

of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-4464 Filed 8-16-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings # 2

August 11, 2005.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER99-2156-004.

Applicants: Cordova Energy Company LLC.

Description: Cordova Energy Company LLC reports that neither it nor any of its affiliates owns or operates electric transmission facilities anywhere in the U.S. except those limited facilities that interconnect the generators to the transmission grid and submits revised tariff sheets revising its Market Behavior Rules.

Filed Date: 08/05/2005.

Accession Number: 20050809-0195.

Comment Date: 5 p.m. Eastern Time on Friday, August 26, 2005.

Docket Numbers: ER00-107-004.

Applicants: La Paloma Generating Company, LLC.

Description: La Paloma Generating Company, LLC submits its response to the 7/6/05 deficiency letter issued by the Commission in Docket No. ER00-107-003.

Filed Date: 08/05/2005.

Accession Number: 20050809-0194.

Comment Date: 5 p.m. Eastern Time on Friday, August 26, 2005.

Docket Numbers: ER02-1257-003; ER02-1319-003; ER02-1633-003.

Applicants: Hermiston Power Partnership; Zion Energy LLC; Auburndale Peaker Energy Center L.L.C.

Description: Hermiston Power Partnership, Zion Energy LLC and Auburndale Peaker Energy Center L.L.C. submit a supplement to their joint updated market power analysis filed on 5/3/05 and revised market-based rate tariff sheets.

Filed Date: 08/05/2005.

Accession Number: 20050809-0193.

Comment Date: 5 p.m. Eastern Time on Friday, August 26, 2005.

Docket Numbers: ER04-435-014; ER05-612-001.

Applicants: Southern California Edison Company.

Description: Southern California Edison Company submits revisions to the Wholesale Distribution Access Tariff, pursuant to the Commission's order issued 7/6/05 in Docket Nos. ER04-435-010 and 012, and ER05-612-000.

Filed Date: 08/05/2005.

Accession Number: 20050809-0199.

Comment Date: 5 p.m. Eastern Time on Friday, August 26, 2005.

Docket Numbers: ER05-1225-001.

Applicants: New York Industrial Energy Buyers, LLC.

Description: New York Industrial Energy Buyers, LLC resubmits its entire market-based rate tariff filed on 7/19/05 with modifications to include the requirement to report changes of status and the Market Behavior rules.

Filed Date: 08/05/2005.

Accession Number: 20050809-0192.

Comment Date: 5 p.m. Eastern Time on Friday, August 26, 2005.

Docket Numbers: ER05-1226-001.

Applicants: New York Commercial Energy Buyers, LLC.

Description: New York Commercial Energy Buyers, LLC resubmits its entire market-based rate tariff filed on 7/19/05 with modifications to include the requirement to report changes of status and the Market Behavior Rules.

Filed Date: 08/05/2005.

Accession Number: 20050809-0191.

Comment Date: 5 p.m. Eastern Time on Friday, August 26, 2005.

Docket Numbers: ER05-1293-000.

Applicants: Carolina Power & Light Company; Florida Power Corporation.

Description: Progress Energy Service Company, LLC, on behalf of Carolina Power & Light Company (CP&L) and Florida Power Corporation (FPC), submits revised tariff sheets to CP&L's and FPC's open access transmission tariff.

Filed Date: 08/05/2005.

Accession Number: 20050809-0186.

Comment Date: 5 p.m. Eastern Time on Friday, August 26, 2005.

Docket Numbers: ER05-1294-000.

Applicants: MidAmerican Energy Company.

Description: MidAmerican Energy Co. submits a notice of cancellation of its Rate Schedule No. 21, an agreement with the Electric and Water Utility Board of the City of Eldridge, Iowa.

Filed Date: 08/05/2005.

Accession Number: 20050809-0187.

Comment Date: 5 p.m. Eastern Time on Friday, August 26, 2005.

Docket Numbers: ER05-1295-000.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submits an Interconnection and Operating Agreement among Windom Transmission Project LLC, the Midwest ISO and Interstate Power and Light Company.

Filed Date: 08/05/2005.

Accession Number: 20050809-0188.

Comment Date: 5 p.m. Eastern Time on Friday, August 26, 2005.

Docket Numbers: ER05-1296-000.

