.

Accession Number: 20060726–0101.

Comment Date: 5 p.m. Eastern Time on Friday, August 04, 2006.

Docket Numbers: ER06–1268–000.

Applicants: Oklahoma Gas and Electric Company.

Description: Oklahoma Gas and Electric Co submits its Second Revised FERC Rate Schedule 146.

Filed Date: 7/21/2006.

Accession Number: 20060725–0062.

Comment Date: 5 p.m. Eastern Time on Friday, August 11, 2006.

Docket Numbers: ER06–1269–000.

Applicants: PPL Electric Utilities Corporation.

Description: PPL Electric Utilities submits a notice of termination for an Interconnection Agreement with PPL Electric and Masonic Homes, designated as Service Agreement No. 700.

Filed Date: 7/21/2006.

Accession Number: 20060725–0060.

Comment Date: 5 p.m. Eastern Time on Friday, August 11, 2006.

Docket Numbers: ER06–1273–000.

Applicants: Wolverine Trading LLC.

Description: Wolverine Trading, LLC requests a petition for acceptance of its initial tariff, waivers and blanket authority for FERC Electric Tariff, Original Volume 1.

Filed Date: 7/24/2006.

Accession Number: 20060726–0096.

Comment Date: 5 p.m. Eastern Time on Monday, August 14, 2006.

Docket Numbers: ER06–1274–000.

Applicants: Duke Power Company LLC.

Description: Duke Power Co, LLC submits two Network Integration Service Agreements for Network Integration Transmission Service with the City of Kings Mountain, NC and the Town of Dallas, NC.

Filed Date: 7/24/2006.

Accession Number: 20060726–0098.

Comment Date: 5 p.m. Eastern Time on Monday, August 14, 2006.

Docket Numbers: ER06–1275–000.

Applicants: Southern California Edison Company.

Description: Southern California Edison Co submits its 115kV Interconnection Project Wholesale Distribution Load Interconnection Facilities Agreement etc. with the City of Moreno Valley.

Filed Date: 7/21/2006.

Accession Number: 20060726–0100.

Comment Date: 5 p.m. Eastern Time on Friday, August 11, 2006.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,
Secretary.

[FR Doc. E6–15114 Filed 9–11–06; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Southeastern Power Administration

Kerr-Philpott Project, SEPA–46; Correction

AGENCY: Southeastern Power Administration, DOE.

ACTION: Notice of rate order; correction.

SUMMARY: The Southeastern Power Administration published a document in the **Federal Register** of August 28, 2006 (71 FR 50902), containing notice of interim approval of new rate schedules for Southeastern's Kerr-Philpott System. The document omitted rate schedule VA–3–A.

FOR FURTHER INFORMATION CONTACT:

Leon Jourolmon, Assistant Administrator, Finance & Marketing, Southeastern Power Administration, 1166 Athens Tech Road, Elberton, GA 30635, (706) 213–3835.

Dated: September 6, 2006.

Jon C. Worthington,

Deputy Assistant Administrator for Power Marketing Liaison.

Wholesale Power Rate Schedule VA–3–A

Availability: This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Virginia and North Carolina to whom power may be scheduled pursuant to contracts between the Government, Virginia Electric and Power Company (hereinafter called the Company), the Company's Transmission Operator, currently PJM Interconnection LLC (hereinafter called PJM), and the Customer. The Government is responsible for providing the scheduling. The Customer is responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability: This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the John H. Kerr and Philpott Projects (hereinafter called the Projects) and sold under appropriate contracts between the Government and the Customer.

Character of Service: The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate: The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge: \$2.35 per kilowatt of total contract demand per month.

Energy Charge: 9.38 mills per kilowatt-hour.

The Capacity Charge and the Energy Charge will be subject to annual adjustment on January 1 of each year based on transfers to plant in service for the preceding Fiscal Year that are not included in the proposed

repayment study. The adjustment will be for each increase of \$1,000,000 to plant in service an increase of \$0.01 per kilowatt per month added to the capacity charge and 0.04 mills per kilowatt-hour added to the energy charge.

Additional rates for Transmission and Ancillary Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company or PJM. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Ancillary Services: 3.63 mills per kilowatt-hour of energy as of February 2006, is presented for illustrative purposes.

