

agency's comments must also be sent to the Applicants' representatives.

Magalie R. Salas,
Secretary.

[FR Doc. E6-11190 Filed 7-14-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12582-001]

Clover Creek Hydro, LLC; Notice of Surrender of Preliminary Permit

July 10, 2006.

Take notice that Clover Creek Hydro, LLC, permittee for the proposed Byram Hydroelectric Project, has requested that its preliminary permit be terminated. The permit was issued on December 29, 2005, and would have expired on November 30, 2008.¹ The project would have been located on the Clover Creek portion of the Main Canal of the North Side Canal Company and Little Wood River, near Gooding, in Gooding County, Idaho.

The permittee filed the request on June 26, 2006, and the preliminary permit for Project No. 12582 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday, part-day holiday that affects the Commission, or legal holiday as described in section 18 CFR 385.2007, in which case the effective date is the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR part 4, may be filed on the next business day.

Magalie R. Salas,
Secretary.

[FR Doc. E6-11191 Filed 7-14-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

July 10, 2006.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

- b. *Project No.:* 12671-000.
- c. *Date filed:* April 10, 2006.
- d. *Applicant:* Greenmill Hydro, LLC.
- e. *Name of Project:* Greenmill Project.
- f. *Location:* The project would be

located on a water supply pipeline taken from Whatcom Creek, in Whatcom County, Washington. The project would not occupy Federal or Tribal lands. No dam would be used for this project.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Richard New, Greenmill Hydro, LLC, 5500 Blue Heron Lane, Deming, WA 98244, (360) 592-5552.

i. *FERC Contact:* Robert Bell, (202) 502-6062.

j. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) A proposed powerhouse containing three new generating units having a total installed capacity of 1200-kilowatts, (2) a proposed 0.25-mile-long, 6.9-kilovolt transmission line, and (3) appurtenant facilities. The project would have an annual generation of 5 gigawatt hours that would be sold to a local utility.

l. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Competing Preliminary Permit—* Anyone desiring to file a competing

application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

o. *Competing Development Application—* Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

p. *Notice of Intent—* A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

q. *Proposed Scope of Studies under Permit—* A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

r. *Comments, Protests, or Motions to Intervene—* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to

¹ 113 FERC ¶ 62,257.

intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under "e-filing" link. The Commission strongly encourages electronic filing.

s. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "COMPETING APPLICATION", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,

Secretary.

[FR Doc. E6-11192 Filed 7-14-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

July 10, 2006.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Preliminary Permit.

b. *Project No.*: 12672-000.

c. *Date filed*: April 28, 2006.

d. *Applicant*: Oregon Tidal Energy Company.

e. *Name of Project*: Columbia Tidal Energy Project.

f. *Location*: The project would be located in mouth of the Columbia River in Clatsop County, Oregon and Wahkiakum and Pacific Counties, Washington.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts*: Joseph A. Cannon, Pillsbury Winthrop Shaw Pittman LLP, 2300 N Street, NW., Washington, DC 20037, phone: (202) 663-8000, and Charles B. Cooper, TRC Environmental, Boott Mills South, 116 John St., Lowell, MA 01852, phone: (978) 656-3567.

i. *FERC Contact*: Robert Bell, (202) 502-6062.

j. *Deadline for filing comments, protests, and motions to intervene*: 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project*: The proposed project would consist of: (1) 50 to 150 Tidal In Stream Energy Conversion (TISEC) devices consisting of rotating propeller blades, (2) integrated generators with a capacity of 0.5 to 2.0 MW each, (3) anchoring systems, (4) mooring lines, (5) interconnection transmission lines, and (6) appurtenant facilities. The project is estimated to have an annual generation of 8.76 gigawatt-hours per-unit per-year, which would be sold to a local utility.

l. *Locations of Applications*: A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and

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r. *Comments, Protests, or Motions to Intervene*—Anyone may submit