Applicants: New York Independent System Operator, Inc.

Description: New York Independent System Operator, Inc. and the New York Transmission Owners submit revisions to Attachment X of NYISO's open access transmission tariff.

Filed Date: 08/05/2005.

Accession Number: 20050809-0189.

Comment Date: 5 p.m. Eastern Time on Friday, August 26, 2005.

Docket Numbers: ER05-1297-000.

Applicants: Cleco Power LLC.

Description: Cleco Power LLC submits pro forma revisions to Attachment K of its open access transmission tariff.

Filed Date: 08/05/2005.

Accession Number: 20050809-0190.

Comment Date: 5 p.m. Eastern Time on Friday, August 26, 2005.

Docket Numbers: ER05-1298-000.

Applicants: Portland General Electric Company.

Description: Portland General Electric Co. submits revisions to its pro forma open access transmission tariff.

Filed Date: 08/05/2005.

Accession Number: 20050809-0184.

Comment Date: 5 p.m. Eastern Time on Friday, August 26, 2005.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern Time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a

compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other and the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

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Linda Mitry,

Deputy Secretary.

[FR Doc. E5-4465 Filed 8-16-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2165-022]

Alabama Power Company; Notice of Application Tendered for Filing With the Commission, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

August 11, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P-2165-022.

c. *Date Filed:* July 28, 2005.

d. *Applicant:* Alabama Power Company.

e. *Name of Project:* Warrior River Hydroelectric Project, which includes the Lewis Smith and Bankhead Developments.

f. *Location:* The Lewis Smith development is located in northwestern Alabama in the headwaters of the Black Warrior River on the Sipsey Fork in Cullman, Walker, and Winston Counties. The Bankhead development is located in central Alabama downstream of the Lewis Smith development, on the Black Warrior River in Tuscaloosa County. The Lewis Smith development affects 2691.44 acres of federal lands and the Bankhead development affects 18.7 acres of Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mr. Jerry L. Stewart, Senior Vice President and Senior Production Officer, Alabama Power Company, 600 North 18th Street, P.O. Box 2641, Birmingham, AL 35291-8180.

i. *FERC Contact:* Janet Hutzal, (202) 502-8675 or janet.hutzal@ferc.gov.

j. *Cooperating agencies:* We are asking Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing such requests described in item k below.

k. *Deadline for request for cooperating agency status:* September 26, 2005.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents

with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. The Commission strongly encourages electronic filing.

l. This application has not been accepted for filing. We are not soliciting motions to intervene, protests, or final terms and conditions at this time.

m. *Description of Project:* The proposed Warrior River Project would consist of two developments. The Lewis Smith and Bulkhead developments would operate in peaking mode. The total capacity for all developments is 211.05 MW, generating about 463,094 MWh of energy annually. The project works would include the following:

Lewis Smith Development: The Lewis Smith development, located on the Sipsey Fork of the Black Warrior River, consists of: (1) A total of 2,200 feet of water retaining structures which includes a 300-foot-high earth and rock fill dam, an uncontrolled spillway with fixed crest elevation 522 feet m.s.l., and powerhouse consisting of: (a) A 95-foot-long uncontrolled spillway, (b) a 350-foot-wide channel which originates at the spillway and discharges into Mill creek about 3,000 feet downstream of the spillway, (c) a concrete intake located 120 feet upstream of the dam which provides flows to two 23-foot-diameter, 630-foot-long power tunnels; (2) a 35-mile-long, 21,200-acre reservoir at normal pool elevation 510 feet m.s.l., and capacity of 1,390,000 acre-ft at normal pool elevation 510 feet m.s.l. and 1,670,600 acre-feet at spillway crest elevation 522-ft m.s.l.; (3) a 193-foot-long concrete power house, housing two 111,500 horse power vertical fixed-blade turbines and generating units, each rated at 78.75 MW, a total rated capacity of 157.5 MW, maximum hydraulic capacity of 5,700 cfs each, and total hydraulic capacity of 11,400 cfs. The estimated generation is 282,864 MWh.; (4) trashracks located at the turbine intakes with 6-inch bar spacing; (5) a substation; and (6) other appurtenances. One 115-kilovolt transmission line, and two 161-kilovolt