The initial charge for transmission and ancillary services will be the Customer's ratable share of the charges for transmission, distribution, and ancillary services paid by the Government. The charges for transmission and ancillary services are governed by and subject to refund based upon the determination in proceedings before the Federal Energy Regulatory Commission (FERC) involving the Company's or PJM's Open Access Transmission Tariff (OATT).

Proceedings before FERC involving the OATT or the Distribution charge may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission, ancillary services, and distribution charges paid by the Government in behalf of the Customer. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Tandem Transmission Charge: \$1.69 per kilowatt of total contract demand per month, as an estimated cost as of February 2006.

The tandem transmission charge will recover the cost of transmitting power from a project to the border of another transmitting system. This rate will be a formula rate based on the cost to the Government for transmission of power from the Philpott project to the border of the Virginia Electric and Power Company System and the cost to the Government for transmission of power from the John H. Kerr Project to the border of the Carolina Power & Light System. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Transmission and Ancillary Services: The charges for Transmission and Ancillary Services shall be governed by and subject to refund based upon the determination in the proceeding involving the Company's or PJM's Open Access Transmission Tariff.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government: The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the

Company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. The applicable energy loss factor for transmission is specified in the OATT.

These losses shall be effective until modified by the Federal Energy Regulatory Commission, pursuant to application by the Company or PJM under Section 205 of the Federal Power Act or Southeastern Power Administration under Section 206 of the Federal Power Act or otherwise.

Billing Month: The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

[FR Doc. E6-15057 Filed 9-11-06; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-8218-7]

State Innovation Grant Program, Preliminary Notice on the Development of a Solicitation for Proposals for 2007 Awards

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The U. S. Environmental Protection Agency, National Center for Environmental Innovation (NCEI) is giving preliminary notice of its intention to solicit proposals for a 2007 grant program to support innovation by state environmental agencies—the "State Innovation Grant Program." In addition, EPA is asking each State Environmental Regulatory Agency to designate a point of contact at the management level (in addition to the Commissioner or Cabinet Secretary level) who will be the point of contact for further communication about the upcoming solicitation. If your point of contact from previous State Innovation Grant solicitations is to be your contact for this year's competition, there is no need to send that information again, as all previously designated points of contact will remain on our notification list for this year's competition. EPA anticipates publication of a Solicitation Announcement of Federal Funding Opportunity on the Federal government's grants opportunities Web site (<http://www.grants.gov>) to announce the availability of the next solicitation approximately four weeks after publication of this announcement.

DATES: State Environmental Regulatory agencies will have 30 days from the date of this pre-announcement notice in the **Federal Register** publication until

October 12, 2006 to respond with point of contact information for the person within the State Environmental Regulatory Agency (in addition to Commissioner or Cabinet Secretaries) who will be designated to receive future notices about the State Innovation Grants. We will automatically transmit notice of availability of the solicitation to people in State agencies identified for previous solicitations.

ADDRESSES: Information should be sent to: State Innovation Grant Program; National Center for Environmental Innovation; Office of Policy, Economics, and Innovation; U.S. Environmental Protection Agency (1807T), 1200 Pennsylvania Avenue, NW., Washington DC 20460. Responses may also be sent by fax to (202) 566-2220, addressed to the "State Innovation Grant Program," or by e-mail to:

Innovation_State_Grants@EPA.gov. We encourage e-mail responses. If you have questions about responding to this notice, please contact EPA at this e-mail address or fax number, or you may call Sherri Walker at (202) 566-2186. For point of contact information, please provide: name, title, department and agency, street or post office address, city, state, zip code, telephone, fax number, and e-mail address. EPA will acknowledge all responses it receives to this notice.

SUPPLEMENTARY INFORMATION:

Background

In April 2002, EPA issued its plan for future innovation efforts, published as *Innovating for Better Environmental Results: A Strategy to Guide the Next Generation of Innovation at EPA* (EPA 100-R-02-002; <http://www.epa.gov/innovation/strategy/>). The Agency's *Innovation Strategy* presents a framework for environmental innovation consisting of four major elements:

- (1) Strengthen EPA's innovation partnership with States;
- (2) Focus on priority environmental issues;
- (3) Diversify environmental protection tools and approaches;
- (4) Foster more "innovation-friendly" organizational culture and systems.

This assistance program strengthens EPA's partnership with the States by supporting innovation compatible with the *Innovation Strategy*. EPA would like to help States build on previous experience and undertake strategic innovation projects that promote larger-scale models for "next generation" environmental protection and promise better environmental results. EPA is interested in funding projects that go