(866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,

Secretary.

[FR Doc. E6–11893 Filed 7–25–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06-437-000]

Northern Natural Gas Company; Notice of Petition for Declaratory Order

July 19, 2006.

Take notice that on July 17, 2006, Northern Natural Gas Company (Northern) tendered for filing a Petition of for a Declaratory Order and Request for Expedited Action.

Northern Natural Gas Company hereby petitions the Commission to issue a declaratory order finding that Northern is authorized to charge marketbased rates for sales of Firm Deferred Delivery (FDD) service that results from a planned expansion in 2008 of Northern's storage field located in Redfield, Iowa.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the

"eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time July 28, 2006.

Magalie R. Salas,

Secretary.

[FR Doc. E6–11885 Filed 7–25–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL06-82-000]

PPM Energy, Inc., Complainant v. PacifiCorp, Respondent; Notice of Complaint Filing

July 19, 2006.

Take notice that on July 14, 2006, pursuant to the sections 206 and 306 of the Federal Power Act and Rule 206 of the Commission's Rules of Practice and Procedure, 18 CFR 385.206, PPM Energy, Inc. (Complainant) filed a complaint against PacifiCorp, alleging that PacifiCorp improperly assessed the Complainant charges for having allegedly used PacifiCorp's transmission system without authorization since December 2004. The Complainant also has requested fast track processing for this complaint.

The Complainant states that copies of the complaint were served on contacts for PacifiCorp as listed on the Commission's Corporate Officials List.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on August 14, 2006.

Magalie R. Salas,

Secretary.

[FR Doc. E6–11887 Filed 7–25–06; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

July 19, 2006.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC06–126–000; ES06–50–000.

Applicants: Boston Edison Company. Description: Boston Edison Co submits a supplemental filing in support of its request under section 204 for authorization for \$655 million in short term debt financing authorization.

Filed Date: July 12, 2006.

Accession Number: 20060713–0119. Comment Date: 5 p.m. Eastern Time on Wednesday, August 2, 2006.

Docket Numbers: EC06–135–000; ER01–2398–013.

Applicants: SVMF4, LLC; Liberty Electric Power, LLC; Merrill Lynch Credit Products, LLC.

Description: Liberty Electric Power LLC submits its responses to FERC's Information Request re the application filed on June 22, 2006 seeking prior authorization for the indirect disposition of jurisdictional facilities.

Filed Date: July 13, 2006. Accession Number: 20060717–0093. Comment Date: 5 p.m. Eastern Time on Thursday, August 3, 2006.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER02–2119–004. Applicants: Southern California Edison Company.

Description: Southern California Edison Co submits a compliance refund report pursuant to FERC's May 31, 2006 Order.

Filed Date: July 14, 2006. Accession Number: 20060717–0113. Comment Date: 5 p.m. Eastern Time on Friday, August 4, 2006.

Docket Numbers: ER03-719-002; ER03-720-002; ER03-721-002.

Applicants: New Athens Generating Company, LLC; New Covert Generating Company, LLC; New Harquahala Generating Company, LLC.

Description: New Athens Generating Co LLC et al submits a corrected version of Sheet A-4, Page 2 of 3 of Attachment A of the Triennial Report that replaces the same sheet filed on June 6, 2006.

Filed Date: July 12, 2006. Accession Number: 20060713–0106. Comment Date: 5 p.m. Eastern Time on Friday, July 21, 2006.

Docket Numbers: ER05–69–002.
Applicants: Boston Edison Company.
Description: Boston Edison Co
submits its annual informational report
updating the status of its long-term
transmission projects in compliance
with FERC's December 21, 2004 and
May 27, 2005 Orders.

Filed Date: July 3, 2006. Accession Number: 20060713–0086. Comment Date: 5 p.m. Eastern Time on Monday, July 24, 2006.

Docket Numbers: ER06–723–003.

Applicants: California Independent
System Operator Corporation.

Description: California Independent System Operator Corp submits corrected versions of Attachments B & C to their June 12, 2006 compliance filing. Filed Date: July 13, 2006.

Accession Number: 20060717–0111. Comment Date: 5 p.m. Eastern Time on Thursday, August 3, 2006.

