#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. EL06-81-000]

#### Southern Company Services, Inc.; Notice of Institution of Proceeding and Refund Effective

July 21, 2006.

On July 20, 2006, the Commission issued an order that instituted a proceeding in Docket No. EL06–81–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2005), to provide Southern Company Services, Inc. a forum in which to address issues raised in Southern's request for rehearing filed August 30, 2004, in Docket No. ER04–563–002. Southern Company Services, Inc., 116 FERC 61,050 (2006).

The refund effective date in Docket No. EL06–81–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

#### Magalie R. Salas,

Secretary.

[FR Doc. E6–12243 Filed 7–28–06; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Docket No. CP06-421-000]

## Transcontinental Gas Pipe Line Corporation; Notice of Application

July 24, 2006.

Take notice that on July 17, 2006, as supplemented on July 20, 2006, Transcontinental Gas Pipe Line Corporation (Transco) filed an application pursuant to sections 7(c) and 7(b) of the Natural Gas Act (NGA), for authorization to construct and operate the Potomac Expansion Project, an incremental expansion of Transco's existing pipeline system in its Mid-Atlantic market area. Transco states that the proposed project will involve the construction and operation of approximately 16.39 miles of new pipeline looping facilities in Pittsylvania and Campbell Counties, Virginia, and the replacement of 3.43 miles of existing pipeline in Fairfax County, Virginia. Transco states that the 3.43-mile replacement of the existing pipeline in Fairfax County, Virginia, will consist of the removal and replacement of 3.18 miles of 30-inch diameter Mainline B with 42-inch

diameter Mainline D within the same trench. In addition, 0.25 mile of existing Mainline B will be abandoned in place, principally under existing road crossings, and replaced in an adjacent trench with the new 42-inch diameter Mainline D. Transco requests authorization under section 7(b) of the NGA to abandon in place the 0.25 mile of existing Mainline B in Fairfax County, Virginia. Transco states that the proposed project will enable it to provide 165,000 dekatherms per day of incremental firm transportation capacity to serve increased demand in the Mid-Atlantic region of the United States. Transco estimates that the proposed project will cost approximately \$73.7 million, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <a href="http://www.ferc.gov">http://www.ferc.gov</a> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or for TTY, (202) 502–8659.

Any initial questions regarding this application should be directed to Marg Camardello, Manager, Tariffs and Certificates, Transcontinental Gas Pipe Line Corporation, P.O. Box 1396, Houston, Texas 77251 at (713) 215—3380. In addition, parties with questions about the Project may call a Transco toll-free telephone number at (866) 455—9103, or access a public Web site at (http://www.williams.com/potomac) or an e-mail support address at (potomac@williams.com).

In Docket No. PF06–2–000, Transco participated in a pre-filing National Environmental Policy Act review of the proposed project to identify and resolve potential landowner and environmental problems before the applications were filed.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18

CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Persons who wish to comment only on the environmental review of this project, should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the applicant. However, the nonparty commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link. Comment Date: 5 p.m. Eastern Time

on August 14, 2006.

#### Magalie R. Salas,

Secretary.

[FR Doc. E6–12246 Filed 7–28–06; 8:45 am]

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP06-102-001]

# Trunkline LNG Company, LLC; Notice of Filing

July 24, 2006.

Take notice that on July 18, 2006, Trunkline LNG Company, LLC (Trunkline LNG), P.O. Box 4967, Houston, Texas 77210–4967, filed an application, pursuant to section 3(a) of the Natural Gas Act (NGA) and part 157 of the Commission's Rules and Regulations, to amend its pending application filed on March 31, 2006. Trunkline LNG seeks to revise:

(1) The depreciation rate reflected on Exhibit O and the corresponding annual depreciation expense, (2) the estimated incremental revenues, expenses and income reflected on Exhibit N, and (3) the cost of service, rate derivation and Pro Forma Sheet No. 5 contained in Exhibit P. The application is on file with the Commission and open for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY,

contact (202) 502-8659. Trunkline LNG states that the negotiated rate with its customer, BG LNG Services, LLC (BG LNG), is based on a 40 year depreciable life for the Infrastructure Enhancement Project. The facilities will be new construction and of a durable long-lived nature. Therefore, Trunkline LNG proposes to depreciate the life of the assets over a term of 40 years instead of 20 years as indicated in the March 31, 2006 application. The revision results in the recourse rate decreasing from \$1.2616 per Dt to \$1.1378 per Dt and the composite depreciation rate of 5.0% will be 2.5%.

Any questions regarding the application are to be directed to William W. Grygar, Vice President of Rates and Regulatory Affairs, 5444 Westheimer Road, Houston, Texas 77056–5306; phone number (713) 989–7000.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant

and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper, see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: 5 p.m. Eastern Time on August 14, 2006.

#### Magalie R. Salas,

Secretary.

[FR Doc. E6–12247 Filed 7–28–06; 8:45 am]

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

July 21, 2006.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC06–139–000. Applicants: Duquesne Light Holdings, Inc.; DUET Investment Holdings Limited; Industry Funds Management Limited.

Description: Duquesne Light Holdings, Inc., et al., submits an application for approval under section 203 of the Federal Power Act and request for expedited consideration.

Filed Date: July 17, 2006. Accession Number: 20060718–0158. Comment Date: 5 p.m. Eastern Time on Monday, August 7, 2006.

Docket Numbers: EC06–140–000; EL06–86–000.

Applicants: Edison Electric Institute; Jurisdictional Signatories to the Spare Transformer Sharing Agreement.

Description: Jurisdictional Signatories submits a joint application for authorization for transfers of jurisdictional facilities and a petition for declaratory order, pursuant to section 203 of FPA and 207 of the Commission's rules of practice and procedure.

Filed Date: July 18, 2006. Accession Number: 20060720–0114. Comment Date: 5 p.m. Eastern Time on Tuesday, August 8, 2006.

Docket Numbers: EC06–141–000. Applicants: Cadillac Renewable Energy LLC; Deville Energy, LLC.

Description: Application for authorization for disposition of jurisdictional facilities under section 203 of the Federal Power Act. Filed Date: July 14, 2006. Accession Number: 20060720–0015. Comment Date: 5 p.m. Eastern Time on Friday, August 4, 2006.

Docket Numbers: EC06–142–000. Applicants: Atlantic Power Holdings LLC; Trans-Elect NTD Path 15, LLC; AP Sub.

Description: Trans-Elect NTD Path 15, LLC et al submits an application requesting that the Commission grant authorization for the indirect disposition of jurisdictional facilities.

*Filed Date:* July 18, 2006.

Accession Number: 20060720–0063. Comment Date: 5 p.m. Eastern Time on Tuesday, August 8, 2006.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER99–2416–006. Applicants: EL Paso Electric Company.

Description: El Paso Electric Co. submits a notice of change in status to inform FERC of four changes with regards to the characteristics relied upon in granting their market-based rate authority.

Filed Date: July 17, 2006. Accession Number: 20060719–0150. Comment Date: 5 p.m. Eastern Time on Monday, August 7, 2006.

Docket Numbers: ER05–1102–001. Applicants: Goldendale Energy Center, LLC.

Description: Goldendale Energy Center, LLC submits a revised Reactive Supply and Voltage Control from Generation Sources Service Rate Schedule pursuant to the Commission May 19, 2006 Order.

Filed Date: July 17, 2006. Accession Number: 20060718–0157. Comment Date: 5 p.m. Eastern Time on Monday, August 7, 2006.

Docket Numbers: ER06–506–004. Applicants: New York Independent System Operator, Inc.; New York Transmission Owners.

Description: New York Independent System Operator, Inc. and the New York Transmission Owners submits Second Revised Sheet 944C et al. to FERC Electric Tariff, Original Volume 1 in compliance with FERC's June 15, 2006 Order.

Filed Date: July 17, 2006. Accession Number: 20060718–0159. Comment Date: 5 p.m. Eastern Time on Monday, August 7, 2006.

Docket Numbers: ER06–744–002.
Applicants: Sabine Cogen, LP.
Description: Sabine Cogen, LP
submits a notice of non-material change
in status in compliance with the
reporting requirements adopted by
FERC in Order 652.