Docket Numbers: ER06–1013–001.
Applicants: PJM Interconnection,
L.L.C.

Description: PJM Interconnection LLC submits a new version of the Interconnection Service Agreement w/ Allegheny Energy Supply Company submitted on July 6, 2006.

Filed Date: July 13, 2006. Accession Number: 20060714–0003. Comment Date: 5 p.m. Eastern Time on Thursday, August 3, 2006.

Docket Numbers: ER06-1043-001.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc. submits a supplement to its May 24, 2006 filing of Amended and Restated Large Generator Interconnection Agreement.

Filed Date: July 14, 2006. Accession Number: 20060717–0112. Comment Date: 5 p.m. Eastern Time on Friday, August 4, 2006.

Docket Numbers: ER06-1103-001; ER06-1104-001; ER06-1105-001; ER06-1106-001; ER06-1107-001; ER06-1108-001; ER06-1109-001; ER06-1110-001; ER06-1111-001.

Applicants: Bridgeport Energy, LLC; Casco Bay Energy Company, LLC; Griffith Energy LLC; LSP Arlington Valley, LLC; LSP Mohave, LLC; LSP Morro Bay, LLC; LSP Moss Landing, LLC; LSP Oakland, LLC; LSP South Bay, LLC.

Description: Bridgeport Energy LLC, Casco Bay Energy Co, LLC, Griffith Energy LLC et al submits revised market-based rate schedules to replace rate schedules that were included in the notices of succession.

Filed Date: July 14, 2006. Accession Number: 20060717–0114. Comment Date: 5 p.m. Eastern Time on Friday, August 4, 2006.

Docket Numbers: ER06–1152–001.
Applicants: Celeren Corporation.
Description: Celeren Corp submits an amendment to its Petition for
Acceptance of Initial Tariff, Waivers and Blanket Authority.

Filed Date: July 13, 2006. Accession Number: 20060714–0004. Comment Date: 5 p.m. Eastern Time on Thursday, August 3, 2006.

Docket Numbers: ER06–1234–001. Applicants: Southern Company Services, Inc.

Description: Southern Company Services, Inc, acting agent for Alabama Power Co, et al, submits revised coversheet to its unexecuted Interconnection Agreement with Longleaf Energy Associates, LLC correcting designation as Service Agreement 476.

Filed Date: July 12, 2006. Accession Number: 20060713–0088. Comment Date: 5 p.m. Eastern Time on Wednesday, August 2, 2006.

Docket Numbers: ER06–1243–000. Applicants: Liberty Power Holdings LLC.

Description: Liberty Power Holdings, LLC submits a petition for acceptance of the initial rate schedule, waivers, and blanket authority.

Filed Date: July 12, 2006. Accession Number: 20060713–0090. Comment Date: 5 p.m. Eastern Time on Wednesday, August 2, 2006.

Docket Numbers: ER06–1244–000. Applicants: Central Maine Power Company.

Description: Central Maine Power Co submits an Executed Large Generator Interconnection Agreement with Rumford Falls Hydro LLC.

Filed Date: July 11, 2006. Accession Number: 20060719–0061. Comment Date: 5 p.m. Eastern Time on Tuesday, August 1, 2006.

Docket Numbers: ER06–1247–000. Applicants: New Harquahala Generating Company, LLC; New Athens Generating Company, LLC, New Covert Generating Company, LLC; millennium Power Partners, L.P.

Description: New Athens Generating Co LLC, New Covert Generating Co, LLC, New Harquahala Generating Co, LLC et al submits revised market-based rate tariffs sheets.

Filed Date: July 12, 2006. Accession Number: 20060714–0007. Comment Date: 5 p.m. Eastern Time on Wednesday, August 2, 2006.

Docket Numbers: ER06–1249–000. Applicants: Southern Company Services, Inc.

Description: Southern Co Services Inc, agent for Alabama Power Co et al submits a rollover service agreement for long-term firm point-to-point transmission service with Exelon Generation Company, LLC.

Filed Date: July 13, 2006. Accession Number: 20060714–0005. Comment Date: 5 p.m. Eastern Time on Thursday, August 3, 2006.

Docket Numbers: ER06–1250–000. Applicants: PJM Interconnection, L.L.C.

Description: PJM Interconnection LLC submits an interconnection service agreement with U.S. General Service Administration White Oak Federal Research Center and Potomac Electric Power Co etc.

Filed Date: July 13, 2006. Accession Number: 20060714–0103. Comment Date: 5 p.m. Eastern Time on Thursday, August 3, 2006.

Docket Numbers: ER06–1251–000; ER96–780–000; EC06–81–000. Applicants: Southern Company

Services, Inc.

Description: Southern Company Services, Inc acting as agent for Alabama Power Co et al, submits various administrative amendments to certain rate schedules & tariffs and a notice of cancellation of Transmission Facilities Agreement.

Filed Date: July 13, 2006. Accession Number: 20060717–0109. Comment Date: 5 p.m. Eastern Time on Thursday, August 3, 2006. Docket Numbers: ER06–1252–000. Applicants: E.ON U.S., LLC.

Description: E.ON US, LLC on behalf of Louisville Gas & Electric Co submits a request to cancel portions of their August 14, 1968 Agreement with Eastern Kentucky Power Coop & a request to amend its interconnection agreement with Eastern Kentucky Power Coop.

Filed Date: July 14, 2006. Accession Number: 20060718–0077. Comment Date: 5 p.m. Eastern Time on Friday, August 4, 2006.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385,211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online

service, please e-mail *FERCOnlineSupport@ferc.gov*. or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,

Secretary.

[FR Doc. E6–11895 Filed 7–25–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protest

July 18, 2006.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* A Subsequent License. (Minor Project).

- b. Project No.: 946-007.
- c. Date Filed: April 28, 2006.
- d. Applicant: Hyrum City.
- e. *Name of Project:* Hyrum City Hydroelectric Project.

f. Location: On the Blacksmith Fork River in Hyrum City, Cache County, Utah. The project affects about 17.03 acres of federal lands within the Wasatch Cache National Forest.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Dean Howard, Mayor, Hyrum City 83 West Main Street, Hyrum Utah 84319; (435) 245– 6033, or Ken Tuttle or Mike Wilcox, Sunrise Engineering, Inc., 25 East 500 North, Fillmore, UT 84631; (435) 743– 6151.

i. FERC Contact: Gaylord Hoisington, (202) 502-6032 or gaylord.hoisington@FERC.gov.

j. Deadline for filing motions to intervene and protests and requests for cooperating agency status: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link.

 k. This application is not ready for environmental analysis at this time.

1. The existing Hyrum City's Hydropower Project was initially constructed in 1930-1931, after receiving an original license on November 27, 1929. The project has been licensed since that time with one amendment in 1977, and one renewal in 1981. The current license expires on April 30, 2008. The run-of-river, baseload plant operates on 85-cubic-footper-second of water diverted by a diversion dam located in Blacksmith Fork Canyon. The 3,419-foot-by-passed reach is not de-watered because the flows in the river exceeds the capacity of the plant, and during low flows, Hyrum City operates the plant at less than maximum flow to maintain a continuous flow throughout the river channel for aesthetic enjoyment in the city park that adjoins the powerhouse.

The project includes the following constructed facilities: (1) A 15-foot-high, 70-foot-long earth-fill concrete core embankment to the north, a 14-foothigh, 65-foot-long concrete spillway section, a 15-foot-high, 125-foot-long earth-fill concrete core embankment to the north which makes the total length of the dam approximately 260-foot-long; (2) a 16-foot-high, 8-foot-wide concrete intake structure with a 20-foot-high, 8foot-wide trash rack and fish ladder; (3) a 60-inch-diameter concrete penstock inlet with head gate; (4) a 3,470-footlong, 48-inch-diameter concrete penstock going into a 130-foot-long, 42inch-diameter steel penstock; (5) a 37acre-foot de-silting pond; (6) a 26-footwide, 39-foot-long, 20-foot-high brick powerhouse; (7) a 400-kilowatt Leffel horizontal shaft scroll case turbine; (8) a 100-foot, 2.4-kV underground transmission line and; (9) appurtenant facilities.

The average annual generation of the project is approximately 3,083,000 kilowatt-hours and there are no proposed changes to the facilities or the current mode of operation at this time.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC